

NOTICE

A meeting of the City of Evansville Common Council will be held at the location, on the date, and at the time stated below. Notice is further given that members of the Finance and Labor, Municipal Services, Plan Commission and Economic Development Committee may be in attendance. Requests for persons with disabilities who need assistance to participate in this meeting should be made by calling City Hall at (608)-882-2266 with as much notice as possible. Agendas, minutes, and packets can be found here: www.evansvillewi.gov/councilmeetings

**City of Evansville Common Council
Regular Meeting
City Hall, 31 S Madison St, Evansville WI 53536
Tuesday, October 13, 2026, 6:00 p.m.**

AGENDA

1. Call to Order
2. Roll Call
3. Motion to Approve the Agenda
4. Motion to Waive the Reading of Minutes of the September 8, 2026, Regular Meeting and the September 16, 2026 Special Meeting and Approve as Presented
5. Civility Reminder
6. Special Presentations
 - A. CHS Presentation, Jim Graham
 - B. WPPI Presentation, Joe Daggett
7. Citizen Appearances (Public comments on items on the agenda not requiring a public hearing and on matters which can be affected by Council action)
 - A. Public Hearing: Special Assessments for the 2026 City Sidewalk Assessment for select addresses on Lincoln St, Gunther Dr, Windsor Ln, Debbie Dr, Deanna Dr, North Water St, East Countryside Dr, Joshua Dr, East Main St, West Main St.
 - 1) Staff Report
 - 2) Initial Discussion by Council
 - 3) Public Hearing
 - 4) Final Discussion by Council
 - 5) Motion to Adopt Resolution 2026-26, A Preliminary Resolution Declaring Intent to Levy Special Assessments Under Municipal Police Power Pursuant to §66.0703, Stats.
8. Reports of Committees
 - A. Library Board Report
 - B. Parks and Recreation Board Report
 - C. Plan Commission Report
 - 1) Second Reading and Motion to Approve Ordinance 2026-07, Rezoning Parcel 6-27-173 from Residential District One (R-1) to Local Business District (B-1)
 - 2) Motion to Approve Resolution 2026-29 Renaming Five Streets in the Capstone Ridge subdivision plat, City of Evansville, County of Rock, State of Wisconsin
 - 3) Motion to Approve Resolution 2026-30 Amending the City of Evansville's Fee Schedule – Adjustments for Commercial Electric Permitting
 - D. Finance and Labor Relations Committee Report
 - 1) Motion to Accept the September 2026 City Payments in the amount of \$3,311,729.97
 - 2) Ehlers Presentation on General Obligation Bond
 - i) Motion to Approve Resolution 2026-28 Authorizing the Issuance and Establishing Parameters for the Sale of Not to Exceed \$1,985,000 General Obligation Promissory Notes, Series 2026C

- 3) Review and Discussion of 2027 Draft Budget & CIP
- 4) Motion to Approve Resolution 2026-27 to Create Fund 211 for Separately Held Library Funds
- 5) Motion to Approve the Intergovernmental Emergency Medical Service Contract with Towns of Union, Porter, Magnolia, and Brooklyn for 2027
- 6) Motion to Approve Park Store Phase 1 Rehabilitation Contract to Bauer Builders in the amount of \$181,058.00
- 7) Motion to Approve the Common Council Request to have \$42,000 from the Robert J. Antes Leota Park Fund at the Community Foundation of Southern Wisconsin sent to the City of Evansville for Rehabilitation of the Historic Park Store in Leonard-Leota Park
- 8) Motion to Approve Resolution 2026-31 Amending the City's Fee Schedule for Sewer Credits
- 9) Motion to Approve the Memorandum of Understanding (MOU) for the Wisconsin Professional Police Association (WPPA) Contract
- 10) Motion to Approve the Memorandum of Understanding (MOU) with the Grove Society for Bandstand Rehabilitation
- E. Public Safety Committee Report
 - 1) Motion to Approve the Joint Powers Agreement between the Rock County Communications Center and the City of Evansville for 2027
- F. Municipal Services Report
 - 1) Motion to Adopt the Evansville Water & Light Electric Service Manual Effective January 1st 2027
 - 2) Motion to Approve Purchase of a Dump Trailer not to Exceed \$17,000
- G. Economic Development Committee Report
- ~~H. Youth Center Advisory Board Report~~
- I. Historic Preservation Commission Report
- J. Fire District Report
- ~~K. Police Commission Report~~
- L. Energy Independence Team Report
- ~~M. Board of Appeals Report~~
9. Unfinished Business
10. Communications and Recommendations of the Administrator
11. Communications and Recommendations of the Mayor
 - A. Alderperson Closing Comments
12. New Business
13. Introduction of New Ordinances
14. Upcoming Meeting Reminder:
 - A. Regular Common Council Meeting, Tuesday November 10, 2026, at 6:00 p.m.
 - B. 2026 Meetings: November 10, December 8, 2026, at 6:00 p.m.
 - C. 2027 Meetings: January 12, February 9, March 9, April 13, April 20 (Re-organizational Meeting), May 11, June 8, July 13, August 10, September 14, October 12, November 9, December 14
15. Adjourn

Abbey Barnes, Mayor

City of Evansville Common Council
Regular Meeting
City Hall, 31 S Madison St, Evansville WI 53536
Tuesday, September 8, 2026, 6:00 p.m.

MINUTES

1. **Call to Order:** Barnes called the meeting to order at 6:00 p.m.
2. **Roll Call:**

Members	Present/Absent	Others Present
Mayor, Abbey Barnes	P	Leah Hurtley, City Clerk
Aldersperson, Bill Lathrop	P	Jason Sergeant, City Administrator
Aldersperson, Bill Hurtley	P	Colette Spranger, Comm. Dev. Director
Aldersperson, Erika Stuart	A	Bronna Lehmann, Library Director
Aldersperson, Kelly Knoble	P	Mark Kopp, City Attorney (remotely)
Aldersperson, Chuck Boyce	A	Nick Bubolz, Town & Country Engineer
Aldersperson, Norman Barker	P	Citizens: Steve Hagen, Jon Alling
Aldersperson, Ben Corridon	P	Sean & Dawn Petersen, John Brandon
Aldersperson, Lita Droster	P	Maria Moreno-Lopez, Randi Soldner
		Kim Krueger, Becky Strupp, John Thielenhouse

3. **Motion to Approve the Agenda by Lathrop, seconded by Hurtley. Motion passed 6-0.**
4. **Motion to Waive the Reading of Minutes of the August 7, 2026 Special Meeting and the August 11, 2026 Regular Meeting and Approve as Presented by Lathrop, seconded by Droster. Motion passed 6-0**
5. **Civility Reminder:** Barnes issued a reminder that all City business is held with civility and decorum
6. **Special Presentations**
Citizen Appearances (Public comments on items on the agenda not requiring a public hearing and on matters which can be affected by Council action)
John Thielenhouse: Thielenhouse was looking for updates on property concerns for a neighbor's property that have been brought to Council's attention twice before
Jon Alling: Alling has concerns about the speeding occurring on Garfield Avenue but doesn't support a stop sign as a solution to the issue
Becky Strupp: Strupp shared concerns about speeding on Garfield Avenue and supports the stop sign and also asks that continued efforts are made to control speed in the area
7. **Public Hearing:** Special Assessments for the 2026 City Sidewalk Assessment for select addresses on Lincoln St, Gunther Dr, Windsor Ln, Debbie Dr, Deanna Dr, North Water St, East Countryside Dr, Joshua Dr, East Main St, West Main St.
 - 1) **Staff Report:** Bubolz shared information about the project for the sidewalk improvements
 - 2) **Initial Discussion by Council:** There was discussion about the timeline alignment and escalation for the project
 - 3) **Public Hearing:** opened at 6:18 p.m.
 - i) **Shawn Peterson:** Peterson questioned the assessment timeline. There was a letter received on Monday about the work being completed that Friday, with no talk about cost. A month later the assessment packet was received in the mail.
 - ii) **Randi Soldner:** Soldner reported voicing concerns to the city for four years regarding upheaving trees the sidewalk and having to be responsible for the cost to fix the sidewalk. Soldner shared concerns about the communication for the project work and tree maintenance.**Public Hearing closed at 6:27 p.m.**

- 4) **Final Discussion by Council:** There was additional discussion about the concerns that Soldner had brought up.
- 5) **Motion to Adopt Resolution 2026-26, A Preliminary Resolution Declaring Intent to Levy Special Assessments Under Municipal Police Power Pursuant to §66.0703, Stats. by Lathrop, seconded by Droster. Motion failed by Roll Call: ayes-Barker, Lathrop, Hurtley; and opposed by Knoble, Corridon, and Droster and Mayor Barnes breaking the tie.**
Motion to Amend Resolution 2026-26, on Special Assessments to remove the address of 134 Joshua Drive for further review to be revisited at October meeting by Lathrop, seconded by Corridon.
 After further discussion, Lathrop withdrew his motion.

8. Reports of Committees

- A. **Library Board Report:** Lehmann read from written report: General Updates: We are transitioning to new library catalog software this fall. Library patrons can click on a link in SHARE to test drive the updated SHARE catalog now. Staff enjoyed the time we spent out in the community during Evansville Night Out. Lots of people stopped by to pick up fall program fliers and to make buttons. Machines on Main was a fun Saturday with almost 300 excited little kids and their grownups climbing up on big farm machinery provided by the DeLong Company and 23Farms. Program Updates: Joe Fahey will be at the Library on Thursday, Sept. 10, at 6pm to take you on a tour of the Lost City of Machu Pichu in the long-gone Incan Empire. The Diversity Action Team of Rock County is presenting a family focused, hands-on event on Ableism on Saturday, Sept. 12, at 11am. It will emphasize seeing people with disabilities as individuals first-not defined by their disabilities. We encourage people to come learn ways to interact positively with those who have different abilities. Evansville Chamber and the Library are offering a Small Business Marketing program on Tuesday, Sept. 15, at 6pm to introduce the free business mentoring, workshops, and resources available from the Service Corps Of Retired Executives (SCORE) followed by a short training on marketing your business. We will be offering a weekly Saturday Family Storytime series that begins on September 19 and runs through October 24.
- B. **Parks and Recreation Board Report:** Barker reported the meeting was moved up to accommodate the Circus coming to town to use Leonard Leota Park.
- C. **Plan Commission Report:** Lathrop reported discussion regarding a potential draft Ordinance for Data Centers
- D. **Finance and Labor Relations Committee Report:** Lathrop reported questions regarding misclassifications for City Payments
 - 1) **Motion to Accept the August 2026 City Payments in the amount of \$2,507,840.74 by Lathrop, seconded by Corridon. Motion passed by Roll Call 6-0.**
 - 2) **Motion to Approve the Proposal of Other Post-Employment Benefits "OPEB" Valuation from Foster & Foster for the 4-year plan by Lathrop, seconded by Corridon. Motion passed by Roll Call 6-0.**
 - 3) **Discussion and Possible Motion on Compensation to Evansville's AWARE Agency**
 Lathrop reported discussion at the Committee Meeting. For this year, the remaining amount in the budget can be given to AWARE without vote due to it being in the current approved budget. Lathrop advocated an increase for 2027 to \$10,000. Alderperson Hurtley would like to see a list of entities the city makes financial contributions to.
- E. **Public Safety Committee Report:** There was discussion of concerns brought up at Pete's Inn

- 1) **Second Reading and Motion to Approve Ordinance 2026-06 Amending Chapter 122 Traffic and Vehicles by Hurtley, seconded by Corridon. Motion passed 6-0.**
Discussion involving alternative ways to control speed on Garfield Ave.
- 2) **Motion to Approve the Joint Powers Agreement between Rock County and City of Evansville – Tabled to October Meeting**
- F. **Municipal Services Report:** Corridon reported discussion regarding Longfield Street project updates and how the Value of Local Utilities (VLU) Funds are to be distributed.
- G. **Economic Development Committee Report:** Knoble shared there will be a 2026 Fall Job Fair at Creekside on October 21st from 4-6 p.m. Additional discussion about ARPA funds, 2027 budget, and window Ordinance for downtown.
- ~~H. Youth Center Advisory Board Report~~
- I. **Historic Preservation Commission Report:** Knoble reported there was approved work for 132 W Main Street, 42 & 101 W Church Street, 112 & 144 W Liberty Street. There was also discussion about pursuing a survey with potential funding assistance.
 - 1) **Letter of Support of Bandstand/Warming House on Lake Leota:** Sergeant reported the Grove Society had expressed concern on the Warming House. The Grove Society has asked the City to match their fundraising efforts.
- J. **Fire District Report:** Droster reported only 8 calls for service. The Fire District is still actively recruiting as the current roster is at 35 persons, with hopes of reaching 40. Droster also shared the Fire District is wondering why the EMS had dropped the Fire District as Mutual Aid.
- ~~K. Police Commission Report~~
- ~~L. Energy Independence Team Report~~
- ~~M. Board of Appeals Report~~
9. **Unfinished Business:** None
10. **Communications and Recommendations of the Administrator:** Sergeant shared an update on the Hailstorm repairs, Longfield Street progress, and appreciation for Barnes filling in Sergeant's absence.
11. **Communications and Recommendations of the Mayor:** Barnes reported payment had been received by the company that had spills on Main Street and gave information on upcoming local events.
 - A. **Motion to approve the Committee Citizen Appointments of Alexander Moderhock, 535 S Sixth Street to the unexpired three-year term to the Economic Development Committee expiring 2027 by Corridon, seconded by Droster. Motion passed by Roll Call 6-0**
12. **New Business**
 - A. **Aldersperson Closing Comments**
 - 1) **Droster:** Discussed a concern from a constituent regarding licensing and fees for Service Animals
 - 2) **Corridon:** Looking for an update for the Youth Center
13. **Introduction of New Ordinances**
 - A. **First Reading of Ordinance 2026-05, Rezoning Lots within the Westfield Meadows Second Addition Subdivision:** read by Barnes
 - B. **First Reading of Ordinance 2026-07, Rezoning Parcel 6-27-173 from Residential District One (R-1) to Local Business District (B-1):** read by Barnes
14. **Upcoming Meeting Reminder:**
 - A. Regular Common Council Meeting, Tuesday October 13, 2026, at 6:00 p.m.
 - B. 2026 Meetings: October 13, November 10, December 8, 2026, at 6:00 p.m.
15. **Adjourn:** Barnes adjourned the meeting at 7:59 p.m.

City of Evansville Common Council
Special Meeting
City Hall, 31 S Madison St, Evansville WI 53536
Wednesday, September 16, 2026, 10:00 a.m.

MINUTES

1. **Call to Order:** Barnes called the meeting to order at 10:00 a.m.
2. **Roll Call:**

Members	Present/Absent	Others Present
Mayor, Abbey Barnes	P	Leah Hurtley, City Clerk
Aldersperson, Bill Lathrop	P	Jason Sergeant, City Administrator
Aldersperson, Bill Hurtley	P	Colette Spranger, Comm. Dev. Director
Aldersperson, Erika Stuart	P	John Ketterhagen, Forster Engineering
Aldersperson, Kelly Knoble	A	Bruce Beth, Forster Engineering
Aldersperson, Chuck Boyce	P	
Aldersperson, Norman Barker	P	
Aldersperson, Ben Corridon	P	
Aldersperson, Lita Droster	P	

3. **Motion to Approve the Agenda by Lathrop, seconded by Hurtley. Motion passed 7-0.**
4. **Civility Reminder:** Barnes issued a reminder that all City business is held with civility and decorum.
5. **Citizen Appearances** (Public comments on items on the agenda not requiring a public hearing and on matters which can be affected by Council action)
6. **New Business**
 - A. **Discussion and Motion to Approve Substation Reimbursement Agreement with CHS to include changing "Utility Commission" to "Common Council", by Lathrop, seconded by Droster. Motion passed by Roll Call 7-0.**
Forster Engineering shared information on the requirements for upfront deposits regulated by the PSC and the benefits of the agreement. When the original agreement was drafted, it would have required a deposit of \$4.5 million up front. Now four years later, with the inflation of costs, CHS is required to pay a deposit of \$6.7 million, but CHS would like to split the payment into blocks. The new agreement drafted would have the first payment to go towards the drafting of the project. The second payment would be for the cost of materials and would be paid before the materials are ordered. The final payment would be for the labor. The agreement is edited to show that the invoice would be for actual costs instead of estimated.
There was additional discussion about rate classes, loads (current vs. anticipated loads), metering. Forster also shared how an electric system works from ATC to customers.
7. **Adjourn:** Barnes adjourned the meeting at 10:50 a.m.

■ EVANSVILLE AND WPPI ENERGY

OCTOBER 13, 2026

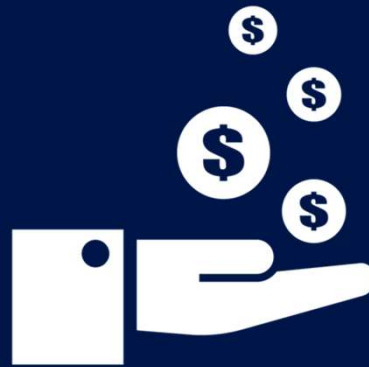
Joe Daggett
Chief Financial Officer

THE PUBLIC POWER ADVANTAGE FOR YOUR COMMUNITY



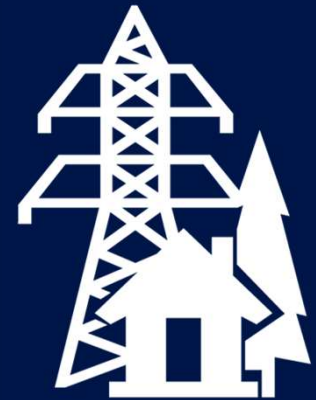
LOCAL CONTROL

+



AFFORDABLE RATES

+



STRONG RELIABILITY





MISSION

To help member utilities accomplish more by working together for reliable, affordable, responsible electricity, forward-thinking services and effective advocacy.



VISION

WPPI Energy members will set the standard for locally owned utilities working together to help their communities thrive.

