

## NOTICE

**Municipal Services Committee**  
Regular Meeting  
Tuesday, November 29<sup>th</sup>, 2022 at 5:00 pm

Meeting will be held in person at the City Hall, 3<sup>rd</sup> Floor, 31 S Madison St Evansville, WI.

### AGENDA

1. Call meeting to order
2. Roll call
3. Civility Reminder
4. Motion to approve the agenda as presented.
5. Motion to waive the reading and approve the minutes as printed from the October 25<sup>th</sup>, 2022 regular Municipal Services Committee meeting.
6. Citizen appearances other than agenda items.
  -
7. Billing / Customer Service:
  - a. Quarterly review and discussion of staff approved sanitary sewer billing adjustments, (Jan, Apr, Jul, Oct). **None**
  - b. Disconnects & Tax Roll discussion and possible motion to approve.
8. Director's Report:
  - a. Parks and Recreation Report
  - b. Ice Rink
  - c. Lake Leota Dam Project Update
  - d. Municipal Service Garage Expansion Update
  - e. AMI Project (Placeholder)
    - Current AMI count remaining- Elec: **0** Water: 190
9. City Engineer Report:
  - a. Sub-division / Development Update
  - b. Roadway construction & other project updates.
    - Liberty St Project
    - Sidewalk Projects
10. Administrative Staff's Report:
  - a. West Side Park Progress Report (Placeholder)

11. WPPI:

- a. Report from Darren
- b. Notice of Rate Change
- c. 2023 APPA Rally
- d. Discussion and motion to approve the remaining WPPI Community Funds
  - Community Contributions - \$0 remaining
    1. \$500 Youth Center
    2. \$500 BASE
    3. \$500 PD Voucher Program
  - Economic Development - \$0 remaining
    1. \$1,000 EYC Front Door
  - School Education & Outreach – \$0 remaining
    1. \$1,000 Green Team
    2. \$1,000 Scholarship
  - Customer Service & Branding - \$7,419.32 remaining
    1. \$2,929.77 (actual) Customer Appreciation Event
    2. \$1,750 for future rebates
    3. \$3,452.91 Spent on EV rebates, Energy Star Rebates & Energy Reports
    - 4.
    - 5.
    - 6.

12. Old Business:

- a.

13. New Business:

- a.

14. Upcoming Meeting Date:

December 27<sup>th</sup>, 2022 at 5:00 pm

15. Motion to Adjourn:

James Brooks, Committee Chair

*Please turn off all cell phones and electronic devices before meeting commences. If you have any special accessibility issues, please contact Evansville City Hall at 608-882-2266 prior to the scheduled meeting. Thank you.*

## NOTICE

**Municipal Services Committee**  
Regular Meeting  
Tuesday, October 25<sup>th</sup>, 2022 at 5:00 pm

Meeting will be held in person at the City Hall, 3<sup>rd</sup> Floor, 31 S Madison St Evansville, WI.

## MINUTES

1. **Call meeting to order:** 5:00 pm
2. **Roll call:** Committee Chair Jim Brooks, Alder Joy Morrison, Alder Ben Ladick  
**Also in Attendance:** Donna Hammett, Dale Roberts, Bill Lathrop, Chad Renly, Darren Jacobson, Kerry Lindroth, Ben Corridon, Brian Berquist.
3. **Civility Reminder**
4. **Motion to approve the agenda as presented.** Ladick/Morrison 3-0 Motion Carries
5. **Motion to waive the reading and approve the minutes as printed from the September 27<sup>th</sup>, 2022 regular Municipal Services Committee meeting.** Ladick/Morrison 3-0 Motion Carries
6. **Citizen appearances other than agenda items.**
  - Ben Corridon appeared on behalf of the Evansville Youth Center. The board would like to know what the time line is to replace the doors at the youth center. Only one of the doors works, and the locks on both doors are bad and cannot be replaced. Renly stated that they will look at it next week.
7. **Billing / Customer Service:**
  - a. **Quarterly review and discussion of staff approved sanitary sewer billing adjustments,**  
(Jan, Apr, Jul, **Oct**). Motion to approve sanitary sewer billing adjustments for the quarter in the amount of \$1,949.63: Ladick/Morrison 3-0 Motion Carries
  - b. **Disconnects & Tax Roll:** 206 Disconnect Notices were sent on Nov 7<sup>th</sup>, on Nov 18<sup>th</sup> sent crew to hung 96 door knockers, on Nov 19<sup>th</sup> disconnected 11 services, with 2 still off at this time, one occupied and one not occupied.
  - c. **Tax Roll:** October 15<sup>th</sup> 650 letters were sent out 214-landlord letters and 436 customer letters, balance at that time \$137, 449.84. Balance at the end of today was \$55,938.09 with 235 accounts remaining. 10% penalty was placed on account Nov 1<sup>st</sup> and balance is due Nov 15<sup>th</sup> or it will go to tax roll.
8. **Director's Report:**
  - a. **Parks and Recreation Report:** Staff is buttoning up the park and shutting down the bathrooms for the season. Bathrooms will be closed starting next week. Morrison asked if we have seen a problem with the geese this year. Renly stated that 4 years ago we had 150-200 staying, last year about 70 would stay and this year only about 30-40 staying. The lights that have been there for some time and seem to be working well.

- b. Electric Utility Benchmark Report:** Renly went over a summary of the report, first the Net Operating Income per revenue (page 12 in packet) since the last rate case in 2012 there has been a steady decline to 2021, even lower this year. Next (page 14) Total O&M Exp. Has been steady until 2020, partly due to the UTL substation and increase in maintenance work. Next (page 22) Net Operating Income per kWh sold, big spike in 2013 after rate case and there has been a steady decline since. Next (page 24) Distribution Loss percentage, on average a good percentage is 3%, normal loss due to meters, line loss, old transformers, the drop in 2017 is partly related to the AMI meter conversion. The 2020-2021 spike is mostly due to the substation loss. Next (page 26) Electric Retail customer per Electric full-time employee< we are high compared to other utilities. In 2023 we have lost a position and will be at 1100 customers per one full time lineman, this is something to think about going forward. The utility needs positions and is under staffed. Lathrop asked why O&M cost are higher compared to other communities, Renly stated that part of this is due to the UTL substation transformer replacement and Renly has been pushing more maintenance, to attempt to catch up with deferred maintenance. Administrative costs are also included in operational expenses.
- c. Yard Waste Site Fees – Motion to recommend to Common Council to add the following fees to the fee schedule.** Ladick/Morrison 3-0 Motion Carries
- **Non-Residential Fee - \$100**-change to Non-Resident home owner Fee
  - **In Town Commercial - \$500**
  - **Out of Town Commercial - \$1,000**
- Roberts asked about Commercial user that has used his home address, Renly stated that the address used should be the business address of the company that is applying and not the business owners personal home address.
- These fees will start in the 2023 yard waste season.
- d. Yard Waste Site hours of operation:** Wednesday November 3<sup>rd</sup> is the last Wednesday night for the season and November 19<sup>th</sup> will be the last Saturday. Corridon talked to Renly regarding opening the site for an additional day, Renly stated that they will look into it more but does not see an issue with it. A possible solution discussed is to have the yard waste site open the last Sunday of each month during the normal open season.
- e. BIL – Grant Funds Update-** Our application was denied. There was approximately \$526 million in requests and only \$68 million to give out. We will try again next time there are available funds. The road projects that were submitted: Brown School Rd and Garfield Ave.
- f. RR Sidewalk Crossing – N Madison St-Moved to 9B**
- g. Lake Leota Dam Project Update –** Went out to bid last week, will be posted this week and next week, bid opening Nov 7<sup>th</sup>. (For Coffey Dam) will go to Council on Nov 8<sup>th</sup>. The original bid from Highway Landscapers was approximately \$365,000, the reason it is so high is because they would have to buy and or rent equipment and sheeting. Lathrop asked what the tipping point is. Renly stated that the other alternative would be to drain the lake but will have to see how the bids come in.
- h. Municipal Service Garage Expansion Update:** The contractor is wrapping this up, finishing up electric, HVAC and painting. Walk through with 1848 tomorrow morning to create a punch list. Brooks asked why are we adding an island to the



driveway, Renly was told by Sergeant that because we were doing work to the property and that we had to bring it up to current Municipal Code.