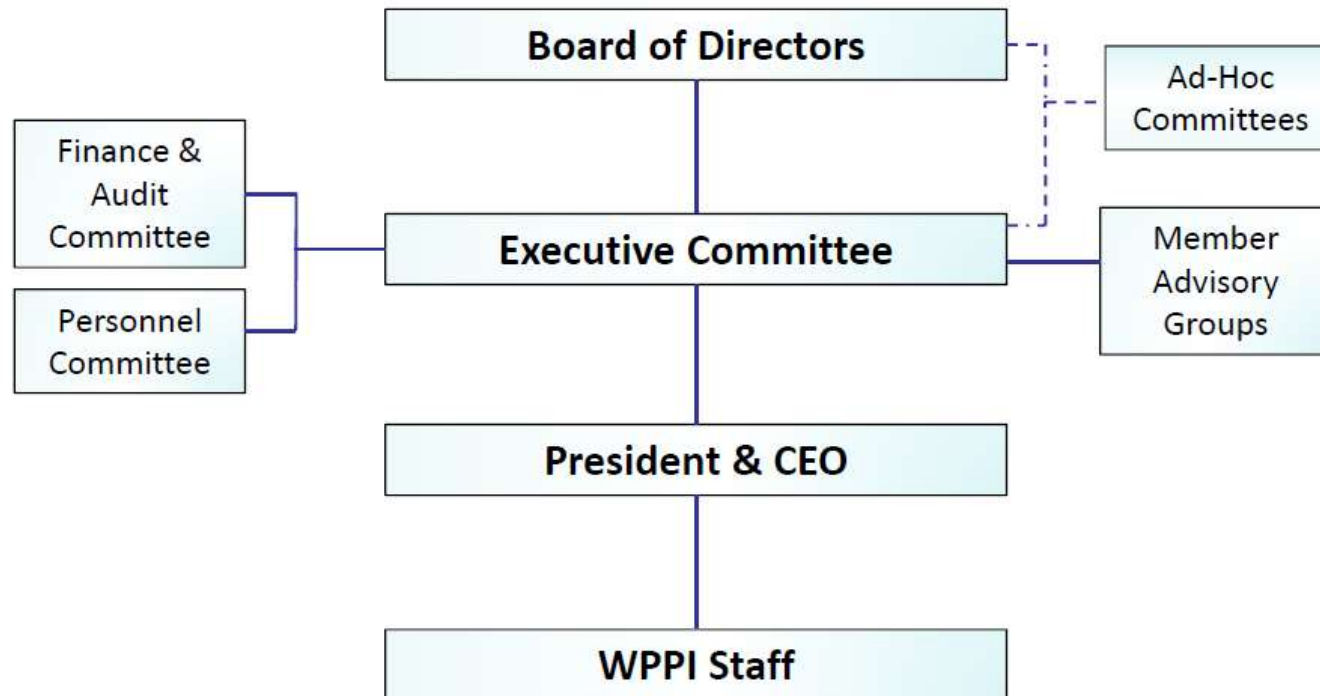
BY THE NUMBERS



- Formed in 1980
- 51 members, 3 states
 - Take and pay, all-requirements contracts through 2055
- 225,000+ member customers
- 125 employees
- Peak demand: 1,089 megawatts (2026)
- Total assets: \$764 million (2025)
- Annual budget: \$537 million (2026)



MEMBER-OWNED, MEMBER-GOVERNED



MEMBER-DRIVEN BUSINESS PLAN

- Directs WPPI's work on behalf of 51 members
- Assumptions relate to
 - Industry issues
 - Member priorities, concerns
- Top 2026 initiatives
 - Maintain strong member satisfaction and engagement
 - Evaluate long-term planning options and financing options that would improve wholesale costs long term
 - Member contract extension
 - Develop 2027-2029 business plan



MEMBER FEEDBACK SURVEY (2025)

- 97% overall satisfaction with high performance in three business functions:
 - 95% Power supply
 - 97% Advocacy
 - 91% Support Services
- Programs and services ratings range from 89% - 98%
- Net Promoter Score – 78 (exceeding industry standards with strong loyalty across all segments)



HOW WPPI SUPPORTS YOU



POWER SUPPLY

+



PROGRAMS & SERVICES

+



POLICY ADVOCACY



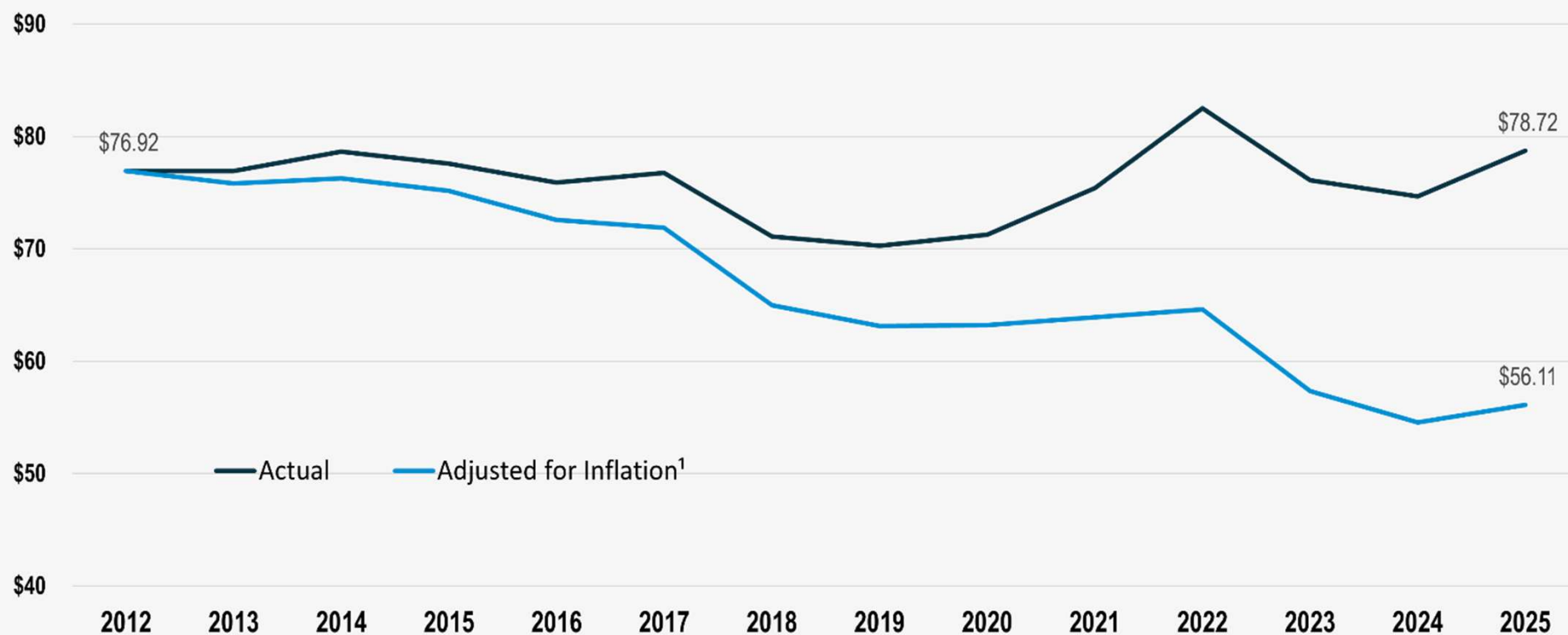
OUR DIVERSE RESOURCE PORTFOLIO

WPPI's Primary
Power Supply
Resources



WPPI AVERAGE WHOLESALE POWER COST TO MEMBERS

(\$/MWh)



¹ Source: U.S. Bureau of Labor Statistics CPI-U, base year 2012.

WPPI MEMBER UTILITY COMPETITIVENESS



AVERAGE RETAIL RATES (cents/kWh)



*Regional joint action agency peer

Source: 2024 EIA 861 Data

Support Services: Meeting Operational and Customer Needs

- Comprehensive menu of programs and services
- Joint action approach
- High quality, cost-effective
- Forward looking



Key Service Areas: Member Driven

- Advanced Metering & MDMS
- Billing (Systems, Software & Support)
- Distribution Services
 - Shared Meter Technicians
 - Interim Management
 - Line Construction & Maintenance
- Joint Purchasing
- Information Technology
 - Cybersecurity
 - Network Support
- Rates and Financial Planning
- Energy Service Managers
- Energy Services – Residential and C&I Programs
- Renewable Energy
 - Block Program
 - Grants
 - REC Transactions
- Marketing and Communications
- Community Leader Education
- Community Giving Programs



Advocacy Efforts

- Policy decisions can impact our ability serve our communities reliably, affordably and responsibly
- Core policy goals = preserve and enhance our collective ability to manage costs, maintain local control and provide key services
- Member engagement is key



A LEGACY OF LONG-TERM PLANNING

1989

**35-year
agreements
to 2024**



First owned plant • Coal
114 Megawatts (MW)



First owned gas plants
154 MW

2002

**13-year
extension
to 2037**



Owned gas plant • 52 MW



Wind contracts • 162 MW



Owned coal plant • 106 MW



Contract • Nuclear • 117 MW



Contract • Gas plant • 90 MW



Owned • High-voltage
transmission project

2015

**18-year
extension
to 2055**



Owned • High-voltage
transmission project



Wind contract • 132 MW



Contract • Solar • 100 MW

CURRENT EXTENSION TIMING





THANK YOU

■ jdaggett@wppienergy.org

**CITY OF EVANSVILLE
RESOLUTION #2026-26**

7A-5

***A Preliminary Resolution Declaring Intent to Levy Special Assessments
Under Municipal Police Power Pursuant to §66.0703.***

WHEREAS, there is a benefit to the public that sidewalks and curbs are safe and functional; and

WHEREAS, the replacement of such infrastructure can provide a financial and personal benefit to the adjacent property owner or occupant, and

WHEREAS, in favor of the public's interest, that portion of private benefit shall be assessed.

NOW, THEREFORE, BE IT RESOLVED by the Common Council of the City of Evansville, Wisconsin:

1. The Common Council hereby declares its intention to exercise its police power under §66.0703, Stats., to levy special assessments upon property in the assessment district hereafter described for benefits conferred upon such property by reason of the following public work and improvements: Lincoln St, Gunther Dr, Windsor Ln, Debbie Dr, Deanna Dr, North Water St, East Countryside Dr, Joshua Dr, East Main St, West Main Street.
2. The property to be assessed lies within the following described assessment district: Lincoln St, Gunther Dr, Windsor Ln, Debbie Dr, Deanna Dr, North Water St, East Countryside Dr, Joshua Dr, East Main St, West Main Street.
3. The total amount assessed against the properties in the described assessment district shall not exceed:
 - a. 50% of the cost of the improvements to sidewalks.
4. The Common Council determines that the improvements constitute an exercise of the police power for the health, safety and general welfare of the City of Evansville and its inhabitants.
5. The city engineer shall prepare a report which shall consist of:
 - a. Final plans and specifications for the improvements.
 - b. An estimate of the entire cost of the proposed improvements.
 - c. Schedule of proposed assessments.
6. When the report is completed, the city engineer shall file a copy of the report with the city clerk for public inspection and, if state property is to be assessed, shall mail a copy of the report to the responsible state agency and, for assessments of \$50,000 or more, to the Wisconsin state building commission.
7. Upon receiving the report of the city engineer, the clerk shall cause notice to be given stating the nature of the proposed improvements, the general boundary lines of the proposed assessment district, (including a small map thereof,) the time and place at which the report may be inspected, and the time and place of the public hearing on the matters contained in the preliminary resolution and the report. This notice shall be published as a

class 1 notice under ch. 985, Stats, and a copy shall be mailed, at least 10 days before the hearing, to every interested party whose address is known or can be ascertained with reasonable diligence.

8. The hearing shall be held in the City of Evansville Council Chambers at the following address: 31 S Madison Street, Evansville, WI 53536, at a time set by the clerk in accordance with §66.0703, Stats.

9. Assessments shall be due within 30 days of billing date. Assessments may be paid in cash or in ten (10) annual installments. No such annual installment, except the final one, shall be less than \$50.00. Installments shall be placed on the next tax roll after the due date for collection and shall bear interest at the rate of 4.0% per annum on the unpaid balance (from due date). Installments or assessments not paid when due shall bear additional interest on the amount past due at the rate of 0.8% per annum.

Passed this 13th day of October 2026.

CITY OF EVANSVILLE

By: _____
Abbey Barnes, Mayor

Attest: _____
Leah L. Hurtley, City Clerk

Publication: 08/27/2026
Public Hearing: 09/08/2026 & 10/13/2026
Approved: 10/13/2026



APPLICATION FOR REZONE – STAFF REPORT

Application No.: RZ-2026-03

Applicant: Studio 506 (Brian and Jenifer Holmes)

Parcels: 6-27-173

October 13, 2026

Prepared by: Colette Spranger, Community Development Director
Direct questions and comments to: c.spranger@evansvillewi.gov or 608-882-2263



Location: 101 W Church Street

Description of request: An application to rezone parcel 6-27-173 has been submitted to enable a business use at the property.

Existing Use: Vacated church

Existing and Proposed Zoning: The parcel is currently zoned R-1 Residential District One. The applicant proposes B-1 Local Business District. The proposed new zoning would allow a business to operate out of the vacant church building. Places of worship are permitted uses by right in the R-1 district; a business use would need a rezone.

Staff recommended use of the B-1 zoning district to compliment that of the neighboring parcel across the street, home to Maple Grove Dental. Staff did not feel B-2 was appropriate despite the historic nature of the building, given that this location is on two residential streets. The lot meets the intensity, and bulk/lot dimension requirements of the B-1 district. B-1 would also allow someone to use the building as a residence, either single family or multifamily, at a later date if a future owner so desires.

A note on occupancy: Per the building inspector, there is no requirement for the users to change their use from “assembly” to “commercial”, as the “assembly” requirements are more stringent than “commercial”. Occupancy requirements are set by the State of Wisconsin commercial building code. They are not administered by the Community Development Director.

A note on the historic district: The owners are well aware of the expectations of maintaining a building within the historic district. The owners have received a Certificate of Appropriateness from the Historic Preservation Commission for adding an ADA accessible lift on the Church Street entrance. The “main” entrance at the corner will be maintained as an ornamental entrance.

Public Hearing and Plan Commission Recommendation. A public hearing was held September 1st, 2026. There were no comments questioning the appropriateness of the rezone, only support in favor of the new use. Plan Commission voted unanimously to recommend approval of the ordinance.

Consistency with the City of Evansville Comprehensive Plan and Municipal Code: This area is existing land use as depicted on the Comprehensive Plan for this parcel is Historic Neighborhood, which recommends the B-1 zoning district as an implementing district.

Staff Recommended Motion: *Motion to recommend Common Council approve Ordinance 2026-07, Rezoning Parcel 6-27-173 from Residential District One (R-1) to Local Business District (B-1).*

**CITY OF EVANSVILLE
ORDINANCE # 2026-07**

An Ordinance Rezoning Parcel 6-27-173 from Residential District One (R-1) to Local Business District (B-1)

The Common Council of the City of Evansville, Rock County, Wisconsin, do ordain as follows:

SECTION 1. Zoning Classification. In accordance with Section 130-171 to 130-176, Evansville Municipal Code, Section 62.23(7)(d)2 of the Wisconsin State Statutes and upon recommendation of the Plan Commission and the findings of the Common Council that such zoning district change is in the best interest of the City, and all necessary notices having been given, and the required public hearing having been held, and the Plan Commission having made its recommendation of approval in writing to the Common Council, that the zoning classification of parcel 6-27-173 be changed from Residential District One (R-1) to Local Business (B-1). The area to be rezoned is indicated on the map below:



SECTION 2. Zoning Map Amendment. The official zoning map, City of Evansville, Wisconsin, is hereby amended to show the territory described in Section 1 as Local Business (B-1).

SECTION 3. Severability. If any provision of this Ordinance is invalid or unconstitutional, or if the application of the Ordinance to any person or circumstances is invalid or unconstitutional, such invalidity or unconstitutionality shall not affect the other provisions or applications of this Ordinance which can be given effect without the invalid or unconstitutional provision or application.

SECTION 4. Effective Date. This Ordinance shall take effect upon its passage and publication as provided by law.

Passed and adopted this _____ day of October, 2026.

Abbey Barnes, Mayor

ATTEST:
Leah L. Hurtley, City Clerk

Introduced: 9/1/2026
Notices published: 8/13/2026, 8/20/2026
Public hearing held: 9/1/2026
Adopted: _____
Published: (within 10 days of adoption)

Sponsor: This ordinance was initiated by a landowner application for a zoning map amendment.

Drafted on 8/28/26 by Colette Spranger, Community Development Director

**CITY OF EVANSVILLE
RESOLUTION #2026-29**

*A Resolution Renaming Five Streets in the Capstone Ridge subdivision plat, City of Evansville,
County of Rock, State of Wisconsin*

WHEREAS, the current developers of the remaining unbuilt lots of the Capstone Ridge subdivision plat, S&P Land Holdings LLC, hold a letter of credit to finish the public infrastructure of this residential subdivision;

WHEREAS, it is mutually desired by the Common Council of Evansville and S&P Land Holdings LLC that new names be chosen for unbuilt streets in the subdivision;

WHEREAS, no streets with existing homes will be affected or changed;

NOW, THEREFORE, be it resolved by the Common Council of the City of Evansville as follows:

Salvation Way shall be renamed to Hogan Drive
Exodus Pass shall be renamed to Woods Way
Gabriel Trace shall be renamed to Norman Trail
Abraham Drive shall be renamed to Nicklaus Drive
Moses Court shall be renamed to Watson Court

Passed and adopted this 13th day of October, 2026.

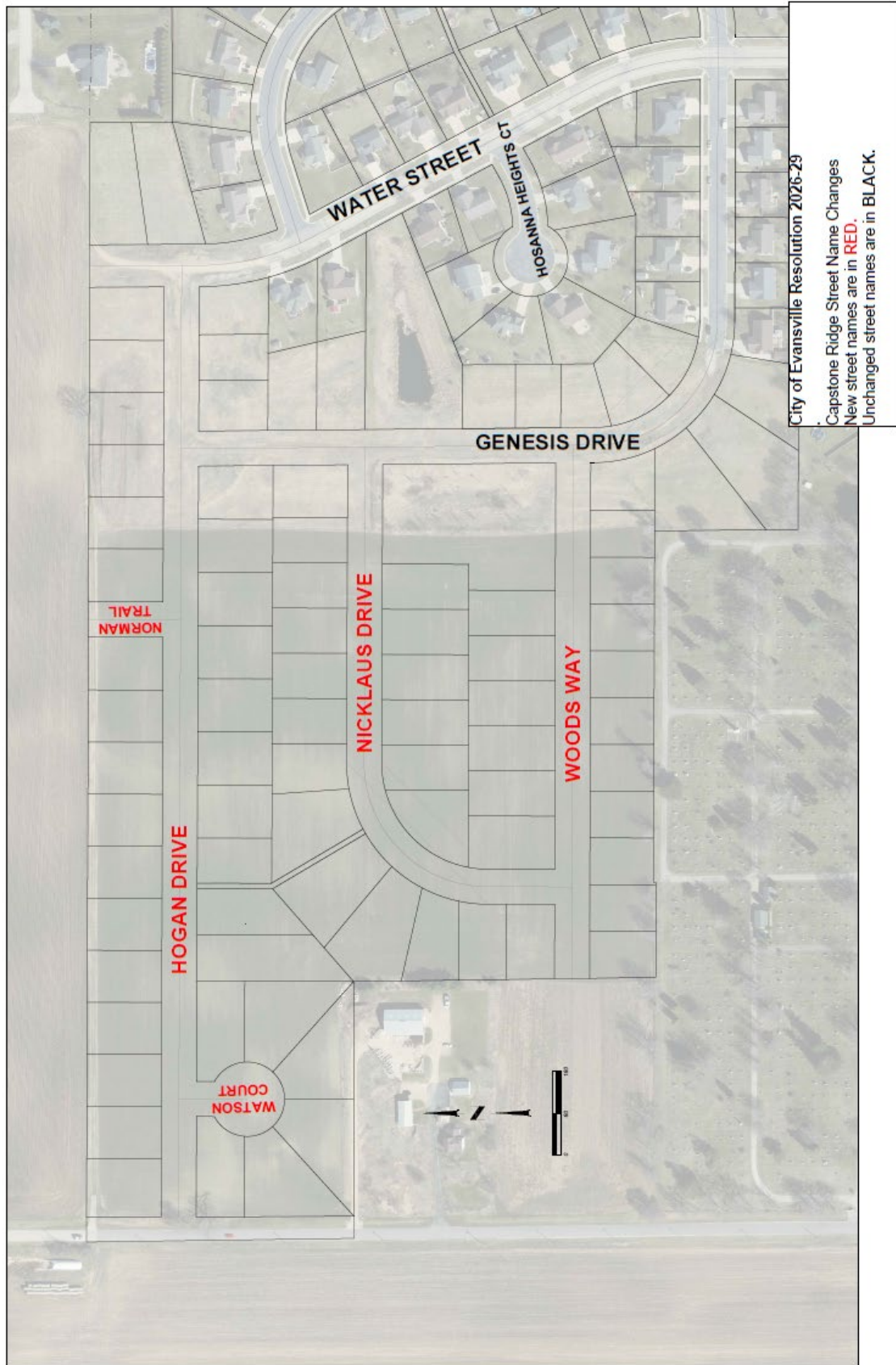
Abbey Barnes, Mayor

ATTEST:

Leah Hurtley, City Clerk

Introduced: 10/13/2026
Adopted: 10/13/2026
Published: 10/13/2026

STREET NAME EXHIBIT FOR RESOLUTION 2026-29



**CITY OF EVANSVILLE
RESOLUTION #2026-30**

Amending the City of Evansville's Fee Schedule – Adjustments for Commercial Electric Permitting

WHEREAS, Wisconsin Statutes section 66.0628(2) holds, Evansville Municipal Code Sec. 18.4(b) provides that all building permit and inspection fees shall be set by resolution; and

WHEREAS, the City's contracted building inspection service, the General Engineering Company (GEC), provided the City with a standard set of inspection fees for building permits it is authorized to perform;

WHEREAS, GEC has not received delegation from the State of Wisconsin Department of Safety and Professional Services to issue permits or perform inspections for commercial electric projects in the City of Evansville;

WHEREAS, commercial electric projects are subject to building permit fees set by the State of Wisconsin;

WHEREAS, the City may rescind this resolution and restore the fee established by GEC if GEC receives delegated party status from the State of Wisconsin;

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Common Council of the City of Evansville that the City of Evansville's Fee Schedule is amended, striking commercial electric fees from the Fee Schedule but leaving the text intact, effective upon adoption, as follows:

(20)	COMMERCIAL NEW CONSTRUCTION & ADDITIONS:		
	Multifamily (3 family or more), Restaurants, Motels, Offices, CBRF, Taverns, Mercantile, Assembly Halls, Manufacturing and Industrial, Schools, Hospitals, Institutional, and Vehicle Repair/Storage, etc.	Construction: \$0.20 per sq. ft.	Res 2024-26, Res 2024-01, 2015-16
		~~Electrical: \$0.09 per sq. ft.~~	~~Res 2024-26, Res 2024-01, 2015-16~~
		Plumbing: \$0.09 per sq. ft.	Res 2024-26, Res 2024-01, 2015-16
		HVAC: \$0.09 per sq. ft.	Res 2024-26, Res 2024-01, 2015-16
		Fire Sprinkler \$0.06 per sq. ft. (Min. Fee \$330.00)	Res 2024-26
		Fire Alarm \$0.06 per sq. ft. (Min. Fee \$330.00)	Res 2024-26
~~(22) —~~	~~Minimum Commercial Electric Fee~~	~~\$240.00~~	~~Res 2024-26, Res 2024-01, 2015-16~~

Passed and adopted this 13th day of October, 2026.

Abbey Barnes, Mayor

ATTEST:

Leah L. Hurtley, City Clerk

Introduced: 10/13/2026
Adopted: 10/13/2026
Published: 10/13/2026

Invoice GL Account	Invoice GL Account Title	Vendor Number	Payee	Description	Invoice Number	Check Issue Date	Check Amount	Check Number	Discount Taken	GL Activity#	Job Number
100-1211100	TAXES RECEIVABLE	4320	ROCK CO TREASURER	LOTTERY TAX CREDITS	LOTTERY TA	09/30/2026	525.18	58143	.00	0	
Total 1001211100:							525.18		.00		
100-1650000	PREPAYMENTS	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	3,770.37	58057	.00	0	
100-1650000	PREPAYMENTS	1850	COMPUTER KNOW HOW L	100 PRE PAID SERVICE HOURS	45588	09/03/2026	11,000.00	57996	.00	0	
100-1650000	PREPAYMENTS	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	314.78	58073	.00	0	
Total 1001650000:							15,085.15		.00		
100-2127000	DEPOSIT-STREET OPENING	5160	PATRICK CARR	RESTORATION COMPLETE & APPROVED BY MSD	2026 RESTO	09/30/2026	1,679.57	58134	.00	0	
Total 1002127000:							1,679.57		.00		
100-2131100	FEDERAL W/H TAX DEDUCTIO	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT FEDERAL WITHHOLDING TAX Pay Period: 09/04/2026	PR0904261	09/15/2026	12,404.91	2511	.00	0	
100-2131100	FEDERAL W/H TAX DEDUCTIO	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT FEDERAL WITHHOLDING TAX Pay Period: 09/18/2026	PR0918261	09/28/2026	12,085.24	2523	.00	0	
100-2131100	FEDERAL W/H TAX DEDUCTIO	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT FEDERAL WITHHOLDING TAX Pay Period: 08/21/2026	PR0821261	09/01/2026	13,243.04	2504	.00	0	
Total 1002131100:							37,733.19		.00		
100-2131200	STATE W/H TAX DEDUCTION	5550	WI DEPT OF REVENUE-EF	SWT STATE WITHHOLDING TAX Pay Period: 08/21/2026	PR0821261	09/01/2026	6,269.54	2505	.00	0	
100-2131200	STATE W/H TAX DEDUCTION	5550	WI DEPT OF REVENUE-EF	SWT STATE WITHHOLDING TAX Pay Period: 09/04/2026	PR0904261	09/15/2026	6,025.40	2510	.00	0	
100-2131200	STATE W/H TAX DEDUCTION	5550	WI DEPT OF REVENUE-EF	SWT STATE WITHHOLDING TAX Pay Period: 09/18/2026	PR0918261	09/28/2026	5,931.48	2522	.00	0	
Total 1002131200:							18,226.42		.00		
100-2132110	HEALTH INSURANCE	1997	WI DEPT-EMPLOYEE TRU	HEALTH INS DED/EXP HEALTH INS - SINGLE (PRE TAX) Pay Period: 07/10/2026	PR0710261	09/17/2026	7,547.70	2013316	.00	0	
100-2132110	HEALTH INSURANCE	1997	WI DEPT-EMPLOYEE TRU	HEALTH INS DED/EXP HEALTH INS - FAMILY (PRE TAX) Pay Period: 07/10/2026	PR0710261	09/17/2026	31,761.88	2013316	.00	0	
100-2132110	HEALTH INSURANCE	1997	WI DEPT-EMPLOYEE TRU	HEALTH INS DED/EXP HEALTH INS - FAMILY (PRE TAX)2 Pay Period: 07/10/2026	PR0710261	09/17/2026	1,464.66	2013316	.00	0	
100-2132110	HEALTH INSURANCE	1997	WI DEPT-EMPLOYEE TRU	HEALTH INS DED/EXP HEALTH INS - FAMILY (PRE TAX)2 Pay Period: 07/10/2026	PR0710261	09/17/2026	3,460.88	2013316	.00	0	
100-2132110	HEALTH INSURANCE	1997	WI DEPT-EMPLOYEE TRU	HEALTH INS ADJUSTMENT	PR0710261	09/17/2026	228.51	2013316	.00	0	

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100-2132110	HEALTH INSURANCE	1997	WI DEPT-EMPLOYEE TRU	HEALTH INS ADJUSTMENT	PR0710261	09/17/2026	2,568.88-	2013316	.00	0	
100-2132110	HEALTH INSURANCE	1997	WI DEPT-EMPLOYEE TRU	HEALTH INS DED/EXP HEALTH INS - SINGLE (PRE TAX) Pay Period: 08/07/2026	PR0807261	09/17/2026	7,547.70	2013316	.00	0	
100-2132110	HEALTH INSURANCE	1997	WI DEPT-EMPLOYEE TRU	HEALTH INS DED/EXP HEALTH INS - FAMILY (PRE TAX) Pay Period: 08/07/2026	PR0807261	09/17/2026	1,464.68	2013316	.00	0	
100-2132110	HEALTH INSURANCE	1997	WI DEPT-EMPLOYEE TRU	HEALTH INS DED/EXP HEALTH INS - FAMILY (PRE TAX) Pay Period: 08/07/2026	PR0807261	09/17/2026	32,653.91	2013316	.00	0	
100-2132110	HEALTH INSURANCE	1997	WI DEPT-EMPLOYEE TRU	HEALTH INS DED/EXP RETIREE HEALTH CARE PAYMENTS Pay Period: 08/07/2026	PR0807261	09/17/2026	3,575.64	2013316	.00	0	
Total 1002132110:							87,136.68		.00		
100-2132120	DENTAL INSURANCE	1998	DELTA DENTAL OF WISCO	DENTAL INS ADJUSTMENT	PR0904261	09/17/2026	25.18	58086	.00	0	
100-2132120	DENTAL INSURANCE	1998	DELTA DENTAL OF WISCO	DENTAL INS DED/EXP DENTAL INSURANCE Employer Pay Period: 09/04/2026	PR0904261	09/17/2026	4,702.97	58086	.00	0	
Total 1002132120:							4,728.15		.00		
100-2132121	VISION INSURANCE	1998	DELTA DENTAL OF WISCO	VISION INS/EXP VISION INSURANCE Pay Period: 09/04/2026	PR0904261	09/17/2026	350.82	58086	.00	0	
Total 1002132121:							350.82		.00		
100-2132130	RETIREMENT PAYABLE	5610	WISCONSIN RETIREMENT	WIS RETIRE EXP WRS GENERAL Pay Period: 08/21/2026	PR0821260	09/17/2026	6,926.95	2013317	.00	0	
100-2132130	RETIREMENT PAYABLE	5610	WISCONSIN RETIREMENT	WIS RETIRE EXP WRS GENERAL Pay Period: 08/21/2026	PR0821260	09/17/2026	6,926.95	2013317	.00	0	
100-2132130	RETIREMENT PAYABLE	5610	WISCONSIN RETIREMENT	WIS RETIRE EXP WRS PROTECTED UNION Pay Period: 08/21/2026	PR0821260	09/17/2026	2,785.94	2013317	.00	0	
100-2132130	RETIREMENT PAYABLE	5610	WISCONSIN RETIREMENT	WIS RETIRE EXP WRS PROTECTED UNION Pay Period: 08/21/2026	PR0821260	09/17/2026	5,726.62	2013317	.00	0	
100-2132130	RETIREMENT PAYABLE	5610	WISCONSIN RETIREMENT	WIS RETIRE EXP WRS GENERAL Pay Period: 08/07/2026	PR0807260	09/17/2026	6,885.67	2013317	.00	0	
100-2132130	RETIREMENT PAYABLE	5610	WISCONSIN RETIREMENT	WIS RETIRE EXP WRS GENERAL Pay Period: 08/07/2026	PR0807260	09/17/2026	6,885.67	2013317	.00	0	
100-2132130	RETIREMENT PAYABLE	5610	WISCONSIN RETIREMENT	WIS RETIRE EXP WRS PROTECTED UNION Pay Period: 08/07/2026	PR0807260	09/17/2026	2,671.84	2013317	.00	0	
100-2132130	RETIREMENT PAYABLE	5610	WISCONSIN RETIREMENT	WIS RETIRE EXP WRS PROTECTED UNION Pay Period: 08/07/2026	PR0807260	09/17/2026	5,492.11	2013317	.00	0	
100-2132130	RETIREMENT PAYABLE	5610	WISCONSIN RETIREMENT	WIS RETIRE EXP WRS ELECTED Pay Period: 08/07/2026	PR0807260	09/17/2026	79.79	2013317	.00	0	
100-2132130	RETIREMENT PAYABLE	5610	WISCONSIN RETIREMENT	WIS RETIRE EXP WRS ELECTED Pay Period: 08/07/2026	PR0807260	09/17/2026	79.79	2013317	.00	0	
Total 1002132130:							44,461.33		.00		

Invoice GL Account	Invoice GL Account Title	Vendor Number	Payee	Description	Invoice Number	Check Issue Date	Check Amount	Check Number	Discount Taken	GL Activity#	Job Number
100-2133100	FICA DEDUCTIONS	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT SOCIAL SECURITY Pay Period: 09/04/2026	PR0904261	09/15/2026	9,710.24	2511	.00	0	
100-2133100	FICA DEDUCTIONS	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT SOCIAL SECURITY Pay Period: 09/04/2026	PR0904261	09/15/2026	8,165.37	2511	.00	0	
100-2133100	FICA DEDUCTIONS	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT MEDICARE Pay Period: 09/04/2026	PR0904261	09/15/2026	1,909.61	2511	.00	0	
100-2133100	FICA DEDUCTIONS	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT MEDICARE Pay Period: 09/04/2026	PR0904261	09/15/2026	1,909.61	2511	.00	0	
100-2133100	FICA DEDUCTIONS	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT SOCIAL SECURITY Pay Period: 09/18/2026	PR0918261	09/28/2026	8,996.32	2523	.00	0	
100-2133100	FICA DEDUCTIONS	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT SOCIAL SECURITY Pay Period: 09/18/2026	PR0918261	09/28/2026	7,483.00	2523	.00	0	
100-2133100	FICA DEDUCTIONS	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT MEDICARE Pay Period: 09/18/2026	PR0918261	09/28/2026	1,750.06	2523	.00	0	
100-2133100	FICA DEDUCTIONS	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT MEDICARE Pay Period: 09/18/2026	PR0918261	09/28/2026	1,750.06	2523	.00	0	
100-2133100	FICA DEDUCTIONS	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT SOCIAL SECURITY Pay Period: 08/21/2026	PR0821261	09/01/2026	10,305.09	2504	.00	0	
100-2133100	FICA DEDUCTIONS	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT SOCIAL SECURITY Pay Period: 08/21/2026	PR0821261	09/01/2026	8,438.56	2504	.00	0	
100-2133100	FICA DEDUCTIONS	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT MEDICARE Pay Period: 08/21/2026	PR0821261	09/01/2026	1,973.52	2504	.00	0	
100-2133100	FICA DEDUCTIONS	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT MEDICARE Pay Period: 08/21/2026	PR0821261	09/01/2026	1,973.52	2504	.00	0	
Total 1002133100:							64,364.96		.00		
100-2136100	UNION DUES DEDUCTIONS	5603	WI PROFESSIONAL POLIC	UNION DUES POLICE UNION DUES-POLICE Pay Period: 09/04/2026	PR0904261	09/11/2026	423.00	58077	.00	0	
Total 1002136100:							423.00		.00		
100-2137000	PAYROLL DEDUCTION MISC	5708	WI SCTF	CHILD SUPPORT DED CHILD SUPPORT Pay Period: 09/04/2026	PR0904262	09/11/2026	291.13	58078	.00	0	
100-2137000	PAYROLL DEDUCTION MISC	5708	WI SCTF	CHILD SUPPORT DED CHILD SUPPORT Pay Period: 09/18/2026	PR0918262	09/30/2026	291.13	58163	.00	0	
Total 1002137000:							582.26		.00		
100-2138000	ICMA RETIREMENT CORP DEF	2849	SECURITY BENEFIT LIFE I	DEF COMP-SBG DEFERRED COMP - SBG-% OF AMT Pay Period: 09/04/2026	PR0904261	09/10/2026	1,175.57	2507	.00	0	
100-2138000	ICMA RETIREMENT CORP DEF	2849	SECURITY BENEFIT	POLICE/VIBA DEFERRED - SBG - AMOUNT Pay Period: 09/18/2026	PR0918260	09/24/2026	500.00	2521	.00	0	
100-2138000	ICMA RETIREMENT CORP DEF	2849	SECURITY BENEFIT LIFE I	DEF COMP-SBG DEFERRED COMP - SBG-% OF AMT Pay Period: 09/18/2026	PR0918261	09/24/2026	1,175.57	2520	.00	0	
100-2138000	ICMA RETIREMENT CORP DEF	2855	MISSION SQUARE RETIRE	DEF COMP DED DEFERRED COMP - ICMA - AMOUNT Pay Period: 09/18/2026	PR0918261	09/30/2026	50.00	58130	.00	0	
100-2138000	ICMA RETIREMENT CORP DEF	2855	MISSION SQUARE RETIRE	DEF COMP DED DEFERRED COMP - ICMA - AMOUNT Pay Period: 09/04/2026	PR0904261	09/11/2026	50.00	58056	.00	0	

Invoice GL Account	Invoice GL Account Title	Vendor Number	Payee	Description	Invoice Number	Check Issue Date	Check Amount	Check Number	Discount Taken	GL Activity#	Job Number
Total 1002138000:							2,951.14		.00		
100-2140000	AFLAC ACC INS DEDUCTION	1065	AFLAC	ACC/MED/CCARE DED AFLAC ACCIDENT INSURANCE Pay Period: 08/21/2026	PR0821261	09/30/2026	12.42	2013318	.00	0	
100-2140000	AFLAC ACC INS DEDUCTION	1065	AFLAC	ACC/MED/CCARE DED AFLAC ACCIDENT INSURANCE Pay Period: 09/04/2026	PR0904261	09/30/2026	12.42	2013318	.00	0	
Total 1002140000:							24.84		.00		
100-2141000	AFLAC MED INS DEDUCTIONS	1065	AFLAC	ACC/MED/CCARE DED AFLAC Pay Period: 08/21/2026	PR0821261	09/30/2026	28.27	2013318	.00	0	
100-2141000	AFLAC MED INS DEDUCTIONS	1065	AFLAC	ACC/MED/CCARE DED AFLAC MEDICAL Pay Period: 09/04/2026	PR0904261	09/30/2026	28.28	2013318	.00	0	
Total 1002141000:							56.55		.00		
100-2142000	EMPLOYEES REIMBUR AFLAC	922879	MICHELLE DALTON	AFLAC REIMBURSMENTS	2026-08	09/03/2026	132.55	58011	.00	0	
Total 1002142000:							132.55		.00		
100-45110-520	COURT PENALTIES & COSTS	4700	ST OF WIS CONTROLLER'	COURT FINES/ASSESS-AUG	2026-08	09/11/2026	1,102.13	58068	.00	0	
Total 10045110520:							1,102.13		.00		
100-46723-550	TAXABLE CONCESSION REV	5560	WISCONSIN DEPT OF REV	SALES USE TAX-AQUATIC CONCESSIONS	2026-08 SAL	09/21/2026	384.72	2509	.00	0	
Total 10046723550:							384.72		.00		
100-46751-550	TAXABLE AQUATIC CENTER R	5560	WISCONSIN DEPT OF REV	SALES USE TAX-AQUATIC CENTER	2026-08 SAL	09/21/2026	698.63	2509	.00	0	
Total 10046751550:							698.63		.00		
100-48900-550	MISC REVENUE (GF)	5160	ROYALS BASEBALL TEAM	ROYALS BASEBALL FIELD REFUND	2026 FIELD	09/11/2026	50.00	58066	.00	0	
100-48900-550	MISC REVENUE (GF)	5160	ANGELS SOFTBALL	ANGELS SOFTBALL FIELD REFUND	2026 FIELD	09/11/2026	100.00	58033	.00	0	
Total 10048900550:							150.00		.00		
100-51010-300	COUNCIL EXPENSES & SUPPL	2540	GORDON FLESCH CO INC	MONTHLY COPIER - COUNCIL	IN15772328	09/30/2026	100.43	58119	.00	0	
100-51010-300	COUNCIL EXPENSES & SUPPL	9017	US BANK	M365 COUNCIL	6123-246921	09/30/2026	5.09	2013319	.00	0	
100-51010-300	COUNCIL EXPENSES & SUPPL	1730	CHARTER COMMUNICATI	M365 ACCOUNT - COUNCIL	2336729010	09/11/2026	83.33	58036	.00	0	
100-51010-300	COUNCIL EXPENSES & SUPPL	1850	COMPUTER KNOW HOW L	BDR COUNCIL	BDR-0926	09/11/2026	34.27	58038	.00	0	