**i. AMI Project (Placeholder)**

- **Current AMI count remaining- Elec: 0 Water: 199**

**9. City Engineer Report:**

**a. Sub-division / Development Update:** South of Porter Rd, they are starting to wrap things up hoping to have things done by the end of the year. The northern part of 7<sup>th</sup> St is finishing up. Setters Grove-has permits in hand.

**b. Roadway construction & other project updates.**

- **Liberty St Project-** About 2 weeks out from paving, Brooks asked if Town & Country had received any complaints regarding the driveway aprons? Berquist said that at this time, no. This is done to make sure that the rain run off of doesn't backup into the street.
- **Sidewalk Projects / RR Crossing – N Madison Discussion & Possible Motion-** Next year's project load will be much lighter with a few sidewalk repairs and resurfacing, along with the mandated sidewalk changes at the RR Crossing, in the packet tonight is a standard reimbursement agreement for preliminary engineering services with Union Pacific Railroad, it stated that we agree that we will pay for the review and design by their engineer up to a maximum of \$15,000, Berquist stated that it should not cost this much and was a standard dollar amount.  
**Motion to recommend to Council:** Ladick/Morrison 3-0 Motion Carries
- Berquist also stated that they have submitted for some clean water funds from the DNR.

**10. Administrative Staff's Report:**

**a. West Side Park Progress Report (Placeholder)-** Wrapping work up for the year.

**11. WPPI:**

**a. Report from Darren**

National Theater Company will be back next year, the list of contacts at the school district.

Helping office staff with high bill complaints.

Morrison attended the Chief Executive Breakfast, at the League of Wisconsin Municipalities Conference.

Brooks stated that Ever Lite Solar is back in town going door to door.

Economic Development money needs to be for energy incentives rather than just sending a check. Customer Service & Branding, the Committee will come back with ideas for the rest of the money \$6669.32 remaining at the November meeting. Motion postponed to next month.

**b. Discussion and motion to approve the remaining WPPI Community Funds**

- **Community Contributions - \$0 remaining**
  1. \$500 Youth Center
  2. \$500 BASE
  3. \$500 PD Voucher Program
- **Economic Development - \$0 remaining**
  1. \$1,000 Business Awards / Applications

- **School Education & Outreach – \$0 remaining**
  1. \$1,000 Green Team
  2. \$1,000 Scholarship-paid out
- **Customer Service & Branding - \$7,419.32 remaining**
  1. \$2,929.77 (actual) Customer Appreciation Event
  2. \$1,750 for future rebates
  3. \$3,452.91 Spent on EV rebates, Energy Star Rebates & Energy Reports
  4. Possible give-a-ways (bags, pens, night lights etc.) \$750.00
  - 5.
  - 6.
- c. **Customer Appreciation Event Update:** The event well, W&L had about 150 people attend, numerous people were disappointed that the EV ride and drive wasn't there.

**12. Old Business:**

- a. **MEUW District Dinner Wednesday Oct 26<sup>th</sup>** – Morrison and Renly are going

**13. New Business:**

- a. EVA substation went down on Saturday due to a squirrel; the middle bay was already out because of a lightning strike. The squirrel got on top of the far east regulator, it took down one phase leaving 2 phases open, causing low voltage for some services, it also took out 8 meters. The timing is never great. But we had just received parts to fix the middle bay to get it back up and running. We are going to keep the East Bay down to do some maintenance and upgrades, so we can get all 3 bays up and running.

**14. Upcoming Meeting Date:**

**November 29<sup>th</sup>, 2022 at 5:00 pm**

**15. Motion to Adjourn:** Ladick/Morrison 6:23 pm

James Brooks, Committee Chair

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1425 Corporate Center Drive Sun Prairie, WI 53590-9109 608.834.4500 wppienergy.org

November 18, 2022

RE: Notice of Rate Change

WPPI Energy Member Directors, Representatives, Alternates and Utility Managers

Enclosed with this letter is a Notice of Rate Change issued pursuant to Section 3 of WPPI Energy's Long-Term Power Supply Contracts for Participating Members and Non-Member Purchasers. The Notice sets forth changes for 2023 in WPPI Energy's Schedule for Firm Requirements Service. The changes set forth in the attached Notice will take effect for service billed on and after February 1, 2023, subject to approval by the WPPI Energy Board of Directors on December 15, 2022. Additional materials explaining these rate changes will be provided to Directors, Representatives and Alternates in the Budget Book that will be emailed with the Notice of the December 1, 2022 Board of Director's Budget Question and Answer Session.

The WPPI Energy Executive Committee is recommending to the Board the following proposals to WPPI Energy's Schedule for Firm Requirements Service: a) maintain seasonal energy charges that include a Super On-peak and Super Off-peak pricing period in addition to the traditional On-Peak and Off-peak pricing periods, b) roll-in the projected variations in monthly power cost adjustment (PCA) factors, c) accommodate other cost changes reflected in WPPI Energy's 2023 budget, d) modify the rate components to better reflect current costs, e) maintain allocation of 50% of the Point Beach PPA costs and revenue offsets to demand costs, f) maintain a summer demand charge adder of \$2.00/kW-month for June and September and \$6.00/kW-month for July and August, similar to the 2022 wholesale rates, g) remove the demand bandwidth mechanism and h) maintain billing all transmission charges as a \$/kW-month charge.

If you have any questions about these matters, please do not hesitate to call me or Tim Ament.

Very truly yours,

A handwritten signature in black ink, appearing to read "Mike Peters", written over a horizontal line.

Mike Peters  
Chief Executive Officer

Enclosures



1425 Corporate Center Drive Sun Prairie, WI 53590-9109 608.834.4500 wppienergy.org

## MEMORANDUM

TO: WPPI Energy Member Directors, Representatives, Alternates and Utility Managers

FROM: Mike Peters, Chief Executive Officer

DATE: November 18, 2022

SUBJECT: **Notice of Rate Change**

This Notice of Rate Change is given pursuant to Section 3 of WPPI Energy's Long-Term Power Supply Contracts for Participating Members and Non-Member Purchases. Attached to this Notice is a copy of WPPI Energy's current Schedule for Firm Requirements on which changes have been marked. The WPPI Energy Executive Committee, at its meeting on November 17, 2022, approved these changes and additions and has recommended them for approval to the Board of Directors. The attached Schedule changes will take effect for service billed on and after February 1, 2023, subject to approval by the WPPI Energy Board of Directors at its December 15, 2022 meeting. In addition, the Schedule for Bulk Purchase Renewable Energy effective February 1, 2008 and Schedule for Renewable Energy Service effective February 1, 2008, both of which were closed to new customers effective December 16, 2021, are removed from WPPI's wholesale schedules.

WPPI's Wholesale Sale of Electricity Requirements for Eligible Load Growth Schedule, Schedule for Provision of Standby, Maintenance and Displacement Power, Schedule for Purchase of Excess Distributed Generation, Schedule for Purchase of Solar Photovoltaic Energy, Pilot Schedule for Individual Industrial Customer Contract Service Based on Market Energy Rates, and Schedule for Renewable Energy Service effective May 21, 2020 are also attached. No changes are proposed for these schedules.

### Attachments:

- (1) Redlined Schedule for Firm Requirements Service
- (2) Wholesale Sale of Electricity Requirements for Eligible Load Growth Schedule
- (3) Schedule for Provision of Standby, Maintenance and Displacement Power
- (4) Schedule for Purchase of Excess Distributed Generation
- (5) Schedule for Purchase of Solar Photovoltaic Energy
- (6) Pilot Schedule for Individual Industrial Customer Contract Service Based on Market Energy Rates
- (7) Schedule for Renewable Energy Service effective May 21, 2020



# WPPI ENERGY

## SCHEDULE FOR FIRM REQUIREMENTS SERVICE

**Availability:** This schedule shall apply to all sales of firm power and energy to WPPI Energy ("WPPI") members pursuant to WPPI Energy's Long Term Power Supply Contracts for Participating Members. This schedule, including all rates and charges herein, is subject to change by the WPPI Energy Board of Directors, in accordance with the provisions of WPPI Energy's Long Term Power Supply Contracts for Participating Members.