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100-51010-300	COUNCIL EXPENSES & SUPPL	1850	COMPUTER KNOW HOW L	M365 COUNCIL	BDR-0926	09/11/2026	198.23	58038	.00	0	
100-51010-300	COUNCIL EXPENSES & SUPPL	2763	QUADIENT FINANCE USA I	COUNCIL POSTAGE	2026-08	09/11/2026	27.83	58061	.00	0	
Total 10051010300:							449.18		.00		
100-51020-300	MAYOR EXPENSES	2540	GORDON FLESCH CO INC	MONTHLY COPIER - MAYOR	IN15772328	09/30/2026	13.65	58119	.00	0	
100-51020-300	MAYOR EXPENSES	9017	US BANK	M365 MAYOR	6123-246921	09/30/2026	.84	2013319	.00	0	
100-51020-300	MAYOR EXPENSES	1730	CHARTER COMMUNICATI	M365 ACCOUNTS - MAYOR	2336729010	09/11/2026	13.89	58036	.00	0	
100-51020-300	MAYOR EXPENSES	1850	COMPUTER KNOW HOW L	BDR MAYOR	BDR-0926	09/11/2026	5.96	58038	.00	0	
100-51020-300	MAYOR EXPENSES	1850	COMPUTER KNOW HOW L	M365 MAYOR	BDR-0926	09/11/2026	37.17	58038	.00	0	
100-51020-300	MAYOR EXPENSES	2763	QUADIENT FINANCE USA I	MAYOR POSTAGE	2026-08	09/11/2026	.15	58061	.00	0	
Total 10051020300:							71.66		.00		
100-51030-281	MUNI COURT FINES/ASSESS	4320	ROCK COUNTY TREASUR	COURT FINES/ASSESS-AUG	2026-08 CO	09/11/2026	210.00	58064	.00	0	
100-51030-281	MUNI COURT FINES/ASSESS	922876	PIGGLY WIGGLY	RESTITUTION PAYMENT	2026 REFUN	09/11/2026	10.00	58060	.00	0	
100-51030-281	MUNI COURT FINES/ASSESS	922876	TIFFANY R POSTER	RESTITUTION PAYMENT	2026 REFUN	09/11/2026	149.12	58069	.00	0	
Total 10051030281:							369.12		.00		
100-51030-300	MUNICIPAL COURT EXPENSE	2540	GORDON FLESCH CO INC	MONTHLY COPIER - MUNICIPAL COURT	IN15772328	09/30/2026	13.30	58119	.00	0	
100-51030-300	MUNICIPAL COURT EXPENSE	9017	US BANK	M365 COURT	6123-246921	09/30/2026	.84	2013319	.00	0	
100-51030-300	MUNICIPAL COURT EXPENSE	9017	US BANK	ZOOM. US	6004-240113	09/30/2026	15.99	2013319	.00	0	
100-51030-300	MUNICIPAL COURT EXPENSE	1730	CHARTER COMMUNICATI	M365 ACCOUNTS - COURT	2336729010	09/11/2026	13.89	58036	.00	0	
100-51030-300	MUNICIPAL COURT EXPENSE	1850	COMPUTER KNOW HOW L	BDR COURT	BDR-0926	09/11/2026	5.96	58038	.00	0	
100-51030-300	MUNICIPAL COURT EXPENSE	1850	COMPUTER KNOW HOW L	M365 COURT	BDR-0926	09/11/2026	37.17	58038	.00	0	
100-51030-300	MUNICIPAL COURT EXPENSE	1090	AT&T	MONTHLY AT&T CHARGES-MUNI COURT	6088822281	09/11/2026	27.32	58034	.00	0	
100-51030-300	MUNICIPAL COURT EXPENSE	2763	QUADIENT FINANCE USA I	MUNI COURT POSTAGE	2026-08	09/11/2026	34.52	58061	.00	0	
Total 10051030300:							148.99		.00		
100-51030-511	MUNI COURT VEHICLE INSUR	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	30.96	58057	.00	0	
100-51030-511	MUNI COURT VEHICLE INSUR	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	2.58	58073	.00	0	
Total 10051030511:							33.54		.00		
100-51040-210	LEGAL SERVICES	1885	CONSIGNY LAW FIRM SC	ATTY FEES-GENERAL FUND	66425	09/11/2026	490.00	58039	.00	0	
Total 10051040210:							490.00		.00		
100-51040-215	LEGAL SERVICES MUNI COUR	1885	CONSIGNY LAW FIRM SC	ATTY FEES-MUNI COURT - MDK	66424	09/11/2026	315.00	58039	.00	0	

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100-51040-215	LEGAL SERVICES MUNI COUR	1885	CONSIGNY LAW FIRM SC	ATTY FEES-CIRCUIT COURT APPEAL	66426	09/11/2026	402.50	58039	.00	0	
100-51040-215	LEGAL SERVICES MUNI COUR	1885	CONSIGNY LAW FIRM SC	ATTY FEES-CIRCUIT COURT APPEAL	66427	09/11/2026	402.50	58039	.00	0	
Total 10051040215:							1,120.00		.00		
100-51100-210	ASSESSOR SERVICES	1220	ASSOCIATED APPRAISAL	WEBSITE POSTING OF ASSESSMENT DATA - OCTOBER	188559	09/30/2026	53.26	58102	.00	0	
100-51100-210	ASSESSOR SERVICES	1220	ASSOCIATED APPRAISAL	PROFESSIONAL SERVICES-OCT	188559	09/30/2026	1,808.33	58102	.00	0	
Total 10051100210:							1,861.59		.00		
100-51100-310	ASSESSOR SUPPLIES	2540	GORDON FLESCH CO INC	MONTHLY COPIER - ASSESSOR	IN15772328	09/30/2026	25.48	58119	.00	0	
Total 10051100310:							25.48		.00		
100-51110-280	FINANCE CO TAX COLLECTIO	4200	ROCK CO HEALTH DEPAR	POWTS MAINT FEES	AR229731	09/03/2026	25.00	58022	.00	0	
Total 10051110280:							25.00		.00		
100-51110-290	FINANCE PUBLISHING CONTR	922951	ROCK VALLEY PUBLISHIN	NOTICE OF POLLING LOCATION & HOURS	488158	09/11/2026	53.54	58065	.00	0	
100-51110-290	FINANCE PUBLISHING CONTR	922951	ROCK VALLEY PUBLISHIN	THE CAMP STORE REQUEST FOR BIDS	488894	09/11/2026	147.00	58065	.00	0	
100-51110-290	FINANCE PUBLISHING CONTR	922951	ROCK VALLEY PUBLISHIN	PUBLIC HEARING REZONING	489435	09/03/2026	48.18	58024	.00	0	
100-51110-290	FINANCE PUBLISHING CONTR	922951	ROCK VALLEY PUBLISHIN	SPECIAL ASSESSMENT - LINCOLN, GUNTHER, WINDSOR, DEBBIE, DEANNA, N. WATER, E. COUNTRYSIDE	489891	09/03/2026	36.09	58024	.00	0	
Total 10051110290:							284.81		.00		
100-51110-310	FINANCE OFFICE SUPPLIES &	2540	GORDON FLESCH CO INC	MONTHLY COPIER - FINANCE OFFICE	IN15772328	09/30/2026	145.32	58119	.00	0	
100-51110-310	FINANCE OFFICE SUPPLIES &	3695	OFFICE PRO INC	SHREDDING SERVICE - CITY HALL	777095-0	09/11/2026	18.72	58059	.00	0	
100-51110-310	FINANCE OFFICE SUPPLIES &	3695	OFFICE PRO INC	SHREDDING SERVICE - CITY HALL	778567-0	09/30/2026	18.72	58133	.00	0	
100-51110-310	FINANCE OFFICE SUPPLIES &	9017	US BANK	TORKE COFFEE	0981-240113	09/30/2026	44.97	2013319	.00	0	
100-51110-310	FINANCE OFFICE SUPPLIES &	9017	US BANK	PILOT G2 MECHANICAL PENCILS	3774-246921	09/30/2026	15.14	2013319	.00	0	
100-51110-310	FINANCE OFFICE SUPPLIES &	9017	US BANK	VEHICLE DIAGNOSTIC FEE	6123-240113	09/30/2026	9.65	2013319	.00	0	
100-51110-310	FINANCE OFFICE SUPPLIES &	9017	US BANK	GAS FOR CITY CAR	6887-249430	09/30/2026	72.90	2013319	.00	0	
100-51110-310	FINANCE OFFICE SUPPLIES &	4600	STAPLES BUSINESS ADVA	TRASH BAGS, TOILET PAPER, PAPER TOWEL, COLORED PAPER, SHARPIE, ENVELOPES	7011110616	09/03/2026	197.05	58026	.00	0	
100-51110-310	FINANCE OFFICE SUPPLIES &	2763	QUADIENT FINANCE USA I	FINANCE POSTAGE	2026-08	09/11/2026	294.57	58061	.00	0	
100-51110-310	FINANCE OFFICE SUPPLIES &	2763	QUADIENT FINANCE USA I	FINANCE POSTAGE	2026-08	09/11/2026	251.54	58061	.00	0	

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Total 10051110310:							1,068.58		.00		
100-51110-330	FINANCE PROFESSIONAL DE	9017	US BANK	HYATT REGENCY - TRAINING	6887-249430	09/30/2026	316.01	2013319	.00	0	
Total 10051110330:							316.01		.00		
100-51110-361	FINANCE COMMUNICATIONS	9017	US BANK	M365 FINANCE	6123-246921	09/30/2026	3.79	2013319	.00	0	
100-51110-361	FINANCE COMMUNICATIONS	7335	DIMAX OFFICE SOLUTION	MAXLINK MANGAGED SUPPORT PACKAGE FOR SEPTEMBER	11781	09/11/2026	110.46	58046	.00	0	
100-51110-361	FINANCE COMMUNICATIONS	1730	CHARTER COMMUNICATI	M365 ACCOUNTS - FINANCE	2336729010	09/11/2026	62.50	58036	.00	0	
100-51110-361	FINANCE COMMUNICATIONS	1730	CHARTER COMMUNICATI	ROUNDING - M365 ACCOUNT	2336729010	09/11/2026	.02	58036	.00	0	
100-51110-361	FINANCE COMMUNICATIONS	1850	COMPUTER KNOW HOW L	M365 FIANANCE	BDR-0926	09/11/2026	161.06	58038	.00	0	
100-51110-361	FINANCE COMMUNICATIONS	1850	COMPUTER KNOW HOW L	BDR FINANCE	BDR-0926	09/11/2026	25.33	58038	.00	0	
100-51110-361	FINANCE COMMUNICATIONS	7605	GREATAMERICA FINANCIA	FINANCE	42814998	09/03/2026	223.02	58005	.00	0	
100-51110-361	FINANCE COMMUNICATIONS	922873	APG OF SOUTHERN WISC	RECRUITOLOGY - ELECTRIC LINE WORKER	14277-0326	09/17/2026	350.00	58081	.00	0	
100-51110-361	FINANCE COMMUNICATIONS	923164	T-MOBILE	MONTHLY ECONOMIC DEVELOPMENT	222495247-5	09/11/2026	100.49	58070	.00	0	
Total 10051110361:							1,036.67		.00		
100-51110-370	FINANCE ELECTION EXPENS	9017	US BANK	ELECTION WORKER MEALS	6887-244450	09/30/2026	346.09	2013319	.00	0	
100-51110-370	FINANCE ELECTION EXPENS	2154	ELECTION SYS/SOFTWAR	FIRMWARE LICENSE DS200	CD2160161	09/11/2026	84.00	58047	.00	0	
100-51110-370	FINANCE ELECTION EXPENS	2154	ELECTION SYS/SOFTWAR	HMA - DS200 EXTENDED WARRANTY WITH BIENNIAL MAINTENANCE	CD2160161	09/11/2026	162.62	58047	.00	0	
Total 10051110370:							592.71		.00		
100-51120-355	MUNICIPAL BUILDINGS	1230	VESTIS	MAT NYLON/RUBBER, FIRST AID SERVICE, SERVICE CHARGE - CITY HALL	6140873751	09/03/2026	60.11	58029	.00	0	
100-51120-355	MUNICIPAL BUILDINGS	1230	VESTIS	MAT NYLON/RUBBER, FIRST AID SERVICE, SERVICE CHARGE - CITY HALL	6140877616	09/11/2026	60.11	58075	.00	0	
100-51120-355	MUNICIPAL BUILDINGS	1230	VESTIS	MAT NYLON/RUBBER, FIRST AID SERVICE, SERVICE CHARGE - CITY HALL	6140881473	09/17/2026	60.11	58099	.00	0	
100-51120-355	MUNICIPAL BUILDINGS	1230	VESTIS	MAT NYLON/RUBBER, FIRST AID SERVICE, SERVICE CHARGE - CITY HALL	6140885281	09/30/2026	60.11	58160	.00	0	
100-51120-355	MUNICIPAL BUILDINGS	5160	CITY OF EVANSVILLE	CITY HALLI - W & L BILL	2026-09	09/25/2026	937.62	2506	.00	0	
100-51120-355	MUNICIPAL BUILDINGS	5600	WE ENERGIES	MONTHLY GAS SERVICE-CITY HALL/MUNI COURT	00002-0826	09/03/2026	24.65	58031	.00	0	
100-51120-355	MUNICIPAL BUILDINGS	5600	WE ENERGIES	MONTHLY GAS SERVICE-CITY HALL/MUNI COURT	00002-0926	09/30/2026	27.99	58162	.00	0	
100-51120-355	MUNICIPAL BUILDINGS	1090	AT&T	MONTHLY AT&T CHARGES- MUNICIPAL	6088822281	09/11/2026	27.32	58034	.00	0	

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100-51120-355	MUNICIPAL BUILDINGS	923031	ENVIRONMENT CONTROL	MONTHLY JANITORIAL - OCTOBER	45345-613	09/30/2026	990.00	58113	.00	0	
Total 10051120355:							2,248.02		.00		
100-51140-285	DOG & CAT EXPENSE	4320	ROCK COUNTY TREASUR	DOG LICENSES - SEPTEMBER	2026-09 DO	09/30/2026	13.25	58144	.00	0	
100-51140-285	DOG & CAT EXPENSE	4320	ROCK COUNTY TREASUR	DOG LICENSES - AUG	2026-08 DO	09/03/2026	2.75	58023	.00	0	
100-51140-285	DOG & CAT EXPENSE	4259	HUMANE SOCIETY OF SO	ANIMAL R&B / PICK UP CHARGE	243	09/30/2026	325.00	58121	.00	0	
Total 10051140285:							341.00		.00		
100-51140-510	PROPERTY INSURANCE	1953	MOSHER & ASSOCIATES I	PROPERTY INSURANCE	301	09/11/2026	1,335.21	58057	.00	0	
Total 10051140510:							1,335.21		.00		
100-51140-511	VEHICLE INSURANCE	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	280.81	58057	.00	0	
100-51140-511	VEHICLE INSURANCE	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	25.43	58057	.00	0	
100-51140-511	VEHICLE INSURANCE	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	23.44	58073	.00	0	
100-51140-511	VEHICLE INSURANCE	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	2.13	58073	.00	0	
Total 10051140511:							331.81		.00		
100-52200-210	PROFESSIONAL SERVICES	1885	CONSIGNY LAW FIRM SC	ATTY FEES-POLICE - PUBLIC SAFETY	66425	09/11/2026	140.00	58039	.00	0	
100-52200-210	PROFESSIONAL SERVICES	9017	US BANK	DOJ EPAY RECORDS CHECK	9978-247170	09/30/2026	7.00	2013319	.00	0	
100-52200-210	PROFESSIONAL SERVICES	4107	TRANS UNION RISK AND A	CREDIT CHECK-POLICE	5729311-202	09/03/2026	110.00	58027	.00	0	
Total 10052200210:							257.00		.00		
100-52200-310	POLICE OFFICE SUPPLIES	2540	GORDON FLESCH CO INC	MONTHLY COPIER - POLICE	IN15746101	09/03/2026	24.05	58004	.00	0	
100-52200-310	POLICE OFFICE SUPPLIES	2540	GORDON FLESCH CO INC	MONTHLY COPIER - POLICE	IN15775418	09/30/2026	18.72	58119	.00	0	
100-52200-310	POLICE OFFICE SUPPLIES	3695	OFFICE PRO INC	SHREDDING SERVICE - POLICE	776624-0	09/03/2026	18.72	58015	.00	0	
100-52200-310	POLICE OFFICE SUPPLIES	9017	US BANK	NATIONAL PEN CO	9978-247933	09/30/2026	99.11	2013319	.00	0	
100-52200-310	POLICE OFFICE SUPPLIES	2763	QUADIENT FINANCE USA I	POLICE POSTAGE	2026-08	09/11/2026	114.51	58061	.00	0	
Total 10052200310:							275.11		.00		
100-52200-330	POLICE PROFESSIONAL DEV	922950	HEALTHYMINDS LLC	ANNUAL WELLNESS CHECK	HM000958	09/11/2026	125.00	58052	.00	0	
Total 10052200330:							125.00		.00		
100-52200-340	POLICE EQUIPMENT	9017	US BANK	ACTIVEWEAR - LOGOS	9978-244450	09/30/2026	58.00	2013319	.00	0	
100-52200-340	POLICE EQUIPMENT	9017	US BANK	ACTIVEWEAR - CUSTOM WEAR	9978-244450	09/30/2026	72.00	2013319	.00	0	
100-52200-340	POLICE EQUIPMENT	923174	BLUE LINE LOGIX	ENFORCER - 27 JUMPSTART	INV-1058	09/03/2026	1,008.13	57991	.00	0	