### Rates:

<u>Customer Charge:</u>		\$300.00 per month
<u>Wholesale Metering Point Charge:</u>		\$140.00 per metering point per month
<u>Transmission Demand Charge:</u>		<del>\$7.35</del> <u>07.595</u> per kW of Billed Demand per month
<u>Demand Charge:</u>	July and August	<del>\$16.544</del> <u>15.953</u> per kW of Billed Demand per month
	June and September	<del>\$12.544</del> <u>11.953</u> per kW of Billed Demand per month
	All other months	<del>\$10.544</del> <u>9.953</u> per kW of Billed Demand per month
<u>Energy Charge:</u>	On-peak:	<del>\$0.046</del> <u>10.05836</u> per On-Peak kWh
	Off-peak:	<del>\$0.038</del> <u>430.04858</u> per Off-Peak kWh
	Super on-peak	<del>\$0.057</del> <u>650.07287</u> per Super On-Peak kWh
	Super off-peak	<del>\$0.026</del> <u>900.03401</u> per Super Off-Peak kWh

### Power Cost Adjustment:

Demand Cost Adjustment <sub>1</sub> :	Charge per kW purchased in current month
Demand Cost Adjustment <sub>2</sub> :	Charge per kW purchased in prior month
Energy Cost Adjustment:	Charge per kWh purchased in prior month

**Voltage Level Adjustment:** This rate applies to service furnished at 69,000 volts. For delivery at levels greater than 69,000 volts, a discount of one (1) percent shall be applied to the transmission demand charge, the demand charge, the energy charges and the power cost adjustment. Where metering is on the secondary side of the transformer and not compensated for transformer losses (NSP / Xcel area), an additional one (1) percent shall

## WPPI ENERGY

### SCHEDULE FOR FIRM REQUIREMENTS SERVICE

be applied to these charges. Members will be responsible for any distribution charges for delivery at less than 69,000 volts.

#### Pricing Periods:

##### Demand Charge and Transmission Demand Charge

On-Peak Period: 8:00 a.m. to 8:00 p.m., Central Prevailing Time (CPT) Monday through Friday, excluding specified holidays.

Off-Peak Period: All times not specified as on-peak including all day Saturday and Sunday, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or on the date nationally designated to be celebrated as such.

##### Energy Charge

###### Summer (May 1 through September 30):

On-Peak Period: 10:00 a.m. to 2:00 p.m. and 5:00 p.m. to 8:00 p.m. Monday through Friday, excluding holidays and 3:00 p.m. to 6:00 p.m. Saturday, Sunday and holidays.

Off-Peak Period: 6:00 a.m. to 10:00 a.m. and 8:00 p.m. to 10:00 p.m. Monday through Friday, excluding holidays and 10:00 a.m. to 3:00 p.m. and 6:00 p.m. to 10:00 p.m. Saturday, Sunday and holidays

Super On-Peak Period: 2:00 p.m. to 5:00 p.m. Monday through Friday, excluding holidays.

Super Off-Peak Period: All times not specified as on-peak, off-peak or super on-peak.

###### Non-summer (All other months):

On-Peak Period: 5:00 a.m. to 12:00 p.m. and 4:00 p.m. to 8:00 p.m. Monday through Friday, excluding holidays.

Off-Peak Period: 12:00 p.m. to 4:00 p.m. and 8:00 p.m. to 10:00 p.m. Monday through Friday, excluding holidays and 6:00 a.m. to 9:00 p.m. Saturday, Sunday and holidays

Super On-Peak Period: none.



# WPPI ENERGY

## SCHEDULE FOR FIRM REQUIREMENTS SERVICE

Super Off-Peak Period: All times not specified as on-peak, off-peak or super on-peak.

### Designated Holidays for demand and energy pricing periods

New Year's Day	<del>January 1, 2022</del> January 2, 2023
Memorial Day	<del>May 30, 2022</del> May 29, 2023
Independence Day	July 4, 2022 2023
Labor Day	<del>September 5, 2022</del> September 4, 2023
Thanksgiving Day	<del>November 24, 2022</del> November 23, 2023
Christmas Day	<del>December 26, 2022</del> December 25, 2023

**Determination of Billed Demand:** The billed demand in any month is equal to the measured maximum on-peak demand. The measured maximum on-peak demand shall be that demand in kilowatts necessary to supply the average kilowatts in sixty (60) consecutive minutes of greatest consumption of electricity by the member during the on-peak period of each billing month. Such measured maximum on-peak demand shall be determined from readings of permanently installed meters or, at the option of WPPI Energy, by any standard methods or meters. The measured maximum on-peak demand for members with more than one (1) permanent supply point shall be the coincident maximum on-peak demand of all supply points.

### **Determination of Power Cost Adjustment Provisions:**

**Demand Cost Adjustment:** Demand charges shall be adjusted each month by two demand cost adjustment factors (DCA<sub>1</sub> and DCA<sub>2</sub>) that reflect the cost of supplying demand or power. The Base Factor is the sum of the Demand Charge and the Transmission Demand Charge. The Base Factor for the DCA<sub>1</sub> is as follows:

~~\$23.89~~ 23.548 per kW July and August  
~~\$19.89~~ 19.548 per kW June and September  
~~\$17.89~~ 17.548 per kW all other months

The monthly increase or decrease above or below the specified base is rounded to the nearest \$0.001 per kW and applied to the monthly billing demand for the current calendar month. The DCA<sub>1</sub> factor is determined as follows:

$$DCA_1 = \frac{[(BBDm - ABDm) \times BaseFactor]}{ABDm}$$

Where BBDm = the sum of the budgeted billing demands in the current calendar month adjusted to reflect Voltage Level Adjustment.

## WPPI ENERGY

### SCHEDULE FOR FIRM REQUIREMENTS SERVICE

Where  $ABD_m$  = the sum of the actual billing demands in the current calendar month adjusted to reflect Voltage Level Adjustment.  
The  $DCA_2$  factor is determined as follows:

$$DCA_2 = \frac{XDC(m-1) - BDC(m-1)}{ABD(m-1)}$$

Where  $X =$

~~If  $DC(m-1)/BDC(m-1) < 0.95$ ,  $BDC(m-1) * 0.05$~~

~~If  $DC(m-1)/BDC(m-1) > 0.95$  AND  $DC(m-1)/BDC(m-1) < 1.05$ ,  $DC(m-1) - BDC(m-1)$~~

~~If  $DC(m-1)/BDC(m-1) > 1.05$ , AND resulting RVF  $> \$0$ ,  $BDC(m-1) * 0.05$~~

~~If  $DC(m-1)/BDC(m-1) > 1.05$ , AND resulting RVF  $< \$0$ ,  $DC(m-1) - BDC(m-1)$~~

Where  $DC(m-1)$  = the actual demand cost in the just completed calendar month and  
 $BDC(m-1)$  = the budgeted demand cost in the just completed calendar month of:

- the customer and demand related costs associated with all power purchases (including all demand wheeling and the cost of demand loss) and
- the demand related costs associated with power generated by WPPI Energy (including all demand wheeling costs and the cost of demand losses) from owned or controlled units provided that levelized budget O&M expense will be utilized in the calculation.
- All other demand related costs included in WPPI Energy's rates, including administrative and general expenses, and offsets provided by investment income and other income.

Where  $ABD(m-1)$  = the sum of the billing demands in the just completed calendar month adjusted to reflect Voltage Level Adjustment.

~~Any difference between  $DC(m-1)$  and  $BDC(m-1)$  not passed through the  $DCA_2$  is added to or subtracted from the Rate Volatility Fund (RVF), subject to a minimum RVF balance equal to zero.~~

The  $DCA$  base factor will be reviewed annually to determine the portion of the  $DCA$  base factor, if any, to be rolled into the Demand Charge.



## WPPI ENERGY

### SCHEDULE FOR FIRM REQUIREMENTS SERVICE

Energy Cost Adjustment: Energy charges shall be adjusted each month by the amount of an energy cost adjustment factor (ECA) that reflects the cost of supplying energy for the calendar month just completed. The base factor for the ECA is as follows:

~~\$0.03843~~0.04858 per kWh

The monthly increase or decrease above or below the specified base is rounded to the nearest \$0.00001 per kWh and applied to the kWh sold in the just completed calendar month. The energy cost adjustment factor is determined as follows:

$$ECA = \frac{EC}{ES} - \text{Base Factor}$$

Where EC = the actual energy cost in the just completed calendar month of:

- the total energy related costs associated with power purchases (including fuel cost adjustments, true-ups for energy usage in prior month, all energy wheeling costs and the cost of energy losses) and
- the total energy related costs associated with power generated by WPPI Energy (including all energy-wheeling costs and the cost of energy losses) from owned or controlled units provided that levelized budgeted O&M expense will be utilized in the calculation.
- All other energy related costs included in WPPI Energy's rates, including administrative and general expenses, and offsets provided by investment income and other income.

Where ES = the energy sales in the just completed calendar month adjusted to reflect Voltage Level Adjustment.

The ECA base factor will be reviewed annually to determine the portion of the ECA, if any, to be rolled into the Energy Charge.

**Reactive Energy**: Reactive energy shall be determined each billing month from readings registered by watt-hour meters and reactive component meters or, at the option of WPPI Energy, by means of any standard methods or meters. Any reactive component meter used shall be equipped with ratchets to prevent registration of leading power factor. The reactive energy and power factor will be reported on the monthly power bills.

# WPPI ENERGY

## SCHEDULE FOR FIRM REQUIREMENTS SERVICE

**Prompt Payment of Bills:** Wholesale power bill payments shall be remitted by electronic funds transfer to WPPI Energy's banking institution by the due date on the power bill. The due date on the power bill will be the latter of (i) the 28<sup>th</sup> day of each calendar month or (ii) fifteen (15) days after the date of the invoice. If the due date falls on a holiday or weekend, payments shall be remitted to WPPI Energy's banking institution by electronic funds transfer on the first business day after the due date.

### Members

Alger Delta	Gladstone	Muscoda	Richland Center
Algoma	Hartford	Negaunee	River Falls
Baraga	Hustisford	New Glarus	Slinger
Black River Falls	Independence	New Holstein	Stoughton
Boscobel	Jefferson	New London	Sturgeon Bay
Brodhead	Juneau	New Richmond	Sun Prairie
Cedarburg	Kaukauna	Norway	Two Rivers
Columbus	Lake Mills	Oconomowoc	Waterloo
Crystal Falls	L'Anse	Oconto Falls	Wausaukee
Cuba City	Lodi	Plymouth	Waupun
Eagle River	Maquoketa	Prairie du Sac	Westby
Evansville	Menasha	Preston	Whitehall
Florence	Mount Horeb	Reedsburg	



## WPPI ENERGY

### WPPI WHOLESALE SALE OF ELECTRICITY REQUIREMENTS FOR ELIGIBLE LOAD GROWTH SCHEDULE

#### Availability:

This schedule shall apply to all WPPI Energy Member utilities ("Members") offering capacity and energy under a New Load Market Pricing ("NLMP") tariff to their eligible retail customers. Total retail customer and Member participation levels are limited to a maximum of 10 MW of incremental load per customer and a maximum program limit of 25 MW, which is calculated based on the sum of the non-coincident peak retail customer incremental load served under Member NLMP tariffs during the summer months of July or August. This schedule, including all rates and charges herein, is subject to change by the WPPI Energy Board of Directors.

#### Application of Wholesale and Retail Rates:

The combination of this wholesale schedule, the WPPI Wholesale Sale of Electricity Requirements for Eligible Load Growth ("WPPI NLMP Schedule"), and the corresponding Member's retail NLMP Tariff shall result in the sale of electricity requirements to the eligible and participating retail customer and the purchase of such requirements by the Member from WPPI Energy ("WPPI"). The Member shall continue to purchase all of its electrical requirements from WPPI under the applicable wholesale tariff, which includes this schedule. Sales of capacity and energy supplied under this WPPI NLMP Schedule to serve a Member's customer under the Member's NLMP Tariff, shall be billed to the Member at the rates determined in this schedule. All other electrical requirements supplied by WPPI to the Member shall be calculated and billed at the applicable standard WPPI wholesale rate after deducting the hourly purchases of electricity supplied under this schedule from the Member's total purchases from WPPI in each hour of the billing month.

#### Special Terms and Provisions:

- A. Eligible customers of Members must be billed on a calendar month basis under WPPI's large customer metering program.
- B. This WPPI NLMP Schedule is not available for service to customers transferring load between WPPI Members or from any other electric utility provider in Wisconsin.
- C. This WPPI NLMP Schedule is not available until the eligible customer has completed an application for participation under the Member's NLMP Tariff and both the Member and WPPI have approved that application (an "Approved Application"). Service under this schedule remains available only so long as the Member continues to serve the associated customer under the Member's NLMP Tariff.
- D. This WPPI NLMP Schedule is for a term of four (4) years from the commencement of service on the 1<sup>st</sup> day of the month specified in an Approved Application. Customer has a one-time option to terminate service on each annual anniversary date of the Member's NLMP Tariff service as long as the customer provides at least 30 days' written notice to the Member.



## WPPI ENERGY

### WPPI WHOLESALE SALE OF ELECTRICITY REQUIREMENTS FOR ELIGIBLE LOAD GROWTH SCHEDULE

#### **Wholesale Rate for Electricity Requirements for Eligible Load Growth:**

The eligible electric consumption for this WPPI NLMP Schedule is the amount of customer electric consumption above the customer's Monthly Baseline Demand Level and Monthly Baseline Energy Levels (defined below) served under a Member's NLMP Tariff. The standard retail tariff rates charged by the Member shall apply for customer electric consumption up to and including its Baseline Demand Level and Baseline Energy Levels. Amounts above the Baseline Demand Level and Baseline Energy Levels will be subject to the charges and rates defined below, with WPPI charging the Member and the Member passing these charges and rates through to an eligible retail customer under its NLMP Tariff.

A. **Administrative Charge:** \$150.00 per month

B. **Incremental Demand Rate:**

If the customer's monthly non-coincident peak demand exceeds the Baseline Demand Level for the month, WPPI will charge the Member for the customer's monthly peak demand less the Baseline Level (i.e., the "Incremental Demand") at the following monthly fixed costs. These costs are a pass through of charges from the Midcontinent Independent System Operator, Inc. ("MISO") and generally include, but are not limited to the following:

1. MISO Resource Adequacy charge based on the applicable MISO LRZ clearing price and accounting for MISO's reserve margin requirement [applies only to firm load];
2. MISO Network Integration Transmission Service charge (actual previous year average per unit cost incurred by WPPI load); per kW of Incremental Demand
3. Other fixed transmission and ancillary service costs
  - a. MISO Schedule 1: Scheduling, System Control & Dispatch;
  - b. MISO Schedule 2: Reactive Supply & Voltage Control;
  - c. MISO Schedule 10: MISO Cost Adder;
  - d. MISO Schedule 10-FERC: FERC Annual Charges;
  - e. MISO Schedule 11: Wholesale Distribution Service;
  - f. MISO Schedule 26: Network Upgrade Transmission Expansion Charge;
  - g. MISO Schedule 33: Blackstart Service;
  - h. MISO Schedule 43: System Support Resources; and
  - i. Direct Network Upgrade Charges (if any)

A multiplication factor to account for distribution loss will be applied to the Incremental Demand Rate calculated from the above components as further described below. In addition, a 1.02 multiplication factor will be applied to the Incremental Demand Rate calculated from the above components to account for transmission losses.

The MISO Resource Adequacy charge will only apply to firm load, and customers taking service on an interruptible basis will not incur that component of the Incremental Rate.

## WPPI ENERGY

### WPPI WHOLESALE SALE OF ELECTRICITY REQUIREMENTS FOR ELIGIBLE LOAD GROWTH SCHEDULE

#### C. Incremental Energy Rate:

If the customer's monthly energy consumption exceeds the Monthly Baseline Energy Level (on-peak or off-peak, as applicable) in any hour of the billing month, WPPI will charge the Member for the customer's hourly energy consumption less the applicable Monthly Baseline Energy Level (i.e., the "Incremental Hourly Energy") at the following energy costs. These costs are a pass through of charges from MISO and generally include, but are not limited to the following:

1. MISO Energy Costs:
  - a. Day-Ahead Hourly Locational Marginal Price (LMP) at applicable MISO CPNode per kWh of Incremental Hourly Energy
  - b. Day-Ahead RSG Distribution Amount
  - c. Real-Time Demand Response Uplift Charge
  - d. Real-Time Distribution of Losses Credit
  - e. Real-Time MVP Distribution Amount
  - f. Real-Time Neutrality Uplift Amount
  - g. Real-Time RSG First Pass Distribution Amount
2. MISO Market Administration:
  - a. Schedule 17: Day-Ahead and Real-Time Market Administration Amount
  - b. Schedule 24: Control Area Operator Cost Recovery
3. MISO Ancillary Services:
  - a. Schedule 3: Regulation Cost Distribution Amount
  - b. Schedule 5: Spinning Reserve Cost Distribution Amount
  - c. Schedule 6: Supplemental Reserve Cost Distribution Amount
4. MISO Transmission:
  - a. Schedule 10: MISO Cost Adder
  - b. Schedule 26: Multi-Value Project Cost Recovery

A multiplication factor to account for distribution loss will be applied to the Incremental Energy Rate calculated from the above components as further described below.