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Total 10052200340:							1,138.13		.00		
100-52200-343	POLICE VEHICLE FUEL	922978	WEX BANK	FUEL PURCHASES WITH REBATE	115024895	09/03/2026	1,339.97	58032	.00	0	
Total 10052200343:							1,339.97		.00		
100-52200-350	POLICE EQUIP MAINTENANCE	9017	US BANK	SATHERS SERVICE TIRE REPAIR	1741-243773	09/30/2026	200.00	2013319	.00	0	
100-52200-350	POLICE EQUIP MAINTENANCE	921778	K & M TIRE INC	TIRES FOR SQUAD CAR	422544323	09/17/2026	520.00	58089	.00	0	
100-52200-350	POLICE EQUIP MAINTENANCE	923141	AUTO SPA CAR WASH	PD-VEHICLE WASHES	2026-08	09/03/2026	14.40	57990	.00	0	
Total 10052200350:							734.40		.00		
100-52200-355	POLICE BLDG MAINT	1230	VESTIS	MAT NYLON RUBBER/FIRST AID/SERVICE CHARGE - POLICE	6140866048	09/03/2026	43.39	58029	.00	0	
100-52200-355	POLICE BLDG MAINT	1230	VESTIS	MAT NYLON RUBBER/FIRST AID/SERVICE CHARGE - POLICE	6140869453	09/03/2026	43.39	58029	.00	0	
100-52200-355	POLICE BLDG MAINT	1230	VESTIS	MAT NYLON RUBBER/FIRST AID/SERVICE CHARGE - POLICE	6140873750	09/17/2026	43.39	58099	.00	0	
100-52200-355	POLICE BLDG MAINT	1230	VESTIS	MAT NYLON RUBBER/FIRST AID/SERVICE CHARGE - POLICE	6140877615	09/17/2026	43.39	58099	.00	0	
100-52200-355	POLICE BLDG MAINT	923003	COVERALL NORTH AMERI	COMMERCIAL CLEANING SERVICES - BILLED ON BEHALF OF GIBSON CLEANING ENTERPRISES, LLC	1000716089	09/03/2026	625.00	57997	.00	0	
Total 10052200355:							798.56		.00		
100-52200-360	POLICE BLDG UTILITIES EXPE	5160	CITY OF EVANSVILLE	EPD - W & L BILL	2026-09	09/25/2026	682.23	2506	.00	0	
Total 10052200360:							682.23		.00		
100-52200-361	POLICE COMMUNICATIONS	9017	US BANK	M365 PD	6123-246921	09/30/2026	8.00	2013319	.00	0	
100-52200-361	POLICE COMMUNICATIONS	9017	US BANK	CRADLEPOINT	9978-242753	09/30/2026	1,065.00	2013319	.00	0	
100-52200-361	POLICE COMMUNICATIONS	7335	DIMAX OFFICE SOLUTION	MAXLINK MANGAGED SUPPORT PACKAGE FOR SEPTEMBER	11781	09/11/2026	129.37	58046	.00	0	
100-52200-361	POLICE COMMUNICATIONS	1730	CHARTER COMMUNICATI	M365 ACCOUNTS - PD	2336729010	09/11/2026	131.94	58036	.00	0	
100-52200-361	POLICE COMMUNICATIONS	1850	COMPUTER KNOW HOW L	PD SERVER BACKUP	BDR-0926	09/11/2026	149.00	58038	.00	0	
100-52200-361	POLICE COMMUNICATIONS	1850	COMPUTER KNOW HOW L	M365 PD	BDR-0926	09/11/2026	322.12	58038	.00	0	
100-52200-361	POLICE COMMUNICATIONS	1090	AT&T MOBILTY	MONTHLY POLICE DEPARTMENT	2873737057	09/17/2026	50.90	58082	.00	0	
100-52200-361	POLICE COMMUNICATIONS	7605	GREATAMERICA FINANCIA	POLICE	42814998	09/03/2026	261.21	58005	.00	0	
100-52200-361	POLICE COMMUNICATIONS	923164	T-MOBILE	MONTHLY POLICE DEPARTMENT	219866000-3	09/17/2026	140.14	58098	.00	0	
100-52200-361	POLICE COMMUNICATIONS	923164	T-MOBILE	MONTHLY POLICE DEPARTMENT	222495246-5	09/17/2026	215.41	58098	.00	0	
Total 10052200361:							2,473.09		.00		

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100-52200-510	POLICE PROPERTY INSURAN	1953	MOSHER & ASSOCIATES I	PROPERTY INSURANCE	301	09/11/2026	848.36	58057	.00	0	
Total 10052200510:							848.36		.00		
100-52200-511	POLICE VEHICLE INSURANC	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	531.04	58057	.00	0	
100-52200-511	POLICE VEHICLE INSURANC	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	44.33	58073	.00	0	
Total 10052200511:							575.37		.00		
100-52240-210	BLDG INSP - PROFESSIONAL	922983	GENERAL ENGINEERING	BUILDING INSPECTION 8/1/2026 - 8/31/2026	I53-222 (INS	09/11/2026	330.00	58050	.00	0	
100-52240-210	BLDG INSP - PROFESSIONAL	923142	MUNICIPAL CODE ENFOR	CODE ENFORCEMENT PROFESSIONAL SERVICES	2021	09/17/2026	3,938.13	58093	.00	0	
Total 10052240210:							4,268.13		.00		
100-52240-300	BLDG INSP - MISC EXP	2540	GORDON FLESCH CO INC	MONTHLY COPIER - BUILDING INSP	IN15772328	09/30/2026	7.04	58119	.00	0	
100-52240-300	BLDG INSP - MISC EXP	2763	QUADIENT FINANCE USA I	BUILDING INSP POSTAGE	2026-08	09/11/2026	26.77	58061	.00	0	
Total 10052240300:							33.81		.00		
100-52240-361	BLDG INSP - COMMUNICATIO	9017	US BANK	M365 BLDG INS	6123-246921	09/30/2026	.42	2013319	.00	0	
100-52240-361	BLDG INSP - COMMUNICATIO	1730	CHARTER COMMUNICATI	M365 ACCOUNTS - BLDG INS	2336729010	09/11/2026	6.94	58036	.00	0	
100-52240-361	BLDG INSP - COMMUNICATIO	1850	COMPUTER KNOW HOW L	BDR BLDG INS	BDR-0926	09/11/2026	2.98	58038	.00	0	
100-52240-361	BLDG INSP - COMMUNICATIO	1850	COMPUTER KNOW HOW L	M365 BLDG INS	BDR-0926	09/11/2026	12.39	58038	.00	0	
100-52240-361	BLDG INSP - COMMUNICATIO	923164	T-MOBILE	MONTHLY ECONOMIC DEVELOPMENT	222495247-5	09/11/2026	63.74	58070	.00	0	
Total 10052240361:							86.47		.00		
100-53300-130	PW SAFETY AND PPE	9017	US BANK	MILWAUKEE SAFETY GLASSES WITH ANTI SCRATCH TRANSITION LENSES	3774-246921	09/30/2026	44.97	2013319	.00	0	
100-53300-130	PW SAFETY AND PPE	9017	US BANK	SATTRON TINTED SAFETY GLASSES BULK 24 PACK	3774-246921	09/30/2026	31.15	2013319	.00	0	
100-53300-130	PW SAFETY AND PPE	9017	US BANK	MILWAUKEE TOOL SAFETY GLASSES, TINTED ANTI SCRATCH, CLEAR HI PERMORMANCE	3774-246921	09/30/2026	140.51	2013319	.00	0	
Total 10053300130:							216.63		.00		
100-53300-280	PW DRUG & ALCOHOL TESTIN	3305	MERCY HEALTH SYSTEM	DRUG SCREEN DOT PANEL MERCY MRO	00049354-00	09/30/2026	50.00	58128	.00	0	
Total 10053300280:							50.00		.00		
100-53300-300	PW STREET MAINT& REPAIRS	1060	EVANSVILLE HARDWARE	FLY TRAP OUTDOOR	K40070	09/30/2026	23.98	58114	.00	0	

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100-53300-300	PW STREET MAINT& REPAIRS	1060	EVANSVILLE HARDWARE	FASTENERS	K40271	09/30/2026	8.32	58114	.00	0	
100-53300-300	PW STREET MAINT& REPAIRS	1060	EVANSVILLE HARDWARE	SPRYPNT ACE GLS LT GRAY	K40354	09/30/2026	11.18	58114	.00	0	
100-53300-300	PW STREET MAINT& REPAIRS	1060	EVANSVILLE HARDWARE	ADPTR BARBXMP	K40369	09/30/2026	5.18	58114	.00	0	
100-53300-300	PW STREET MAINT& REPAIRS	1060	EVANSVILLE HARDWARE	CLAMP 2-9/16" TO3-1/2"SS	K40432	09/30/2026	17.94	58114	.00	0	
100-53300-300	PW STREET MAINT& REPAIRS	1060	EVANSVILLE HARDWARE	CLAMP 2-5/16 TO 3-1/4"SS	K40437	09/30/2026	11.96	58114	.00	0	
100-53300-300	PW STREET MAINT& REPAIRS	4165	ROCK ROAD COMPANIES I	4 LT 58-28S HOT MIX	332056	09/30/2026	1,058.75	58145	.00	0	
100-53300-300	PW STREET MAINT& REPAIRS	4165	ROCK ROAD COMPANIES I	4 LT 58-28S HOT MIX	332056	09/30/2026	1,078.00	58145	.00	0	
100-53300-300	PW STREET MAINT& REPAIRS	922842	UNION PACIFIC RAILROAD	N MADISON STREET/WI 213 ENG REV INSPECT/DESIGN CITY SIDEWALK	90168197	09/30/2026	953.75	58156	.00	0	
Total 10053300300:							3,169.06		.00		
100-53300-301	STREET TREE REMOVAL	1060	EVANSVILLE HARDWARE	STIHL 6 LAYER APRON CHAPS 40"	K40432	09/30/2026	119.99	58114	.00	0	
Total 10053300301:							119.99		.00		
100-53300-303	DMV REGISTRATION USEAGE	923022	PAYNE + DOLAN	COUNTRYSIDE RD - MILL 2"	310520-001	09/17/2026	5,700.00	58095	.00	2026009	
100-53300-303	DMV REGISTRATION USEAGE	923022	PAYNE + DOLAN	COUNTRYSIDE RD - HMA PAVEMENT OVERLAY 2"	310520-001	09/17/2026	31,240.00	58095	.00	2026009	
100-53300-303	DMV REGISTRATION USEAGE	923022	PAYNE + DOLAN	LINCOLN STREET - MILL 2"	310520-001	09/17/2026	15,650.00	58095	.00	2026009	
100-53300-303	DMV REGISTRATION USEAGE	923022	PAYNE + DOLAN	LINCOLN STREET - HMA PAVEMENT OVERLAY 2"	310520-001	09/17/2026	82,656.00	58095	.00	2026009	
Total 10053300303:							135,246.00		.00		
100-53300-310	PW OFFICE SUPPLIES & EXP	2540	GORDON FLESCH CO INC	MONTHLY COPIER - DPW OFFICE	IN15772328	09/30/2026	8.09	58119	.00	0	
100-53300-310	PW OFFICE SUPPLIES & EXP	9017	US BANK	IQAIR PREMAX PREFILTER - GENUINE REPLACEMENT AIR FILTER	3774-246921	09/30/2026	159.98	2013319	.00	0	
100-53300-310	PW OFFICE SUPPLIES & EXP	9017	US BANK	CURAD BANDAGE, HOT SHOT FOGGER, ANTIBIOTIC OINTMENT	3774-246921	09/30/2026	50.85	2013319	.00	0	
100-53300-310	PW OFFICE SUPPLIES & EXP	2763	QUADIENT FINANCE USA I	PUBLIC WORKS POSTAGE	2026-08	09/11/2026	5.17	58061	.00	0	
Total 10053300310:							224.09		.00		
100-53300-330	PW PROFESSIONAL DEVL	9017	US BANK	QDOBA	3774-246921	09/30/2026	22.05	2013319	.00	0	
100-53300-330	PW PROFESSIONAL DEVL	9017	US BANK	BURGER KING	3774-249414	09/30/2026	23.46	2013319	.00	0	
Total 10053300330:							45.51		.00		
100-53300-340	PW - TOOLS & EQUIP	3600	NAPA OF OREGON	BLOW GUN	423547	09/03/2026	16.03	58013	.00	0	
Total 10053300340:							16.03		.00		
100-53300-343	PW VEHICLE FUEL	922978	WEX BANK	FUEL PURCHASES WITH REBATE	115024895	09/03/2026	1,754.76	58032	.00	0	

Invoice GL Account	Invoice GL Account Title	Vendor Number	Payee	Description	Invoice Number	Check Issue Date	Check Amount	Check Number	Discount Taken	GL Activity#	Job Number
Total 10053300343:							1,754.76		.00		
100-53300-355	PW BLDG MAINT & SUPPLIES	9017	US BANK	LOCKIETTA 2 PCS HYDRAULIC CAR RAMP	3774-246921	09/30/2026	179.99	2013319	.00	0	
100-53300-355	PW BLDG MAINT & SUPPLIES	4240	ROCK CO DEPT OF PUBLI	BRIDGE INSPECTION	07/2026	09/03/2026	628.32	58021	.00	0	
Total 10053300355:							808.31		.00		
100-53300-360	PW BLDG UTILITIES EXP-HEAT	5160	CITY OF EVANSVILLE	DPW GARAGE - W & L BILL	2026-09	09/25/2026	905.14	2506	.00	0	
100-53300-360	PW BLDG UTILITIES EXP-HEAT	5600	WE ENERGIES	MONTHLY GAS SERVICE-DPW	00001-0826	09/03/2026	24.65	58031	.00	0	
100-53300-360	PW BLDG UTILITIES EXP-HEAT	5600	WE ENERGIES	MONTHLY GAS SERVICE-DPW	00001-0926	09/30/2026	27.20	58162	.00	0	
100-53300-360	PW BLDG UTILITIES EXP-HEAT	5600	WE ENERGIES	MONTHLY GAS SERVICE-BLDG WEST	00009-0826	09/03/2026	4.93	58031	.00	0	
100-53300-360	PW BLDG UTILITIES EXP-HEAT	5600	WE ENERGIES	MONTHLY GAS SERVICE-BLDG WEST	00009-0926	09/30/2026	5.61	58162	.00	0	
Total 10053300360:							967.53		.00		
100-53300-361	PW COMMUNICATIONS	9017	US BANK	M365 DPW	6123-246921	09/30/2026	1.26	2013319	.00	0	
100-53300-361	PW COMMUNICATIONS	7335	DIMAX OFFICE SOLUTION	MAXLINK MANGAGED SUPPORT PACKAGE FOR SEPTEMBER	11781	09/11/2026	22.43	58046	.00	0	
100-53300-361	PW COMMUNICATIONS	1730	CHARTER COMMUNICATI	CHARTER SPECTRUM DPW	1708303010	09/03/2026	129.99	57994	.00	0	
100-53300-361	PW COMMUNICATIONS	1730	CHARTER COMMUNICATI	M365 ACCOUNTS - DPW	2336729010	09/11/2026	20.83	58036	.00	0	
100-53300-361	PW COMMUNICATIONS	1850	COMPUTER KNOW HOW L	BDR DPW	BDR-0926	09/11/2026	8.90	58038	.00	0	
100-53300-361	PW COMMUNICATIONS	1850	COMPUTER KNOW HOW L	M365 DPW	BDR-0926	09/11/2026	49.56	58038	.00	0	
100-53300-361	PW COMMUNICATIONS	1090	AT&T MOBILTY	MONTHLY AT& T CHARGES	2873406521	09/30/2026	23.79	58103	.00	0	
100-53300-361	PW COMMUNICATIONS	7605	GREATAMERICA FINANCIA	DPW	42814998	09/03/2026	45.29	58005	.00	0	
100-53300-361	PW COMMUNICATIONS	923164	T-MOBILE	MONTHLY DPW	222495220-5	09/17/2026	36.16	58098	.00	0	
Total 10053300361:							338.21		.00		
100-53300-510	PW PROPERTY INSURANCE	1953	MOSHER & ASSOCIATES I	PROPERTY INSURANCE	301	09/11/2026	1,208.53	58057	.00	0	
Total 10053300510:							1,208.53		.00		
100-53300-511	PW VEHICLE INSURANCE	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	1,323.78	58057	.00	0	
100-53300-511	PW VEHICLE INSURANCE	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	110.52	58073	.00	0	
Total 10053300511:							1,434.30		.00		
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	FUEL SURCHARGE	U100003466	09/03/2026	1,439.36	58002	.00	0	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	RESI RECYCLE 1YD	U100003466	09/03/2026	3,498.74	58002	.00	2026050	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	RESI WASTE 1YD	U100003466	09/03/2026	3,625.37	58002	.00	0	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	RESI WASTE 1YD	U100003466	09/03/2026	7,306.00	58002	.00	0	

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100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	RESI RECYCLE 1YD	U100003466	09/03/2026	7,299.50	58002	.00	2026050	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	RECYCLING STANDARD SERVICE	U100003466	09/03/2026	3,400.25	58002	.00	2026050	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	RO WASTE TEMP 20YD 15 OLD HIGHWAY	U100003466	09/03/2026	240.89	58002	.00	0	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	TRASH STANDARD SERVICE - ANTES	U100003466	09/03/2026	135.00	58002	.00	0	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	AQUATIC CENTER - RECYCLING STANDARD SERVICE	U100003466	09/03/2026	79.00	58002	.00	2026050	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	AQUATIC CENTER - TRASH STANDARD SERVICE	U100003466	09/03/2026	103.32	58002	.00	0	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	FUEL SURCHARGE	U100003541	09/30/2026	1,978.24	58118	.00	0	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	RESI RECYCLE 1YD	U100003541	09/30/2026	3,494.05	58118	.00	2026050	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	RESI WASTE 1YD	U100003541	09/30/2026	3,625.37	58118	.00	0	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	RESI WASTE 1YD	U100003541	09/30/2026	7,299.50	58118	.00	0	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	RESI RECYCLE 1YD	U100003541	09/30/2026	7,299.50	58118	.00	2026050	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	RECYCLING STANDARD SERVICE	U100003541	09/30/2026	3,400.25	58118	.00	2026050	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	RO WASTE TEMP 20YD 15 OLD HIGHWAY	U100003541	09/30/2026	390.30	58118	.00	0	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	TRASH STANDARD SERVICE - ANTES	U100003541	09/30/2026	135.00	58118	.00	0	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	RECYCLING STANDARD SERVICE	U100003541	09/30/2026	31.60-	58118	.00	2026050	
100-53310-290	RECYCLING & REFUSE COLL	923080	GFL ENVIRONMENTAL	TRASH STANDARD SERVICE	U100003541	09/30/2026	41.33-	58118	.00	0	
Total 10053310290:							54,676.71		.00		
100-53420-300	PW FLEET MAINTENANCE	3600	NAPA OF OREGON	OIL FILTER	424310	09/30/2026	34.60	58131	.00	0	
Total 10053420300:							34.60		.00		
100-53470-300	PW STREET LIGHTING EXP	5160	CITY OF EVANSVILLE	STREET LIGHTS - W & L BILL	2026-09	09/25/2026	7,094.41	2506	.00	0	
Total 10053470300:							7,094.41		.00		
100-54600-720	AWARE AGENCY	1238	AWARE AGENCY	REMAINING BUDGET AMOUNT FOR 2026 APPROVED BY COMMON COUNCIL	2026 REMAI	09/30/2026	2,400.00	58104	.00	0	
100-54600-720	AWARE AGENCY	1238	AWARE AGENCY	MONTHLY RENT (AUGUST TO DECEMBER 2026)	2026-08-03-0	09/17/2026	2,000.00	58083	.00	0	
Total 10054600720:							4,400.00		.00		
100-54620-210	CREEKSIDE PLACE	2239	CREEKSIDE PLACE INC	MONTHLY SR PROGRAMMING	40342	09/03/2026	375.00	57998	.00	0	
Total 10054620210:							375.00		.00		
100-54620-212	SENIOR TRANS & SERVICES	2239	CREEKSIDE PLACE INC	SR SERVICE COOR COMPENSATION	40342	09/03/2026	1,925.84	57998	.00	0	