The minimum Incremental Energy Rate billed shall not be less than \$0.007 / kWh in any hour.

#### **Monthly Baseline Demand Levels and Monthly Baseline Energy Levels for Existing Customers:**

Each existing customer's Monthly Baseline Demand Level and Monthly Baseline Energy Levels shall be based on the most recent available historical 12 consecutive month time period (i.e., the "Baseline Period") preceding the date of an Approved Application. Historical electric consumption patterns and demand levels experienced during the Baseline Period make up Monthly Baseline Demand Levels and Monthly Baseline Energy Levels that are to be used for



## WPPI ENERGY

### WPPI WHOLESALE SALE OF ELECTRICITY REQUIREMENTS FOR ELIGIBLE LOAD GROWTH SCHEDULE

billing for the duration of the applicable term of this WPPI NLMP Schedule. These levels are to be determined prior to beginning service and will remain constant throughout the term of service.

Specifically, baseline levels will be established for monthly demand and monthly on- and off-peak energy as each of the following:

- Average hourly on-peak energy consumption by month for each of the twelve months preceding an Approved Application (“Monthly On-Peak Baseline Energy Level”);
- Average hourly off-peak energy consumption by month for each of the twelve months preceding an Approved Application (“Monthly Off-Peak Baseline Energy Level”);
- On-peak demand by month for each of the twelve months preceding an Approved Application (“Monthly Baseline Demand Level”); and

Adjustments to the historical consumption patterns may be made by the Member, and approved by WPPI, to eliminate data anomalies in the Baseline Period that are not expected to reoccur, or to accommodate unique production patterns as demonstrated in the historical data from the 24 months preceding the date of an Approved Application (e.g. if production is commonly reduced during a specific day of the week for maintenance shutdown).

#### **Baseline Demand Levels and Baseline Energy Levels for New Customers**

Baseline Demand Levels and Baseline Energy Levels for new customer accounts with less than 12 months of history will be based on a forecast, supplied by the new customer and reasonable to the Member and WPPI, of electric energy consumption and demand for the new facility. If applicable, the new customer must demonstrate how the new facility differs from prior facilities served by the Member such that consumption patterns or levels at the new facility are dissimilar to that of past facilities. Corporate name changes, change in ownership of a facility or a corporation, the formation of subsidiaries, or similar actions will not qualify a customer as a new customer for purposes of determining the Baseline Demand Levels and Baseline Energy Levels.

Baseline Demand Levels and Baseline Energy Levels for new customers require approval by the Member and WPPI and will be no less than 70 percent of the forecasted demand and energy consumption for year one of service under this NLMP Tariff. After year one, the original Baseline Levels will be adjusted to new Baseline Levels for the remainder of the contract term to reflect the percentage of actual electric consumption in year one, rather than the percentage of the original forecast of year one consumption. For example, if the initial Baseline Level agreed upon for a specific month was at 70 percent of the year one energy forecast and that forecast was 1,000 MWh, then the initial Baseline would reflect 700 MWh. If actual consumption in that month of year one turned out to be 1,100 MWh, the Baseline would then be adjusted for that

## WPPI ENERGY

### WPPI WHOLESALE SALE OF ELECTRICITY REQUIREMENTS FOR ELIGIBLE LOAD GROWTH SCHEDULE

month in the remaining years of the contract term to reflect 70 percent of 1,100 MWh, which equates to 770 MWh.

#### **Energy Reductions Measures and Baseline Levels:**

For existing customers and new customers in the second and subsequent years of service under this schedule, the Baseline may be adjusted to reflect a systematic and permanent change in Customer production levels as a result of the implementation of energy efficiency, conservation, and process improvement measures, or through the installation of new equipment as these measures relate to the Baseline. The Customer must request a review of their historical Baseline period and provide the Utility with supporting documentation, which in the judgement of the Utility, after its review and verification indicates that the reduction is permanent and due to the aforementioned measures. This adjustment will not take effect until the beginning of the billing period following the execution of an amended contract. Baseline adjustments upon Customer request and pursuant to this condition will not occur more than once in a 12-month period.

#### **Distribution Loss Multiplication Factor:**

The following table defines the Distribution Loss Multiplication Factor for customers under this WPPI NLMP Schedule:

	Multiplication Factor
Customer Interconnection Voltage Greater than or equal to 100 kV	1.00
Customer Interconnection Voltage Greater than 12 kV and Less than 100 kV	1.02
Customer Interconnection Voltage Less than 12 kV	1.03



## WPPI ENERGY

### SCHEDULE FOR PROVISION OF STANDBY, MAINTENANCE, AND DISPLACEMENT POWER

**Availability:** For any WPPI Energy (WPPI) member offering a Standby, Maintenance, and Displacement Power retail tariff, this schedule (Schedule) shall apply to all Standby, Maintenance and Displacement Power (collectively “Standby Services”) purchased by that member in order to supply Standby Services to its eligible retail customers.

**Eligibility for Standby Services:** Any member that provides Standby Services to an eligible retail customer under a “pass-through” retail tariff will purchase Standby Services from WPPI under this Schedule. An eligible retail customer is one that:

- a. Owns a single generating unit (“Generator”) located in the customer’s premises within the member’s service territory having a capacity of at least 15,000 kW, but not more than 60,000 kW;
- b. Operates such Generator in parallel with the member’s electric system, and uses that Generator to regularly supply all or part of that customer’s electric load requirements (an electric generator operated primarily for emergency purposes, as determined by the member and WPPI, is not eligible for Standby Services);
- c. Meters the electricity produced by the Generator directly, recording 15 minute interval data; and,
- d. Executes a written contract (the “Standby Services Agreement”) with the member in accordance with the provisions of this Schedule and the member’s associated Standby Services retail tariff.

**Application of Wholesale and Retail Tariffs:** The combination of this Schedule and the corresponding retail tariff shall result in the purchase of Standby Services by the member from WPPI and the resale of such Standby Services by the member to its eligible retail customer(s). The capacity associated with any Standby Services purchased under this schedule shall be subtracted from the member’s total metered demand in each billing interval. Any energy supplied in connection with Standby Services will be supplied and priced as energy under the WPPI Schedule for Firm Requirements Service (the “WPPI Firm Rate”). There will be no adjustment for losses.

**Annual Nomination:** On or before each October 25, unless WPPI grants an extension, the member or its designee shall inform WPPI of the Standby Power amount each eligible customer reserves for the twelve month period beginning the following June 1 (the “Annual Nomination”). The Annual Nomination shall be a multiple of 1,000 kilowatts (kW) and not exceed the lesser of:

- a. the Generator capacity, or
- b. the expected peak demand of the customer’s electric requirements for that period, as determined by the member in consultation with the eligible customer.



## WPPI ENERGY

### SCHEDULE FOR PROVISION OF STANDBY, MAINTENANCE, AND DISPLACEMENT POWER

**Available Standby Services:** The following are available as Standby Services.

*Standby Power:* WPPI will supply Standby Power to the member, in an amount up to the customer's Annual Nomination, to serve the customer's load during unscheduled outages of the Generator. Such Standby Power will be provided on a best efforts basis, but WPPI may restrict it if system conditions warrant.

*Maintenance Power:* WPPI will supply Maintenance Power to its member to serve an eligible customer's load during properly scheduled outages of the Generator, if the customer has reserved Standby Power. Maintenance Power is temporary service, available up to the Annual Nomination. Maintenance Power is not available between June 1 and September 30 and is limited to 360 hours during the On-Peak Period (defined in the WPPI Firm Rate) per year. A member or its designee properly schedules Maintenance Power by notifying WPPI no less than 90 days prior to Generator maintenance. A member or its designee may request maintenance upon shorter notice, but WPPI may decline such request in its discretion. A maintenance period begins when the customer starts taking the Generator out of service and ends when it is again capable of full performance. Member's Standby Services tariff will provide that by providing no less than 30 days' notice to the eligible customer (or less in the event of a system emergency), WPPI may require a generator larger than 25,000 kW to defer planned maintenance until an alternative time identified by WPPI and agreeable to the customer.