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Total 10054620212:							1,925.84		.00		
100-55720-180	RECOGNITION PROGRAM P	9017	US BANK	PIGGLY WIGGL FOOD	3774-244273	09/30/2026	40.99	2013319	.00	0	
Total 10055720180:							40.99		.00		
100-55720-300	PARK MAINT EXPENSES	1060	EVANSVILLE HARDWARE	PIFE TAPE 1/2X260 WHT	K40033	09/30/2026	1.39	58114	.00	0	
100-55720-300	PARK MAINT EXPENSES	1060	EVANSVILLE HARDWARE	NEEDLE DRAIN COCK 1/4	K40033	09/30/2026	4.99	58114	.00	0	
100-55720-300	PARK MAINT EXPENSES	2540	GORDON FLESCH CO INC	MONTHLY COPIER - PARK MAINT	IN15772328	09/30/2026	8.59	58119	.00	0	
100-55720-300	PARK MAINT EXPENSES	2942	JEFF'S PLUMBING & HEAT	REPLACE MENS TOILET & FLUSH VALVE SUPPLY ASSEMBLY WITH VACUUM BREAKER	3154	09/03/2026	623.00	58008	.00	0	
100-55720-300	PARK MAINT EXPENSES	2942	JEFF'S PLUMBING & HEAT	REPLACE CRACKED MENS TOILET & VACUUM WATER SUPPLY LINE	3159	09/17/2026	598.00	58088	.00	0	
100-55720-300	PARK MAINT EXPENSES	3456	MID-STATE EQUIPMENT	72" VEL, 31KAW, DFI, T STTII72V	J63460	09/30/2026	745.94	58129	.00	0	
100-55720-300	PARK MAINT EXPENSES	3456	MID-STATE EQUIPMENT	BLADE 24.5", CAP, GREASE, BOLT, BINS, NUT	I88043	09/30/2026	471.75	58129	.00	0	
100-55720-300	PARK MAINT EXPENSES	9017	US BANK	M365 PARKS	6123-246921	09/30/2026	.42	2013319	.00	0	
100-55720-300	PARK MAINT EXPENSES	1730	CHARTER COMMUNICATI	M365 ACCOUNTS - PARKS	2336729010	09/11/2026	6.94	58036	.00	0	
100-55720-300	PARK MAINT EXPENSES	1850	COMPUTER KNOW HOW L	M365 PARKS	BDR-0926	09/11/2026	12.39	58038	.00	0	
100-55720-300	PARK MAINT EXPENSES	3640	NELSON YOUNG LUMBER	KAYAK RACK MATERIAL	220976	09/17/2026	160.16	58094	.00	0	
100-55720-300	PARK MAINT EXPENSES	1094	AMERICAN AWARDS/PRO	NAME PLATES FOR PARK X 2	26212	09/30/2026	162.90	58101	.00	0	
100-55720-300	PARK MAINT EXPENSES	2763	QUADIENT FINANCE USA I	PARK MAIN POSTAGE	2026-08	09/11/2026	5.32	58061	.00	0	
Total 10055720300:							2,801.79		.00		
100-55720-343	PARKS FUEL	922978	WEX BANK	FUEL PURCHASES WITH REBATE	115024895	09/03/2026	563.78	58032	.00	0	
Total 10055720343:							563.78		.00		
100-55720-360	PARK UTILITIES EXPENSE	5160	CITY OF EVANSVILLE	PARK - W & L BILL	2026-09	09/25/2026	4,444.31	2506	.00	0	
Total 10055720360:							4,444.31		.00		
100-55720-361	PARKS COMMUNICATION EXP	923164	T-MOBILE	MONTHLY PARK	222495220-5	09/17/2026	26.17	58098	.00	0	
Total 10055720361:							26.17		.00		
100-55720-362	BALLFIELD LIGHTING EXP	5160	CITY OF EVANSVILLE	BALLFIELD LIGHTS- W & L BILL	2026-09	09/25/2026	305.11	2506	.00	0	
Total 10055720362:							305.11		.00		
100-55720-510	PARK PROPERTY INSURANCE	1953	MOSHER & ASSOCIATES I	PROPERTY INSURANCE	301	09/11/2026	1,394.08	58057	.00	0	

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Total 10055720510:							1,394.08		.00		
100-55720-511	PARK VEHICLE INSURANCE	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	70.37	58057	.00	0	
100-55720-511	PARK VEHICLE INSURANCE	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	5.87	58073	.00	0	
Total 10055720511:							76.24		.00		
100-55720-720	CITY CELEBRATION/EVENTS	5160	CITY OF EVANSVILLE	110 E CHURCH STREET - MONITORING SERVICE	10047-00.9	09/11/2026	15.46	58037	.00	0	
100-55720-720	CITY CELEBRATION/EVENTS	5160	CITY OF EVANSVILLE	FIRST & W MAIN ST - OUTLETS	10052-00.9	09/11/2026	12.36	58037	.00	0	
Total 10055720720:							27.82		.00		
100-55730-300	AQUATIC CENTER MAINT EXP	1776	CINTAS	3X10 XTRAC MAT ONYX	4280406323	09/03/2026	24.68	57995	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	1776	CINTAS	WET MOP LARGE	4280406323	09/03/2026	14.72	57995	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	1776	CINTAS	TERRY TOWEL - WHITE	4280406323	09/03/2026	14.20	57995	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	1776	CINTAS	SIG AIR SVC	4280406323	09/03/2026	34.66	57995	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	1776	CINTAS	SIG SOAP SVC	4280406323	09/03/2026	36.65	57995	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	1776	CINTAS	JRT TOILET TISSUE REFILL	4280406323	09/03/2026	22.60	57995	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	1776	CINTAS	HRDWHD WHT PAPER LRG	4280406323	09/03/2026	30.14	57995	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	1776	CINTAS	HAIR & BODY WASH SVC	4280406323	09/03/2026	20.77	57995	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	2540	GORDON FLESCH CO INC	MONTHLY COPIER - AQUATIC CENTER	IN15772328	09/30/2026	5.63	58119	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	3435	MENARD'S-JANESVILLE	GRACO MAGNUM X5	99399	09/17/2026	314.00	58091	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	3435	MENARD'S-JANESVILLE	20" HIGH-VELOCITY FLOOR	99399	09/17/2026	79.98	58091	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	3435	MENARD'S-JANESVILLE	50PINT DEHUM W/PUMP-WIFI	99399	09/17/2026	399.98	58091	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	3435	MENARD'S-JANESVILLE	4' LED NRWWRP 3CCT3LM 7K	448	09/30/2026	49.99	58127	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	3460	MIDWEST POOL SUPPLY	50# CALCIUM CHLORIDE	128847	09/11/2026	184.95	58055	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	3460	MIDWEST POOL SUPPLY	50# SODIUM BICARBONATE	128847	09/11/2026	215.94	58055	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	3460	MIDWEST POOL SUPPLY	5 GAL LIQUID CHLORINE	128848	09/11/2026	71.97	58055	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	5160	CITY OF EVANSVILLE	AQUATIC - W & L BILL	2026-09	09/25/2026	7,941.35	2506	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	5600	WE ENERGIES	MONTHLY GAS SERVICE-BLDG BATH	00012-0826	09/03/2026	88.63	58031	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	5600	WE ENERGIES	MONTHLY GAS SERVICE-BLDG BATH	00012-0926	09/30/2026	72.21	58162	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	5600	WE ENERGIES	MONTHLY GAS SERVICE-BLDG EQP	00013-0826	09/03/2026	783.12	58031	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	5600	WE ENERGIES	MONTHLY GAS SERVICE-BLDG EQP	00013-0926	09/30/2026	537.82	58162	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	9017	US BANK	M365 POOL	6123-246921	09/30/2026	.84	2013319	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	1730	CHARTER COMMUNICATI	M365 ACCOUNTS - POOL	2336729010	09/11/2026	13.89	58036	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	1730	CHARTER COMMUNICATI	CHARTER SPECTRUM 700 PORTER RD	2342021010	09/11/2026	110.00	58036	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	1850	COMPUTER KNOW HOW L	M365 POOL	BDR-0926	09/11/2026	37.17	58038	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	1850	COMPUTER KNOW HOW L	BDR POOL	BDR-0926	09/11/2026	5.96	58038	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	1090	AT&T	MONTHLY AT&T CHARGES-POOL & PARK STORE	6088822281	09/11/2026	27.32	58034	.00	0	

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100-55730-300	AQUATIC CENTER MAINT EXP	2763	QUADIENT FINANCE USA I	SWIMMING POOL POSTAGE	2026-08	09/11/2026	10.34	58061	.00	0	
100-55730-300	AQUATIC CENTER MAINT EXP	3229	LIBERTY LAWN AND MAIN	MOW & BAG CLIPPINGS, TRIM, BLOW OFF PADS & WALKWAYS, CLEAN & DISPOSE OF DEBRIS & GARBAGE FROM PROPERTY	3181	09/17/2026	1,251.25	58090	.00	0	
Total 10055730300:							12,400.76		.00		
100-55730-510	AQUATIC CENTER PROPERTY	1953	MOSHER & ASSOCIATES I	PROPERTY INSURANCE	301	09/11/2026	640.76	58057	.00	0	
Total 10055730510:							640.76		.00		
100-55730-511	AQUATIC CENTER VEHICLE I	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	157.62	58057	.00	0	
100-55730-511	AQUATIC CENTER VEHICLE I	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	13.16	58073	.00	0	
Total 10055730511:							170.78		.00		
100-55740-300	CONCESSIONS EXPENSES	5160	CITY OF EVANSVILLE	PARK STORE - W & L BILL	2026-09	09/25/2026	37.69	2506	.00	0	
Total 10055740300:							37.69		.00		
100-55750-300	RECREATION & YOUTH CTR O	5600	WE ENERGIES	MONTHLY GAS SERVICE-YOUTH CENTER	00010-0826	09/03/2026	9.57	58031	.00	0	
100-55750-300	RECREATION & YOUTH CTR O	5600	WE ENERGIES	MONTHLY GAS SERVICE-EYC	00010-0926	09/30/2026	10.56	58162	.00	0	
100-55750-300	RECREATION & YOUTH CTR O	9017	US BANK	M365 EYC	6123-246921	09/30/2026	.42	2013319	.00	0	
Total 10055750300:							20.55		.00		
100-55750-510	YOUTH CENTER PROPERTY I	1953	MOSHER & ASSOCIATES I	PROPERTY INSURANCE	301	09/11/2026	281.04	58057	.00	0	
Total 10055750510:							281.04		.00		
100-55750-511	YOUTH CENTER VEHICLE IN	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	47.85	58057	.00	0	
100-55750-511	YOUTH CENTER VEHICLE IN	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	4.00	58073	.00	0	
Total 10055750511:							51.85		.00		
100-55760-300	RECREATION EXPENSES	2540	GORDON FLESCH CO INC	MONTHLY COPIER - BASEBALL	IN15772328	09/30/2026	15.06	58119	.00	0	
100-55760-300	RECREATION EXPENSES	2763	QUADIENT FINANCE USA I	BASEBALL POSTAGE	2026-08	09/11/2026	7.30	58061	.00	0	
Total 10055760300:							22.36		.00		
100-56820-300	ECONOMIC DEVELOPMENT E	2540	GORDON FLESCH CO INC	MONTHLY COPIER - ECONOMIC DEVL	IN15772328	09/30/2026	10.06	58119	.00	0	

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100-56820-300	ECONOMIC DEVELOPMENT E	9017	US BANK	ANTHROPIC - CLAUDE PRO	0999-240113	09/30/2026	20.00	2013319	.00	0	
100-56820-300	ECONOMIC DEVELOPMENT E	2763	QUADIENT FINANCE USA I	ECONOMIC DEVEL POSTAGE	2026-08	09/11/2026	2.89	58061	.00	0	
Total 10056820300:							32.95		.00		
100-56840-210	PROFESSIONAL SERVICES	2763	QUADIENT FINANCE USA I	COMM. PLANNING POSTAGE	2026-08	09/11/2026	.15	58061	.00	0	
Total 10056840210:							.15		.00		
100-56840-300	COMMUNITY DEVELOP EXPE	2540	GORDON FLESCH CO INC	MONTHLY COPIER - COMM. DEVEL	IN15772328	09/30/2026	59.12	58119	.00	0	
100-56840-300	COMMUNITY DEVELOP EXPE	9017	US BANK	M365 ECON DEVL	6123-246921	09/30/2026	.84	2013319	.00	0	
100-56840-300	COMMUNITY DEVELOP EXPE	7335	DIMAX OFFICE SOLUTION	MAXLINK MANGAGED SUPPORT PACKAGE FOR SEPTEMBER	11781	09/11/2026	4.49	58046	.00	0	
100-56840-300	COMMUNITY DEVELOP EXPE	1730	CHARTER COMMUNICATI	M365 ACCOUNTS - ECON DEVL	2336729010	09/11/2026	13.89	58036	.00	0	
100-56840-300	COMMUNITY DEVELOP EXPE	1850	COMPUTER KNOW HOW L	M365 ECON DEVL	BDR-0926	09/11/2026	37.17	58038	.00	0	
100-56840-300	COMMUNITY DEVELOP EXPE	1850	COMPUTER KNOW HOW L	BDR ECON DEVL	BDR-0926	09/11/2026	5.96	58038	.00	0	
100-56840-300	COMMUNITY DEVELOP EXPE	7605	GREATAMERICA FINANCIA	COM DEV	42814998	09/03/2026	9.07	58005	.00	0	
100-56840-300	COMMUNITY DEVELOP EXPE	2763	QUADIENT FINANCE USA I	COMM. DEVELOPMENT POSTAGE	2026-08	09/11/2026	36.65	58061	.00	0	
100-56840-300	COMMUNITY DEVELOP EXPE	923164	T-MOBILE	MONTHLY ECONOMIC DEVELOPMENT	222495247-5	09/11/2026	30.15	58070	.00	0	
Total 10056840300:							197.34		.00		
100-56840-330	COMMUNITY DEVL PROFESSI	9017	US BANK	APA - WI 2026 ANNUAL CONFERENCE	0999-240113	09/30/2026	275.00	2013319	.00	0	
100-56840-330	COMMUNITY DEVL PROFESSI	9017	US BANK	SPRINGHILL SUITES	0999-246921	09/30/2026	293.97	2013319	.00	0	
100-56840-330	COMMUNITY DEVL PROFESSI	9017	US BANK	WU CONFERENCE MANAGEMENT X 2	0999-247170	09/30/2026	300.00	2013319	.00	0	
Total 10056840330:							868.97		.00		
100-56880-300	HISTORIC PRESERVATION EX	2540	GORDON FLESCH CO INC	MONTHLY COPIER - HISTORIC PRES	IN15772328	09/30/2026	29.49	58119	.00	0	
100-56880-300	HISTORIC PRESERVATION EX	2763	QUADIENT FINANCE USA I	HISTORIC PRES. POSTAGE	2026-08	09/11/2026	31.48	58061	.00	0	
Total 10056880300:							60.97		.00		
110-56820-210	PROFESSIONAL SERVICES	922750	LIESSE CONSULTING LLC	TIER 1 OPERATIONAL SUPPORT AUG, SEPT, OCT 2026	INV-0157	09/03/2026	300.00	58010	.00	0	
Total 11056820210:							300.00		.00		
200-1650000	PREPAYMENTS	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	2,676.72	58057	.00	0	
200-1650000	PREPAYMENTS	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	223.47	58073	.00	0	
Total 2001650000:							2,900.19		.00		

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200-52220-131	EMS CLOTHING & CLEANING	923177	SUMMIT SAFEY LLC	GSS SAFETY 8505 ONYX SERIES CLASS 3 HIVIS THERAL 3-IN-1 RIPSTOP; PARKA	HINV060415	09/30/2026	493.89	58149	.00	0	
Total 20052220131:							493.89		.00		
200-52220-210	EMS PROFESSIONAL SERVIC	5596	WISCONSIN EMS ASSOCI	WEMSA MEMBERSHIPS - KLARISSA BENNETT	2455-9830	09/30/2026	210.00	58164	.00	0	
200-52220-210	EMS PROFESSIONAL SERVIC	5596	WISCONSIN EMS ASSOCI	WEMSA MEMBERSHIP SERVICE - DEPARTMENT MEMBERSHIP	2455-9830	09/30/2026	420.00	58164	.00	0	
Total 20052220210:							630.00		.00		
200-52220-310	EMS OFFICE SUPPLIES	2540	GORDON FLESCH CO INC	MONTHLY COPIER - EMS	IN15772328	09/30/2026	7.95	58119	.00	0	
200-52220-310	EMS OFFICE SUPPLIES	2763	QUADIENT FINANCE USA I	EMS POSTAGE	2026-08	09/11/2026	29.35	58061	.00	0	
Total 20052220310:							37.30		.00		
200-52220-330	EMS PROFESSIONAL DEVL	9017	US BANK	ASIM TRAINING - MEALS	6903-242316	09/30/2026	69.56	2013319	.00	0	
200-52220-330	EMS PROFESSIONAL DEVL	9017	US BANK	WI OFFICE OF RURAL HEALTH	6903-247170	09/30/2026	45.00	2013319	.00	0	
Total 20052220330:							114.56		.00		
200-52220-340	EMS MED SUPPLIES & EQUIP	5253	WELDERS SUPPLY COMP	SMALL OXYGEN	3340485	09/11/2026	34.41	58076	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	GLUCAGON 1MG, 1ML VIAL KIT WITH 1ML STERILE WATER	86333182	09/03/2026	409.98	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	G3+ RESPONDER, BLUE, 28IN H X 18IN W X 7IN D	86333182	09/03/2026	412.99	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	STRETCH GAUZE BANDAGE, STERILE, 6 IN HIGHLY ABSORBENT, CONFORMING	86333182	09/03/2026	11.78	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	STRETCH GAUZE BANDAGE STERILE 4 IN HIGHLY ABSORBENT	86333182	09/03/2026	4.50	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	GAUZE SPONGE STERILE NON WOVEN 4 PLY	86333182	09/03/2026	4.78	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	CURAPLEX ASSURE PRISM ORANGE KIT BASIC	86333182	09/03/2026	83.58	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	TOURNIQUETS, LATEX FREE	86333182	09/03/2026	19.59	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	CURAPLEX SELECT TRANSPARENT DRESSING	86333182	09/03/2026	23.48	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	CURAPLEX CAPNOGRAPHY ADULT 7FT ETCO2 ORAL-NASAL CANNULA	86333182	09/03/2026	187.25	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	IV SOLUTION, SODIUM CHLORIDE 0.9% 1000ML BAG	86333182	09/03/2026	56.40	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	ASPIRIN 81MG CHEWABLE	86333182	09/03/2026	2.37	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	SENSOR MASIMO LNCS PDTX PEDIATRIC ADHESIVE	86333182	09/03/2026	305.80	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	SENSOR, MASIMO LNCS ADTX ADULT	86333182	09/03/2026	270.00	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	MASIMO LNCS TFA-1 SPO2							