*Displacement Power:* WPPI may from time-to-time offer Displacement Power to its member for serving an eligible customer's load during specific hours when WPPI has surplus energy available. Displacement Power is temporary curtailable service, available up to an amount specified by WPPI. WPPI has no obligation to offer Displacement Power and the member has no obligation to accept Displacement Power. If WPPI notifies the member that Displacement Power will be available during specified hours in the future ("Available Displacement Hours" or "ADH"), the member or its designee may elect to displace Generator output with Displacement Power during ADH. In such event, the member or its designee shall notify WPPI of its election no later than the time specified in the Standby Services Agreement. WPPI may curtail Displacement Power if system conditions warrant.

**Rates for Standby Services:** The following monthly charges shall apply for Standby Services.

**Administrative Charge:** \$250.00 per month

**Demand Charge:**

**Standby Power Demand Charge = WDC x Peak Use x (Hours Used/120)** subject to the Minimum Standby Power Demand Charge and the Maximum Standby Power Demand Charge specified below

## WPPI ENERGY

### SCHEDULE FOR PROVISION OF STANDBY, MAINTENANCE, AND DISPLACEMENT POWER

Where:

“**WDC**” is the wholesale Demand Charge specified in the WPPI Firm Rate (specified in \$ per kW of Billed Demand per month, varying by season, and as adjusted monthly in accordance with the Demand Charge Adjustments, DCA<sub>1</sub> and DCA<sub>2</sub>).

“**Peak Use**” is the maximum amount of Standby Power used in any billing interval during the On-Peak Period of the applicable month (specified in kW).

“**Hours Used**” is the number of hours that Standby Power was used during the On-Peak Period of the applicable month (specified in hours).

**Minimum Standby Power Demand Charge:** The above formula notwithstanding, in no case shall the monthly Standby Power Demand Charge be less than

$$\text{WDC} \times \text{Annual Nomination} \times .127$$

**Maximum Standby Power Demand Charge:** If, in any month, the above formula yields a Standby Power Demand Charge that is greater than the Minimum Standby Power Demand Charge, the Standby Power Demand Charge shall further be limited to not exceed:

$$\text{WDC} \times \text{Annual Nomination}$$

There is no demand charge for Maintenance Power or for Displacement Power.

**Transmission Charge:**

**Transmission Charge = WTC x SPCTP, where:**

“**WTC**” is the Transmission Demand Charge specified in the WPPI Firm Rate (specified in \$ per kW of Billed Demand)

“**SPCTP**” is the sum of the Standby Power and the Maintenance Power (specified in kW) provided by WPPI to the member for the eligible customer during that hour of the month in which the applicable transmission provider (e.g., American Transmission Company) peaks.

There is no Transmission Charge for Displacement Power.



## WPPI ENERGY

### SCHEDULE FOR PROVISION OF STANDBY, MAINTENANCE, AND DISPLACEMENT POWER

**Energy Charge:**

**Energy Charge** is the Energy Charge specified in the WPPI Firm Rate (specified in \$ per kWh) multiplied by the sum of all energy supplied in connection with Standby Power, Maintenance Power, and Displacement Power (specified in kWh), adjusted monthly for the Energy Cost Adjustment as specified in the WPPI Firm Rate.

**Terms and Conditions:**

- a. Each eligible customer will remain on the member's Standby Services tariff for a period of not less than one complete year running June 1 to May 31 ("Contract Year"). Such service shall continue on a year to year basis, terminable by either party upon notice given on or before October 25 of the Contract Year.
- b. Member and each eligible customer will enter into an agreement for the Standby Services provided by member.
- c. Member or its designee shall notify WPPI immediately if an eligible customer requires standby power and the expected duration associated with the need for standby power.
- d. WPPI, at its discretion, may require that WPPI-owned metering be installed to monitor member customers' generating units.
- e. Members will be billed under the WPPI Firm Rate for all service provided for the benefit of eligible customers and not billed under this Schedule.
- f. WPPI will not be liable for any damages sustained by the member or the eligible customer because of interruptions, deficiencies or imperfections of electric service provided under this Schedule.
- g. WPPI's obligations under this Schedule are subject to its continued authorization by WPPI's Board of Directors.

## WPPI ENERGY

### SCHEDULE FOR PURCHASE OF EXCESS DISTRIBUTED GENERATION

**Availability:** For a WPPI Energy Member offering a Parallel Generation retail tariff, this schedule shall apply to all excess distributed generation purchased by the Member and resold to WPPI from retail customer parallel generation facilities having a total generating capacity greater than that specified in the Member's net energy billing tariff. This schedule, including all rates and charges herein, is subject to change by the WPPI Energy Board of Directors.

**Application of Wholesale and Retail Tariffs:** The combination of this wholesale schedule (Schedule for Purchase of Excess Distributed Generation) and the corresponding retail tariff shall result in the purchase of excess distributed generation by the Member from the participating retail customer and the resale of such excess distributed generation by the Member to WPPI Energy at the Member's avoided cost of wholesale energy. The excess distributed generation purchased under this schedule shall be added to the Member's total metered wholesale energy. There will be no adjustment for losses.

**Rate for Distributed Generation:** WPPI Energy shall credit the Member for excess distributed generation purchased under this schedule at the following Avoided Wholesale Costs:

**Avoided Wholesale Costs:**

**Demand Charge:** There shall be no avoided demand costs

**Energy Charge:** The avoided cost of wholesale energy shall be the applicable day-ahead hourly locational marginal price of the Midcontinent Independent System Operator, Inc. (DA LMP) per kWh of purchased generation. Notwithstanding the foregoing, for administrative efficiency, and at WPPI's discretion, the Energy Charge for energy produced from retail customer parallel generation facilities may be a fixed kWh charge that approximates, but on an annual basis is not less than, DA LMP.

**Special Terms and Provisions:**

- a. Excess distributed generation purchased under this schedule shall be energy generated in excess of customer load on an hourly basis.
- b. Where necessary, members shall cause to be installed sufficient metering to record energy delivered and received on hourly intervals.
- c. There are no penalties to the Member for failure of the retail customer to deliver excess distributed generation hereunder. The Member will only be credited for energy delivered to the distribution system.



## WPPI ENERGY

### SCHEDULE FOR PURCHASE OF SOLAR PHOTOVOLTAIC ENERGY

**Availability:** This schedule shall apply to all WPPI Energy Members offering a Solar Renewable Energy Distributed Generation tariff to eligible retail customers. Total Member participation levels are limited based on the attached table and system participation is limited to a total nameplate rating of 341 kW. This schedule, including all rates and charges herein, is subject to change by the WPPI Energy Board of Directors. (CLOSED TO NEW CUSTOMERS)

**Application of Wholesale and Retail Rates:** The combination of this wholesale schedule (Schedule for Purchase of Solar Photovoltaic Energy) and the corresponding retail tariff (Solar Renewable Energy Distributed Generation) shall result in the purchase of photovoltaic (PV) energy by the Member from the participating retail customer and the resale of such energy by the Member to WPPI Energy. Under this schedule the Member shall continue to purchase all of its electrical requirements from WPPI Energy under the applicable wholesale tariff. The PV energy units purchased under this schedule shall be added to the Member's total metered wholesale energy. There will be no adjustment for losses

#### **Rate for Solar PV Energy**

\$0.30 per kWh of solar PV energy purchased per month

#### **Special Terms and Provisions:**

- a. WPPI Energy shall obtain full rights to and own all Renewable Energy Credits and Attributes associated with the PV energy purchased under this schedule.
- b. Members may enter into contracts with retail customers with a term of 10 years while this wholesale tariff is in effect. WPPI Energy will purchase the PV energy from the Member for the life of the contract.
- c. Each Member served under this schedule shall submit to WPPI Energy, by the end of the fifth business day of each calendar month, a report detailing the total amount of solar PV energy produced during the most recent retail billing period. This report shall provide sufficient detail for billing purposes and to facilitate any required reporting for renewable energy credits and attributes
- d. Payment by WPPI Energy for the purchase of PV energy shall be in the form of a credit on the Member's wholesale power bill and shall be calculated as the total kWh of PV energy produced times the Rate for Solar PV Energy.
- e. There are no penalties to the Member for failure of the retail customer to deliver renewable energy hereunder. The Member will only be credited for energy produced and delivered to the distribution system.

## WPPI ENERGY

### PILOT SCHEDULE FOR INDIVIDUAL INDUSTRIAL CUSTOMER CONTRACT SERVICE BASED ON MARKET ENERGY RATES

**Availability:** This pilot schedule will apply to all WPPI Energy Members providing market-based energy and (where applicable) demand rates to individual industrial customers pursuant to individual industrial customer contracts approved by the Executive Committee. Each contract will be designed so that (i) the industrial customer receives market benefits and takes market risks for its purchases under the contract; and (ii) the contract rate will not harm the Member's other customers or other WPPI Energy Members.

This schedule, including all rates and charges herein, is subject to change by the WPPI Energy Board of Directors and will be reviewed on at least an annual basis. Any such change will not affect the rates and charges then in effect under any existing individual customer contract for the balance of the contract term.

**Application of Wholesale and Retail Rates:** Under this schedule the Member shall continue to purchase all of its electrical requirements from WPPI Energy under the applicable wholesale schedule, with the exception of the electrical requirements of providing service under individual industrial customer contracts. Electric requirements of providing service under individual industrial contracts will be purchased by the Member from WPPI Energy on a pass-through basis at the same rate and on the same terms as billed under the contracts. No wholesale demand cost adjustment, energy cost adjustment or voltage adjustment shall be applied to energy requirements served under this schedule.



## WPPI ENERGY

### SCHEDULE FOR RENEWABLE ENERGY SERVICE

**Availability:** This schedule shall apply to sales of renewable energy to WPPI members for resale to their retail customers under the Renewable Energy Program, limited to those WPPI members whose retail Renewable Energy Riders match the Block Charge for Renewable Energy specified in this schedule. This schedule, including all rates and charges herein, is subject to change by the WPPI Board of Directors.

**Rates:** All provisions of WPPI's Schedule for Firm Requirements Service will apply to sales of all firm power and energy to members. The member's wholesale power bills will continue to be computed per that schedule with the exception that members who subscribe to take service under this schedule shall have a Block Charge for Renewable Energy added to their bill based on the following rates and provisions

#### **Block Charge for Renewable Energy**

\$2.00 per 300 kWh block of renewable energy per month for less than 20 blocks per month  
\$1.00 per 300 kWh block of renewable energy per month for 20 or more blocks per month

**Determination of Wholesale Billing Units:** The determination of billing units as specified under Sections 3, 4, and 6 of WPPI's Schedule for Firm Requirements Service will not be affected by the purchase by members of Renewable Energy hereunder.

#### **Special Terms and Provisions:**

- a. Service under this schedule may be limited at the sole discretion of WPPI based on the expected amount of renewable energy available
- b. Purchases under this schedule are specifically for pass-through to member retail customers. Aggregate sales are allowed only for multiple facilities owned by the same entity.
- c. Renewable energy will be sold to the member in 300 kWh blocks only. If a member customer uses less total energy than the number of blocks purchased in any given month, the member will be charged for the total number of blocks purchased for the month.
- d. Each member served under this schedule shall submit to WPPI, by the end of the fifth business day of each calendar month, a report detailing the number of renewable energy blocks sold during the previous calendar month.
- e. The member may change the number of renewable energy blocks at any time as customers sign up or cancel the program. However, any change in service will only become effective at the beginning of the next full billing period. The Block Charge for Renewable Energy will not be prorated in the billing period.



1425 Corporate Center Drive Sun Prairie, WI 53590-9109 608.834.4500 [wppienergy.org](http://wppienergy.org)

November 18, 2022

2023 American Public Power Association (APPA) Legislative Rally

Dear 2023 APPA Legislative Rally Invitee:

The annual APPA Legislative Rally in Washington, D.C. provides a unique opportunity for members of the national public power community to focus on and directly influence the federal legislative process. The 2023 Legislative Rally will be held February 27 to March 1, 2023 at the Mayflower Hotel in Washington, D.C. Like prior years, WPPI Energy has a room block reserved for our members and will secure your room upon receiving a completed registration form.

Once again, WPPI Energy staff and members will be part of this special effort to educate lawmakers about the issues facing our public power communities. The annual rally is crucial to ensuring that US Senators and Representatives hear the voices and concerns of WPPI Energy members and the communities we serve. As local elected officials, commissioners and utility managers, our members are well positioned to influence policy and to represent the public power community as a whole.

Thanks to years of efforts from public power advocates like you, Congress provided comparable incentives for public power ownership of energy generation assets earlier this session in the Inflation Reduction Act. This is a significant victory and will result in cost savings on future public power-owned generation projects that qualify for the newly created tax credits.

With that being said, federal agencies are currently drafting rules associated with the new tax credits. It will be crucial that the draft rules fully benefit public power entities in the manner Congress intended and if there are drafting issues, the 2023 APPA Legislative Rally will be a prime opportunity to inform our Congressional delegation of our concerns so they can advocate to federal agencies on our behalf. We will also use our time in Washington, D.C. to address important issues like municipal bond modernization, infrastructure siting reform, climate policy and cybersecurity. Local voices can and do make a difference in shaping the outcome of industry-specific policy proposals like these and to ensure that public power communities are not left out of important discussions.

Past attendees have found the trip to be of great value and look forward to the opportunity each year. At the 2022 APPA Legislative Rally, 26 local leaders from 15 public power communities and six congressional districts across Wisconsin, Michigan and Iowa represented WPPI Energy member communities' interests on Capitol Hill.

I understand that attending the rally requires a significant commitment of time and resources. For this reason, the WPPI Energy Executive Committee has established grants to help fund this event. For chief executives, the grant includes airfare costs and rally registration, plus a two-night hotel stay and a supplement (\$250) to cover additional expenses. Other community officials and utility representatives who wish to attend are eligible for airfare grants. Please see the enclosed FAQ document for details on the travel grants, hotel policy, the airline ticketing process and other general information.



An online form to apply for these grants can be found by clicking on the link in the accompanying email or by navigating to <https://wppienergy.org/Travel-Information?pot=APPA%20Legislative%20Rally> in your web browser. Please complete the form via the travel link as soon as possible, but no later than Friday, December 16, 2022. Please note that the deadline is earlier than normal this year as all hotel reservations need to be completed by December 23, 2022. After that, we cannot guarantee a room in The Mayflower Hotel.

Once you have completed the online registration form, a representative from Burkhalter Travel (WPPI Energy's travel agency) will contact you to arrange flights. If you have any questions about completing the form, please contact Rebecca Kraemer at [rkraemer@wppienergy.org](mailto:rkraemer@wppienergy.org) or 608.834.4572. Rebecca will also make sure you have a hotel room at the Mayflower and will register you for the APPA Rally. Again, all flights will be arranged by Burkhalter Travel.

The event starts with MEUW's briefing and reception (3:30PM) and APPA's welcoming reception (5:30PM) the afternoon and evening of Monday, February 27. All rally activities – including visits with our Congressional delegation – will take place on February 28 and March 1. WPPI Energy will host a dinner on Tuesday evening. Many attendees will travel home late afternoon or evening on Wednesday, March 1. We will provide a detailed agenda and other informational materials to all attendees in advance of the trip.

APPA is also offering two pre-rally seminars on Monday, February 27: "Pole Attachments in the Era of Rapid Broadband Expansion" and "Energy Tax Provisions of the Inflation Reduction Act" (please note, if you attend the energy tax provisions seminar, you will miss the MEUW reception and the legislative meeting planning session that occurs at the reception). WPPI Energy has three scholarships available for those who wish to attend these pre-rally seminars. Please contact me with any additional questions on the pre-rally seminars or to inquire as to the availability of the scholarships. Please remember that if you wish to attend one of the seminars or the workshop, you will need to arrive on Sunday, February 26.

I look forward to seeing you at the 2023 APPA Legislative Rally!

If you have any questions about the event in general or regarding key issues and legislation, please feel free to contact me at 608.834.4517 or [jowen@wppienergy.org](mailto:jowen@wppienergy.org).