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				DISPOSABLE	86333182	09/03/2026	131.37	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	BLOOD GLUCOSE TEST STRIPS,	86333182	09/03/2026	30.03	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	ASSURE PRISM MULTI CLIA	86333182	09/03/2026	190.80	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	ELECTRODE WHITESENSOR,	86333182	09/03/2026	14.16	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	CENTER STUD	86333182	09/03/2026	125.98	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	CURAPLEX COLD PACK - LARGE	86333182	09/03/2026	59.50	57993	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	CPAP SYSTEM FLOW SAFE II IZ,	86333182	09/03/2026					
				W/INTGRAL NEB							
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	CURAPLEX EXTENSION SET, 8 IN.	86333182	09/03/2026					
				REMOVABLE SURE-LOK							
				NEEDLEFREE CONNECT ROTATING							
				MALE LL							
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	CURAPLEX IV ADMIN SET 60 DRP	86333182	09/03/2026	79.50	57993	.00	0	
				83IN PP							
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	COMBAT APPLICATION TOURNIQUET	86358799	09/30/2026	56.82	58105	.00	0	
				(CAT) TACTICAL BLACK, GEN 7							
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	I-GEL SUPRAGLOTTIC AIRWAY FOR	86358799	09/30/2026	16.10	58105	.00	0	
				SMALL PEDIATRICS							
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	I-GEL SUPRAGLOTTIC AIRWAY FOR	86358799	09/30/2026	80.50	58105	.00	0	
				NEONATES							
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	EXTRICATION COLLAR STIFNECK	86358799	09/30/2026	304.50	58105	.00	0	
				SELECT, ADULT							
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	ASPRIN 81MG CHEWABLE	86358799	09/30/2026	2.37	58105	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	GLUCAGON 1MG, 1ML VIAL KIT WITH	86358799	09/30/2026	204.99	58105	.00	0	
				1ML STERILE WATER							
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	KENDALL WEBCOL ALCOHOL PREP	86358799	09/30/2026	4.99	58105	.00	0	
				PADS							
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	LANCET SURGILANCE SAFETY 2.2 MM	86358799	09/30/2026	11.90	58105	.00	0	
				DEPTH							
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	GLOVES MICRO TOUCH NITRAFEE	86358799	09/30/2026	162.16	58105	.00	0	
200-52220-340	EMS MED SUPPLIES & EQUIP	1548	BOUND TREE MEDICAL LL	HALYARD AQUA LEVEL 3 ANTI-FOG	86358799	09/30/2026	229.90	58105	.00	0	
				PROCEDURE MASK							
Total 20052220340:							3,532.48		.00		
200-52220-341	EMS MED EQUIP MAINT	9017	US BANK	AED SUPERSTORE - BATTERIES	6903-248019	09/30/2026	381.97	2013319	.00	0	
Total 20052220341:							381.97		.00		
200-52220-343	EMS AMBULANCE FUEL	922831	CONSUMERS COOP OIL C	EMS - FUEL	154781-0826	09/11/2026	410.04	58040	.00	0	
200-52220-343	EMS AMBULANCE FUEL	922978	WEX BANK	FUEL PURCHASES WITH REBATE	115024895	09/03/2026	864.11	58032	.00	0	
Total 20052220343:							1,274.15		.00		
200-52220-350	EMS AMBULANCE MAINTENA	3940	POMP'S TIRE SERVICE IN	REPLACE TIRE ON AMBULANCE	540222550	09/03/2026	1,038.96	58018	.00	0	
200-52220-350	EMS AMBULANCE MAINTENA	3600	NAPA OF OREGON	DEF FLUID	423470	09/11/2026	91.96	58058	.00	0	
200-52220-350	EMS AMBULANCE MAINTENA	2542	GORDIE BOUCHER OF JA	OIL CHANGE	730807	09/03/2026	136.90	58003	.00	0	
200-52220-350	EMS AMBULANCE MAINTENA	2542	GORDIE BOUCHER OF JA	OIL CHANGE	730808	09/03/2026	136.90	58003	.00	0	

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Total 20052220350:							1,404.72		.00		
200-52220-355	EMS BUILDING MAINT & REPA	923160	ORKIN	PC STANDARD - MONTHLY - EMS	303398817	09/03/2026	65.00	58016	.00	0	
Total 20052220355:							65.00		.00		
200-52220-361	EMS COMMUNICATIONS	9017	US BANK	M365 EMS	6123-246921	09/30/2026	.84	2013319	.00	0	
200-52220-361	EMS COMMUNICATIONS	7335	DIMAX OFFICE SOLUTION	MAXLINK MANGAGED SUPPORT PACKAGE FOR SEPTEMBER	11781	09/11/2026	16.02	58046	.00	0	
200-52220-361	EMS COMMUNICATIONS	1730	CHARTER COMMUNICATI	M365 ACCOUNTS - EMS	2336729010	09/11/2026	13.89	58036	.00	0	
200-52220-361	EMS COMMUNICATIONS	1850	COMPUTER KNOW HOW L	M365 EMS	BDR-0926	09/11/2026	37.17	58038	.00	0	
200-52220-361	EMS COMMUNICATIONS	1850	COMPUTER KNOW HOW L	BDR EMS	BDR-0926	09/11/2026	5.96	58038	.00	0	
200-52220-361	EMS COMMUNICATIONS	1090	AT&T	MONTHLY AT&T CHARGES-EMS	6088822281.	09/11/2026	54.64	58034	.00	0	
200-52220-361	EMS COMMUNICATIONS	7605	GREATAMERICA FINANCIA	EMS	42814998	09/03/2026	32.35	58005	.00	0	
200-52220-361	EMS COMMUNICATIONS	923164	T-MOBILE	MONTHLY EMS - GARAGE	219148755-4	09/11/2026	31.49	58070	.00	0	
200-52220-361	EMS COMMUNICATIONS	923164	T-MOBILE	MONTHLY EMS - CRADLEPOINTS	219865738-3	09/11/2026	438.60	58070	.00	0	
200-52220-361	EMS COMMUNICATIONS	923164	T-MOBILE	MONTHLY EMS - AMBULANCE & WORK PHONE	222495265-5	09/11/2026	29.85	58070	.00	0	
Total 20052220361:							660.81		.00		
200-52220-362	EMS UTILITIES	5160	CITY OF EVANSVILLE	EMS - W & L BILL	2026-09	09/25/2026	661.55	2506	.00	0	
200-52220-362	EMS UTILITIES	5600	WE ENERGIES	MONTHLY GAS SERVICE-EMS GARAGE	00003-0826	09/03/2026	9.57	58031	.00	0	
200-52220-362	EMS UTILITIES	5600	WE ENERGIES	MONTHLY GAS SERVICE-EMS	00007-0826	09/03/2026	9.57	58031	.00	0	
200-52220-362	EMS UTILITIES	1730	CHARTER COMMUNICATI	CHARTER SPECTRUM EMS	1564186010	09/11/2026	61.43	58036	.00	0	
Total 20052220362:							742.12		.00		
200-52220-510	EMS PROPERTY INSURANCE	1953	MOSHER & ASSOCIATES I	PROPERTY INSURANCE	301	09/11/2026	309.20	58057	.00	0	
Total 20052220510:							309.20		.00		
200-52220-511	EMS VEHICLE INSURANCE	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	1,738.78	58057	.00	0	
200-52220-511	EMS VEHICLE INSURANCE	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	145.17	58073	.00	0	
Total 20052220511:							1,883.95		.00		
210-1650000	PREPAYMENTS	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	106.65	58057	.00	0	
210-1650000	PREPAYMENTS	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	8.90	58073	.00	0	
Total 2101650000:							115.55		.00		

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210-55700-310	LIBRARY OFFICE SUPPLIES	9017	US BANK	CRAFTINOVA 1 HOLE PUNCH SINGLE WHOLE PUNCHWITH SOFT GRIP HANDLES	7375-246921	09/30/2026	9.89	2013319	.00	0	
210-55700-310	LIBRARY OFFICE SUPPLIES	9017	US BANK	WORKLION PAPER TRIMMER REPLACEMENT BLADES WITH AUTOMATIC SECURITY DESIGN	7375-246921	09/30/2026	9.49	2013319	.00	0	
210-55700-310	LIBRARY OFFICE SUPPLIES	9017	US BANK	TEAMUP CALENDAR ZURICH	7375-742084	09/30/2026	144.00	2013319	.00	0	
Total 21055700310:							163.38		.00		
210-55700-312	LIBRARY COPIER SUPPLIES	2540	GORDON FLESCH CO INC	MONTHLY COPIER CHARGES- LIBRARY	IN15737625	09/03/2026	80.00	58004	.00	0	
210-55700-312	LIBRARY COPIER SUPPLIES	2540	GORDON FLESCH CO INC	MONTHLY COPIER CHARGES- LIBRARY	IN15752035	09/11/2026	185.89	58051	.00	0	
210-55700-312	LIBRARY COPIER SUPPLIES	2540	GORDON FLESCH CO INC	MONTHLY COPIER CHARGES- LIBRARY	IN15775334	09/30/2026	81.74	58119	.00	0	
Total 21055700312:							347.63		.00		
210-55700-313	LIBRARY POSTAGE	9017	US BANK	UNITED POSTAL SERVICE	7375-241374	09/30/2026	4.17	2013319	.00	0	
210-55700-313	LIBRARY POSTAGE	9017	US BANK	UNITED POSTAL SERVICE	7375-241374	09/30/2026	4.17	2013319	.00	0	
Total 21055700313:							8.34		.00		
210-55700-330	LIBRARY PROFESSIONAL DEV	923152	RACHEL R. FRYE	WORKSHOP WITH DEMCO BOOK DOCTOR - WAUKESHA	2026-08	09/11/2026	96.43	58062	.00	0	
Total 21055700330:							96.43		.00		
210-55700-355	BLDG MAINTENANCE & REPAI	1776	CINTAS	3X5 ACTIVE SCRAPER	4282828611	09/30/2026	14.59	58108	.00	0	
210-55700-355	BLDG MAINTENANCE & REPAI	1776	CINTAS	3X10 BLACK MAT	4282828611	09/30/2026	24.22	58108	.00	0	
210-55700-355	BLDG MAINTENANCE & REPAI	1776	CINTAS	3X5 BLACK MAT	4282828611	09/30/2026	5.45	58108	.00	0	
210-55700-355	BLDG MAINTENANCE & REPAI	1776	CINTAS	4X6 BLACK MAT	4282828611	09/30/2026	10.11	58108	.00	0	
210-55700-355	BLDG MAINTENANCE & REPAI	3229	LIBERTY LAWN AND MAIN	LIBRARY GROUND MAINTENANCE	3200	09/30/2026	225.00	58124	.00	0	
210-55700-355	BLDG MAINTENANCE & REPAI	922933	NORSE LAWN SERVICE LL	MOWING	1677	09/03/2026	150.00	58014	.00	0	
210-55700-355	BLDG MAINTENANCE & REPAI	922933	NORSE LAWN SERVICE LL	EXTRA MOWING/TRIMMING AFTER SCAFFOLDING TAKEN DOWN	1677	09/03/2026	50.00	58014	.00	0	
210-55700-355	BLDG MAINTENANCE & REPAI	923003	COVERALL NORTH AMERI	COMMERCIAL CLEANING SERVICES - BILLED ON BEHALF OF R & R CLEANING SERVICE LLC	1000707515	09/03/2026	1,087.00	57997	.00	0	
Total 21055700355:							1,566.37		.00		
210-55700-361	LIBRARY COMMUNICATIONS	9017	US BANK	SPECTRUM PHONE BILL	7375-246921	09/30/2026	49.99	2013319	.00	0	
210-55700-361	LIBRARY COMMUNICATIONS	7335	DIMAX OFFICE SOLUTION	MAXLINK MANGAGED SUPPORT PACKAGE FOR SEPTEMBER	11781	09/11/2026	34.85	58046	.00	0	
210-55700-361	LIBRARY COMMUNICATIONS	1090	AT&T	MONTHLY AT&T CHARGES-LIB	6088822281	09/11/2026	54.64	58034	.00	0	

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210-55700-361	LIBRARY COMMUNICATIONS	7605	GREATAMERICA FINANCIA	LIBRARY	42814998	09/03/2026	70.36	58005	.00	0	
Total 21055700361:							209.84		.00		
210-55700-362	LIBRARY UTILITIES	5160	CITY OF EVANSVILLE	LIBRARY - W & L BILL	2026-09	09/25/2026	1,617.95	2506	.00	0	
Total 21055700362:							1,617.95		.00		
210-55700-363	LIBRARY FUEL	5600	WE ENERGIES	MONTHLY GAS SERVICE/LIBRARY	00001-0826	09/03/2026	266.45	58031	.00	0	
Total 21055700363:							266.45		.00		
210-55700-371	LIBRARY ADULT MATERIALS	9017	US BANK	ADULT BOOKS/DVD	7375-246921	09/30/2026	17.95	2013319	.00	0	
210-55700-371	LIBRARY ADULT MATERIALS	9017	US BANK	BOOKS ADULT DVD	7375-246921	09/30/2026	55.86	2013319	.00	0	
210-55700-371	LIBRARY ADULT MATERIALS	9017	US BANK	ADULT BOOKS	7375-246921	09/30/2026	136.22	2013319	.00	0	
210-55700-371	LIBRARY ADULT MATERIALS	9017	US BANK	ADULT BOOKS	7375-746921	09/30/2026	17.74	2013319	.00	0	
210-55700-371	LIBRARY ADULT MATERIALS	7740	INGRAM LIBRARY SERVIC	ADULT BOOKS	99444357	09/30/2026	80.60	58122	.00	0	
210-55700-371	LIBRARY ADULT MATERIALS	7740	INGRAM LIBRARY SERVIC	ADULT BOOKS	98863306	09/03/2026	17.39	58007	.00	0	
210-55700-371	LIBRARY ADULT MATERIALS	7740	INGRAM LIBRARY SERVIC	ADULT BOOKS	99069146	09/17/2026	35.06	58087	.00	0	
210-55700-371	LIBRARY ADULT MATERIALS	7740	INGRAM LIBRARY SERVIC	ADULT BOOKS	99224079	09/17/2026	538.44	58087	.00	0	
210-55700-371	LIBRARY ADULT MATERIALS	7740	INGRAM LIBRARY SERVIC	ADULT BOOKS	99365010	09/30/2026	61.16	58122	.00	0	
210-55700-371	LIBRARY ADULT MATERIALS	7740	INGRAM LIBRARY SERVIC	ADULT BOOKS	99382542	09/30/2026	18.38	58122	.00	0	
210-55700-371	LIBRARY ADULT MATERIALS	7680	HARLEQUIN READER SER	ADULT BOOKS	209840768-0	09/03/2026	28.56	58006	.00	0	
210-55700-371	LIBRARY ADULT MATERIALS	7680	HARLEQUIN READER SER	ADULT BOOKS	209840768-0	09/30/2026	28.56	58120	.00	0	
210-55700-371	LIBRARY ADULT MATERIALS	7680	HARLEQUIN READER SER	ADULT BOOKS	209840768-0	09/30/2026	31.76	58120	.00	0	
210-55700-371	LIBRARY ADULT MATERIALS	7250	PLAYAWAY PRODUCTS LL	ADULT BOOKS	549450	09/30/2026	313.60	58136	.00	0	
210-55700-371	LIBRARY ADULT MATERIALS	922823	KANOPY INC.	ADULT BOOKS	520379-PPU	09/03/2026	62.70	58009	.00	0	
Total 21055700371:							1,408.50		.00		
210-55700-372	LIBRARY CHILDREN'S MATERI	7740	INGRAM LIBRARY SERVIC	CHILDRENS BOOKS	98824426	09/03/2026	11.87	58007	.00	0	
210-55700-372	LIBRARY CHILDREN'S MATERI	7740	INGRAM LIBRARY SERVIC	CHILDRENS BOOKS	98824427	09/03/2026	74.49	58007	.00	0	
210-55700-372	LIBRARY CHILDREN'S MATERI	7740	INGRAM LIBRARY SERVIC	CHILDRENS BOOKS	98863305	09/03/2026	11.02	58007	.00	0	
210-55700-372	LIBRARY CHILDREN'S MATERI	7740	INGRAM LIBRARY SERVIC	CHILDRENS BOOKS	98863307	09/03/2026	22.95	58007	.00	0	
210-55700-372	LIBRARY CHILDREN'S MATERI	7740	INGRAM LIBRARY SERVIC	CHILDRENS BOOKS	98914286	09/03/2026	18.87	58007	.00	0	
210-55700-372	LIBRARY CHILDREN'S MATERI	7740	INGRAM LIBRARY SERVIC	CHILDRENS BOOKS	98934691	09/17/2026	13.99	58087	.00	0	
210-55700-372	LIBRARY CHILDREN'S MATERI	7740	INGRAM LIBRARY SERVIC	CHILDRENS BOOKS	99069144	09/17/2026	14.42	58087	.00	0	
210-55700-372	LIBRARY CHILDREN'S MATERI	7740	INGRAM LIBRARY SERVIC	CHILDRENS BOOKS	99069145	09/17/2026	26.18	58087	.00	0	
210-55700-372	LIBRARY CHILDREN'S MATERI	7740	INGRAM LIBRARY SERVIC	CHILDRENS BOOKS	99069147	09/17/2026	21.44	58087	.00	0	
210-55700-372	LIBRARY CHILDREN'S MATERI	7740	INGRAM LIBRARY SERVIC	CHILDRENS BOOKS	99170395	09/17/2026	16.49	58087	.00	0	
210-55700-372	LIBRARY CHILDREN'S MATERI	7740	INGRAM LIBRARY SERVIC	CHILDRENS BOOKS	99188595	09/17/2026	10.50	58087	.00	0	
210-55700-372	LIBRARY CHILDREN'S MATERI	7740	INGRAM LIBRARY SERVIC	CHILDRENS BOOKS	99188596	09/17/2026	406.13	58087	.00	0	

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210-55700-372	LIBRARY CHILDREN'S MATERI	7740	INGRAM LIBRARY SERVIC	CHILDRENS BOOKS	99188597	09/17/2026	15.09	58087	.00	0	
210-55700-372	LIBRARY CHILDREN'S MATERI	7740	INGRAM LIBRARY SERVIC	CHILDRENS BOOKS	99224080	09/17/2026	76.84	58087	.00	0	
210-55700-372	LIBRARY CHILDREN'S MATERI	7740	INGRAM LIBRARY SERVIC	CHILDRENS BOOKS	99382543	09/30/2026	21.25	58122	.00	0	
210-55700-372	LIBRARY CHILDREN'S MATERI	7740	INGRAM LIBRARY SERVIC	CHILDRENS BOOKS	99382544	09/30/2026	23.36	58122	.00	0	
Total 21055700372:							784.89		.00		
210-55700-376	LIBRARY PROGRAMMING	9017	US BANK	PIGGLY WIGGLY, ALLEN CREEK COFFEEHOUSE, FAMILY DOLLAR, CULVERS	2394-244273	09/30/2026	236.20	2013319	.00	0	
210-55700-376	LIBRARY PROGRAMMING	9017	US BANK	PANGOBOKS	7375-240007	09/30/2026	31.94	2013319	.00	0	
210-55700-376	LIBRARY PROGRAMMING	9017	US BANK	PANGOBOKS	7375-240007	09/30/2026	17.49	2013319	.00	0	
210-55700-376	LIBRARY PROGRAMMING	9017	US BANK	ASTERISM BOOKS	7375-244921	09/30/2026	20.39	2013319	.00	0	
210-55700-376	LIBRARY PROGRAMMING	9017	US BANK	SLP PRIZE BOOKS	7375-246921	09/30/2026	24.99	2013319	.00	0	
210-55700-376	LIBRARY PROGRAMMING	9017	US BANK	SLP ADULT	7375-246921	09/30/2026	15.46	2013319	.00	0	
210-55700-376	LIBRARY PROGRAMMING	9017	US BANK	SLP ADULT	7375-246921	09/30/2026	8.11	2013319	.00	0	
210-55700-376	LIBRARY PROGRAMMING	9017	US BANK	SLP ADULT	7375-246921	09/30/2026	29.39	2013319	.00	0	
210-55700-376	LIBRARY PROGRAMMING	9017	US BANK	SLP ADULT	7375-246921	09/30/2026	15.40	2013319	.00	0	
210-55700-376	LIBRARY PROGRAMMING	9017	US BANK	SLP ADULT	7375-246921	09/30/2026	1,239.17	2013319	.00	0	
Total 21055700376:							1,638.54		.00		
210-55700-385	LIBRARY GRANT EXPENDITU	923164	T-MOBILE	MONTHLY EAGER FREE PUBLIC LIBRARY	222199490-6	09/11/2026	29.40	58071	.00	0	
Total 21055700385:							29.40		.00		
210-55700-390	LIBRARY ADVERTISING & PRO	9017	US BANK	VINYL BANNER	7375-240276	09/30/2026	55.78	2013319	.00	0	
Total 21055700390:							55.78		.00		
210-55700-510	LIBRARY PROPERTY INSURA	1953	MOSHER & ASSOCIATES I	PROPERTY INSURANCE	301	09/11/2026	1,666.27	58057	.00	0	
Total 21055700510:							1,666.27		.00		
210-55700-511	LIBRARY LIABILITY INSURANC	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	78.81	58057	.00	0	
210-55700-511	LIBRARY LIABILITY INSURANC	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	6.58	58073	.00	0	
Total 21055700511:							85.39		.00		
220-1650000	PREPAYMENTS	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	407.79	58057	.00	0	
220-1650000	PREPAYMENTS	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	34.04	58073	.00	0	