Sincerely,



Joseph Owen  
Director of Government Affairs

Attachments  
cc: Mike Peters  
Tom Hanrahan  
Rebecca Kraemer



1425 Corporate Center Drive Sun Prairie, WI 53590-9109 608.834.4500 [wppienergy.org](http://wppienergy.org)

## **APPA Legislative Rally FAQs February 27 – March 1, 2023**

### **Booking Process and Hotel Policy**

#### **Booking Process and Travel Agent**

All prospective APPA Legislative Rally attendees should use the online registration process found at <https://wppienergy.org/travel-form-appa-rally/>. To complete the correct form, please locate “APPA Legislative Rally” under the “Conference Attending” dropdown menu and select the grant you qualify for under the “Scholarship” dropdown menu. If you have questions about which grant you should choose, please refer to the FAQ below or contact me at [jowen@wppienergy.org](mailto:jowen@wppienergy.org).

WPPI Energy uses Burkhalter Travel to coordinate and book all travel for APPA Legislative Rally attendees and their guests. A representative from Burkhalter Travel will contact you directly to make flight arrangements. Please note that a personal credit card will be required for guest ticketing.

#### **Hotel Policy – Please Note, the 2023 APPA Rally is at The Mayflower Hotel**

Please remember, each attendee will be required to present their credit card upon hotel check-in. For attendees receiving the chief executive grant, The Mayflower Hotel will bill WPPI Energy directly for your hotel room for Monday and Tuesday nights. Any room charges and additional nights incurred will be billed to the credit card you present upon check-in. For attendees receiving the airfare grants, all charges incurred during your stay at The Mayflower Hotel will be billed to the credit card you present upon check-in. WPPI Energy has a room block reserved at The Mayflower and will add you to our block when you submit a completed travel grant form.

### **Frequently Asked Questions**

#### **What is the APPA Legislative Rally?**

It’s an annual event hosted by the American Public Power Association that brings leaders from public power communities together from all over the country to advocate to and educate our elected officials in Washington, D.C.

#### **What are the differences between the two available grants?**

All attendees are eligible for a travel grant to help mitigate the costs of attending this important event. We offer a grant for the chief elected official (mayor, village president, etc.) from each WPPI Energy member community that covers all APPA Rally-related expenses (flight, 2 nights hotel, registration and stipend) and an airfare grant for all other attendees.

Please note that the chief executive grant is transferable as long as Rebecca or I receive notice from a member community's chief executive that he or she is unable to attend and would like to send a designated attendee in his or her place.

### **When do most APPA Rally attendees arrive and depart Washington, D.C.?**

Most attendees use the Sunday or Monday morning of the Rally week to travel and arrive in Washington, D.C. There will be an MEUW legislative issues briefing and reception around 3:30 pm and an APPA welcoming reception at 5:30 pm on Monday. Tuesday and Wednesday include meetings with congressional representatives and other events. We are generally done on Wednesday by early afternoon, so a late afternoon or evening return flight will ensure that you can participate in all APPA Rally events and Congressional meetings.

*Below is a general breakdown of the events:*

#### Monday

- Pre-conference seminars (cost not included in grant, three scholarships available)
- MEUW legislative issues briefing/reception – around 3:30 pm
- APPA welcoming reception – around 5:30 pm

#### Tuesday

- APPA Legislative & Resolutions Meeting
- APPA Legislative & Resolutions Luncheon
- Meetings with congressional representatives
- WPPI Energy hosted dinner

#### Wednesday

- APPA Legislative Rally breakfast
- Meetings with congressional representatives

**An additional detailed agenda will be sent to you prior to the Rally from WPPI Energy.**

### **What about my flight and hotel plans?**

Once you submit your travel registration form with your arrival and departure dates, WPPI Energy and Burkhalter Travel will begin to coordinate your trip to Washington, D.C.

WPPI Energy has reserved a room block at The Mayflower Hotel and will add you to our rooming list. WPPI Energy uses Burkhalter Travel for all flights; a Burkhalter Travel representative will contact you directly to provide flight options for your trip and will book your flight. If you are bringing a guest, Burkhalter will arrange for your guest's flight as well. They will send you a confirmation and itinerary before you depart for Washington DC.

Please remember that WPPI Energy will cover the cost of lodging for Monday and Tuesday for those who receive the Chief Executive Grant, additional nights and

incidental charges will be billed directly to the credit card you provide at check-in. For those receiving the Airfare Grant, the cost of the room and incidental charges will be billed directly to the credit card you provide at check-in. WPPI Energy covers the cost of the flight for all attendees receiving either the Chief Executive Grant or the Airfare Grant. For questions regarding flights or hotel planning please contact Rebecca Kraemer at 608.834.4572 or [rkraemer@wppienergy.org](mailto:rkraemer@wppienergy.org).

### **What about registering for the Rally?**

WPPI Energy will also register you for the actual APPA Legislative Rally conference. There is no need to register on your own. When you arrive at The Mayflower Hotel, simply visit the APPA Legislative Rally registration table on the ground floor to pick up your name tag and packet. Registration costs are covered by the chief executive grant, but not by the airfare only grant. WPPI Energy will invoice participating member utilities for the cost of registration, if applicable.

### **Will I receive travel information and talking points before I leave for my trip?**

Yes, you will. About a week before the Rally, you will receive a packet of information from WPPI Energy. This packet will include your travel itinerary, hotel confirmation number, talking points, a list of attendees, agenda highlights, dinner information and various maps. Please review this information, as it includes important details on where and when to meet the group and your congressional leader.

### **Which meals are covered through my registration and attendance?**

A number of meals are covered through your registration and attendance at the APPA Legislative Rally.

Meals that are covered include:

#### Monday

- APPA evening welcoming reception (heavy hors d'oeuvres)

#### Tuesday

- APPA L&R committee luncheon
- WPPI Energy hosted dinner

#### Wednesday

- APPA Legislative Rally breakfast

### **How much does attending the APPA Rally cost if I get the chief executive grant?**

Based on a two night hotel stay, the trip would cost nothing to your community. Because of the important role mayors and village presidents play in our relationship with Congress, WPPI Energy covers airfare, two nights at the hotel, registration and provides a \$250 stipend for incidentals. Please note, any additional nights at The Mayflower beyond the two nights covered by the chief executive grant are your responsibility and the average nightly rate is about \$350.

**How much does attending the APPA Rally cost if I get the airfare grant?**

APPA has negotiated a discount with the Mayflower Hotel; however, Washington, D.C. hotels are quite expensive. The nightly rate is about \$350. Additionally, the APPA Rally registration fees are \$375. A conservative estimate is that if you stay for two nights, the total cost will be approximately \$1000.

**Will I need to submit an expense report to WPPI Energy if I receive the chief executive grant?**

No, an expense report will not be required. We will mail a \$250 stipend check to your home address prior to the Rally if you are the recipient of the chief executive grant.

**Can I bring my guest to all events?**

Since the Legislative Rally is hosted by APPA, any guest at an APPA event must be registered. If you would like to bring your guest to APPA’s welcoming reception or L&R committee luncheon, they will need a ticket. Tickets to the welcoming reception are \$75 and tickets for the luncheon are \$71. WPPI Energy will have a limited amount of free tickets for the luncheon available on a first come, first serve basis. Guests are always welcome at the WPPI Energy/MEUW sponsored events including the WPPI hosted dinner. Please indicate on the travel grant form if you will be bringing a guest. If your guest will accompany you to an APPA event, we will assist you in getting your guest the applicable ticket.

In addition, due to the small sizes of legislators’ offices, limited seating and time constraints, it is requested that only public power representatives, their City or Village governing board members, mayors and village presidents attend the actual meetings with the Members of Congress during our scheduled time.

**How do I get from the airport to The Mayflower and from The Mayflower to Capitol Hill?**

Washington, D.C. has a great subway system that will take you from the airport to within a few blocks of The Mayflower Hotel and from The Mayflower Hotel to within a few blocks of Capitol Hill – you can use the trip planner at [www.wmata.com](http://www.wmata.com) or Google Maps to figure out exact lines and stops.

Additionally, there is a taxi stand right outside the baggage claim area of Reagan National Airport (DCA) Finally, mobile transportation apps like Uber or Lyft are great options in D.C. and are available for download in the app store on your phone.

*If you have any other questions please contact:*

**Joseph Owen**  
**608.834.4517**  
[jowen@wppienergy.org](mailto:jowen@wppienergy.org)