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Total 2201650000:							441.83		.00		
220-54640-343	CEMETERY FUEL	922978	WEX BANK	FUEL PURCHASES WITH REBATE	115024895	09/03/2026	387.14	58032	.00	0	
Total 22054640343:							387.14		.00		
220-54640-350	CEMETERY MAINT EXP	1060	EVANSVILLE HARDWARE	BATTERY AA DURAC 16PK	K40031	09/30/2026	17.99	58114	.00	0	
220-54640-350	CEMETERY MAINT EXP	1060	EVANSVILLE HARDWARE	KILLER WED&GRS RTU 1GAL	K40348	09/30/2026	37.99	58114	.00	0	
220-54640-350	CEMETERY MAINT EXP	1060	EVANSVILLE HARDWARE	SLNT BLK 10.1OZ W&D DAP	K40350	09/30/2026	7.99	58114	.00	0	
220-54640-350	CEMETERY MAINT EXP	2540	GORDON FLESCH CO INC	MONTHLY COPIER - CEMETERY	IN15772328	09/30/2026	10.27	58119	.00	0	
220-54640-350	CEMETERY MAINT EXP	3456	MID-STATE EQUIPMENT	BAFFLE, SEALS, BEARINGS	I86857	09/03/2026	111.16	58012	.00	0	
220-54640-350	CEMETERY MAINT EXP	4448	SEW MANY THREADS LLC	REPAIR POW & STATE OF WI FLAGS	3613	09/17/2026	150.00	58097	.00	0	
220-54640-350	CEMETERY MAINT EXP	3600	NAPA OF OREGON	NAPA OIL 10W30	423487	09/03/2026	119.88	58013	.00	0	
220-54640-350	CEMETERY MAINT EXP	3600	NAPA OF OREGON	OIL FILTER	423487	09/03/2026	50.04	58013	.00	0	
220-54640-350	CEMETERY MAINT EXP	3600	NAPA OF OREGON	QT 20W50	423533	09/03/2026	19.98	58013	.00	0	
220-54640-350	CEMETERY MAINT EXP	2763	QUADIENT FINANCE USA I	CEMETERY POSTAGE	2026-08	09/11/2026	1.22	58061	.00	0	
Total 22054640350:							526.52		.00		
220-54640-360	CEMETERY UTILITIES EXPEN	5160	CITY OF EVANSVILLE	CEMETERY- W & L BILL	2026-09	09/25/2026	143.81	2506	.00	0	
Total 22054640360:							143.81		.00		
220-54640-361	CEMETERY COMMUNICATION	923164	T-MOBILE	MONTHLY CEMETERY	222495220-5	09/17/2026	36.16	58098	.00	0	
Total 22054640361:							36.16		.00		
220-54640-510	CEMETERY PROPERTY INSUR	1953	MOSHER & ASSOCIATES I	PROPERTY INSURANCE	301	09/11/2026	41.26	58057	.00	0	
Total 22054640510:							41.26		.00		
220-54640-511	CEMETERY VEHICLE INSURA	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	251.21	58057	.00	0	
220-54640-511	CEMETERY VEHICLE INSURA	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	20.97	58073	.00	0	
Total 22054640511:							272.18		.00		
230-51110-251	ARPA SECURITY SAFETY CYB	923178	VISIONARY TECHNOLOGI	FIRE DOOR HOLDERS & DATA FLOOR OUTLETS	2061	09/30/2026	4,127.34	58161	.00	0	
Total 23051110251:							4,127.34		.00		
230-52200-821	ARPA POLICE DEPT GENERAT	923178	VISIONARY TECHNOLOGI	FIRE DOOR HOLDERS & DATA FLOOR							

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				OUTLETS	2061	09/30/2026	3,827.41	58161	.00	0	
Total 23052200821:							3,827.41		.00		
230-55750-210	ARPA YOUTH CENTER STUDY	923178	VISIONARY TECHNOLOGI	FIRE DOOR HOLDERS & DATA FLOOR OUTLETS	2061	09/30/2026	7,397.71	58161	.00	0	
Total 23055750210:							7,397.71		.00		
300-58940-620	INTEREST PAYMENTS	1560	BOND TRUST SERVICES C	\$460,000.00 TAXABLE GENERAL OBLIGATION REFUNDING BONDS, SERIES 2012A	107052	09/30/2026	682.50	2512	.00	0	
300-58940-620	INTEREST PAYMENTS	1560	BOND TRUST SERVICES C	\$1,855,000.00 GENERAL OBLIGATION REFUNDING BONDS, SERIES 2017A	107053	09/30/2026	1,150.00	2513	.00	0	
300-58940-620	INTEREST PAYMENTS	1560	BOND TRUST SERVICES C	\$1,855,000.00 GENERAL OBLIGATION REFUNDING BONDS, SERIES 2017A	107053	09/30/2026	450.00	2513	.00	0	
300-58940-620	INTEREST PAYMENTS	1560	BOND TRUST SERVICES C	\$1,855,000.00 GENERAL OBLIGATION REFUNDING BONDS, SERIES 2017A	107053	09/30/2026	700.00	2513	.00	0	
300-58940-620	INTEREST PAYMENTS	1560	BOND TRUST SERVICES C	\$2,420,000.00 GENERAL OBLIGATION PROMISSORY NOTES, SERIES 2021C	107054	09/30/2026	8,502.50	2514	.00	0	
300-58940-620	INTEREST PAYMENTS	1560	BOND TRUST SERVICES C	\$1,305,000.00 GENERAL OBLIGATION PROMISSORY NOTES, SERIES 2022C	107056	09/30/2026	2,025.00	2516	.00	0	
300-58940-620	INTEREST PAYMENTS	1560	BOND TRUST SERVICES C	\$15,205,000.00 GENERAL OBLIGATION CORPORATE PURPOSE BONDS, SERIES 2023A	107057	09/30/2026	350,762.50	2517	.00	0	
300-58940-620	INTEREST PAYMENTS	1560	BOND TRUST SERVICES C	\$3,030,000.00 GENERAL OBLIGATION PROMISSORY NOTES, SERIES 2024A	107058	09/30/2026	17,000.00	2518	.00	0	
300-58940-620	INTEREST PAYMENTS	1560	BOND TRUST SERVICES C	\$3,205,000.00 GENERAL OBLIGATION PROMISSORY NOTES, SERIES 2025A	107059	09/30/2026	32,800.00	2519	.00	0	
Total 30058940620:							414,072.50		.00		
400-52200-840	Police Equipment Purchase	2630	GENERAL COMMUNICATI	L3HARRIS - NEW SQUAD CAR	251837	09/30/2026	11,212.00	58117	.00	0	
Total 40052200840:							11,212.00		.00		
400-53300-860	PW Road Construction	4990	TOWN & COUNTRY ENGIN	RAIL CROSSING IMPROVEMENTS	30071	09/11/2026	10,288.60	58072	.00	2026013	
400-53300-860	PW Road Construction	4990	TOWN & COUNTRY ENGIN	2025 CHERRY STREET UTILITIES & STREET IMPROVEMENTS	30072	09/11/2026	267.05	58072	.00	2025018	
400-53300-860	PW Road Construction	4990	TOWN & COUNTRY ENGIN	2025 MILL & RAILROAD STREET	30072	09/11/2026	215.76	58072	.00	2025019	
400-53300-860	PW Road Construction	4990	TOWN & COUNTRY ENGIN	2026 LONGFIELD STREET & UTILITY IMPROVEMENTS	30083	09/11/2026	5,603.98	58072	.00	2026015	
400-53300-860	PW Road Construction	922842	UNION PACIFIC RAILROAD	E. MAIN STREET IMPROVE CROSSING	90168198	09/30/2026	1,461.41	58156	.00	2026013	
400-53300-860	PW Road Construction	922842	UNION PACIFIC RAILROAD	WATER STREET IMPROVE CROSSING TO BETTER ASSIST	90168199	09/30/2026	2,939.33	58156	.00	2026013	
400-53300-860	PW Road Construction	923161	BKS EXCAVATING INC	2026 LONGFIELD ST RECONSTRUCTION - PUBLIC WORKS	EV 133-3	09/17/2026	29,138.94	58084	.00	2026015	

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Total 40053300860:							49,915.07		.00		
400-55700-821	Library Building Improvements	922947	DESTREE DESIGN ARCHI	DESIGN PRINCIPAL MD - M & R	15541	09/03/2026	80.00	57999	.00	0	
400-55700-821	Library Building Improvements	923042	RENAISSANCE ROOFING I	HAIL DAMAGE WORK	26070143	09/03/2026	216,138.00	58019	.00	2025052	
400-55700-821	Library Building Improvements	923042	RENAISSANCE ROOFING I	OUT OF SCOPE, N. MAIN ENTRANCE RF	26070143	09/03/2026	13,747.00	58019	.00	2025052	
Total 40055700821:							229,965.00		.00		
400-55720-803	Park Improvements	4422	SCHLITTLER CONSTRUCT	REMOVE OLD SURGE TANKS, INSTALL NEW STORM WATER CATCH BASIN	2515	09/30/2026	4,655.00	58146	.00	2022001	
Total 40055720803:							4,655.00		.00		
400-55720-821	PARK BLDG IMPROVEMENTS	922947	DESTREE DESIGN ARCHI	CAMP STORE	15542	09/11/2026	1,425.00	58044	.00	2026001	
Total 40055720821:							1,425.00		.00		
400-55730-803	POOL Improvements	4422	SCHLITTLER CONSTRUCT	REMOVE OLD SURGE TANKS, INSTALL NEW STORM WATER CATCH BASIN	2515	09/30/2026	8,645.00	58146	.00	2022002	
Total 40055730803:							8,645.00		.00		
400-57960-821	City Hall Building Improvement	3988	R.A. HTG & AIR CONDITIO	NEW AC ARMSTRONG AIR MODEL - CITY HALL	21808	09/30/2026	5,422.00	58140	.00	0	
Total 40057960821:							5,422.00		.00		
600-1352000	BUILDINGS & STRUCTURES	923173	ADVANCED BUILDING CO	HAIL DAMAGE ROOF REPLACEMENT	2608-1	09/03/2026	117,514.00	57988	.00	2025052	
Total 6001352000:							117,514.00		.00		
600-1650000	PREPAYMENTS	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	981.80	58057	.00	0	
600-1650000	PREPAYMENTS	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	81.97	58073	.00	0	
Total 6001650000:							1,063.77		.00		
600-53500-210	WWTP PROFESSIONAL SERVI	4990	TOWN & COUNTRY ENGIN	2026 OPERATIONAL ASSISTANCE	30116	09/11/2026	375.00	58072	.00	0	
Total 60053500210:							375.00		.00		
600-53500-214	WWTP LABORATORY SERVIC	8901	AGSOURCE COOP SERVI	BOD-5DAY/CHLORIDE/LAB							

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				FILTRATION/NITROGEN,PHOSPHORU S, SOLIDS	PS-INV4915	09/17/2026	69.00	58080	.00	0	
600-53500-214	WWTP LABORATORY SERVIC	8901	AGSOURCE COOP SERVI	BOD-5DAY/CHLORIDE/LAB FILTRATION/NITROGEN,PHOSPHORU S, SOLIDS	PS-INV4921	09/17/2026	50.00	58080	.00	0	
600-53500-214	WWTP LABORATORY SERVIC	8901	AGSOURCE COOP SERVI	BOD-5DAY/CHLORIDE/LAB FILTRATION/NITROGEN,PHOSPHORU S, SOLIDS	PS-INV4938	09/30/2026	276.75	58100	.00	0	
Total 60053500214:							395.75		.00		
600-53500-310	WWTP GEN OFFICE SUPPLIE	2540	GORDON FLESCH CO INC	MONTHLY COPIER - WWTP OFFICE	IN15772328	09/30/2026	7.53	58119	.00	0	
Total 60053500310:							7.53		.00		
600-53500-340	WWTP GENERAL PLANT SUPP	1060	EVANSVILLE HARDWARE	STIHL TRIMMER LINE .095 140'	K40110	09/30/2026	10.99	58114	.00	0	
Total 60053500340:							10.99		.00		
600-53500-343	WWTP FUEL	922978	WEX BANK	FUEL PURCHASES WITH REBATE	115024895	09/03/2026	275.82	58032	.00	0	
Total 60053500343:							275.82		.00		
600-53500-361	WWTP COMMUNICATIONS	9017	US BANK	M365 SEWER	6123-246921	09/30/2026	1.26	2013319	.00	0	
600-53500-361	WWTP COMMUNICATIONS	1730	CHARTER COMMUNICATI	CHARTER SPECTRUM WWTP	0033616090	09/17/2026	179.69	58085	.00	0	
600-53500-361	WWTP COMMUNICATIONS	1730	CHARTER COMMUNICATI	M365 ACCOUNTS - SEWER	2336729010	09/11/2026	20.83	58036	.00	0	
600-53500-361	WWTP COMMUNICATIONS	1850	COMPUTER KNOW HOW L	M365 SEWER	BDR-0926	09/11/2026	49.56	58038	.00	0	
600-53500-361	WWTP COMMUNICATIONS	1850	COMPUTER KNOW HOW L	BDR SEWER	BDR-0926	09/11/2026	8.94	58038	.00	0	
600-53500-361	WWTP COMMUNICATIONS	923164	T-MOBILE	MONTHLY WWTP	222495220-5	09/17/2026	37.59	58098	.00	0	
Total 60053500361:							297.87		.00		
600-53500-362	WWTP ELECTRIC/WATER EXP	5160	CITY OF EVANSVILLE	DISPOSAL PLANT - W & L BILL	2026-09	09/25/2026	7,210.01	2506	.00	0	
Total 60053500362:							7,210.01		.00		
600-53500-363	WWTP NATURAL GAS EXP	5600	WE ENERGIES	MONTHLY GAS SERVICE-WWTP	00008-0826	09/03/2026	29.85	58031	.00	0	
600-53500-363	WWTP NATURAL GAS EXP	5600	WE ENERGIES	MONTHLY GAS SERVICE-WWTP	00008-0926	09/30/2026	74.88	58162	.00	0	
Total 60053500363:							104.73		.00		
600-53500-510	WWTP PROPERTY INSURANC	1953	MOSHER & ASSOCIATES I	PROPERTY INSURANCE	301	09/11/2026	4,852.68	58057	.00	0	

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Total 60053500510:							4,852.68		.00		
600-53500-511	WWTP VEHICLE INSURANCE	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	654.71	58057	.00	0	
600-53500-511	WWTP VEHICLE INSURANCE	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	54.66	58073	.00	0	
Total 60053500511:							709.37		.00		
600-53500-620	WWTP INT ON LONG TERM D	1560	BOND TRUST SERVICES C	\$3,205,000.00 GENERAL OBLIGATION PROMISSORY NOTES, SERIES 2025A	107059	09/30/2026	12,200.00	2519	.00	0	
Total 60053500620:							12,200.00		.00		
600-53500-850	Sanitary Sewer Construction	4990	TOWN & COUNTRY ENIN	LINCOLN LIFT STATION PRELIMINRY ENGINEERING	30114	09/11/2026	1,365.00	58072	.00	2024038	
Total 60053500850:							1,365.00		.00		
600-53510-850	STREET RECONSTRUCTION	4990	TOWN & COUNTRY ENIN	2025 CHERRY STREET UTILITIES & STREET IMPROVEMENTS	30072	09/11/2026	400.58	58072	.00	2025018	
600-53510-850	STREET RECONSTRUCTION	4990	TOWN & COUNTRY ENIN	2025 MILL STREET	30072	09/11/2026	193.44	58072	.00	2025019	
600-53510-850	STREET RECONSTRUCTION	4990	TOWN & COUNTRY ENIN	2026 LONGFIELD STREET & UTILITY IMPROVEMENTS	30083	09/11/2026	9,164.34	58072	.00	2026015	
600-53510-850	STREET RECONSTRUCTION	923161	BKS EXCAVATING INC	2026 LONGFIELD ST RECONSTRUCTION - SANITARY SEWER	EV 133-3	09/17/2026	47,651.71	58084	.00	2026015	
Total 60053510850:							57,410.07		.00		
600-53520-360	LIFT STATION UTILITIES	5160	CITY OF EVANSVILLE	LIFT PUMP - W & L BILL	2026-09	09/25/2026	1,715.20	2506	.00	0	
600-53520-360	LIFT STATION UTILITIES	5600	WE ENERGIES	MONTHLY GAS SERVICE-LIFT PUMP	00006-0826	09/03/2026	15.42	58031	.00	0	
600-53520-360	LIFT STATION UTILITIES	5600	WE ENERGIES	MONTHLY GAS SERVICE-LIFT PUMP	00006-0926	09/30/2026	25.47	58162	.00	0	
600-53520-360	LIFT STATION UTILITIES	5600	WE ENERGIES	MONTHLY GAS SERVICE-UNIT GNTR	00015-0926	09/30/2026	10.89	58162	.00	0	
Total 60053520360:							1,766.98		.00		
600-53520-850	LIFT STATION CIP	1062	SJE	WWTP LS SCADA UPGRADE - SCADA ALLOWANCE	CD99630259	09/11/2026	21,330.00	58067	.00	0	
600-53520-850	LIFT STATION CIP	1062	SJE	WWTP LS SCADA UPGRADE - RETAINAGE	CD99634983	09/30/2026	68,755.80	58147	.00	0	
600-53520-850	LIFT STATION CIP	1062	SJE	WELL NO 1 LOCAL CONTROL PANEL W1-LCP W VFD (PANEL)	CD99635217	09/30/2026	9,215.10	58147	.00	0	
600-53520-850	LIFT STATION CIP	1062	SJE	WELL NO 2 LOCLA CONTRAOL PANEL W2-LCP (PANEL)	CD99635217	09/30/2026	50,747.40	58147	.00	0	
600-53520-850	LIFT STATION CIP	1062	SJE	WELL NO 3 LOCAL CONTROL PANEL W3-LCP (PANEL)	CD99635217	09/30/2026	54,275.40	58147	.00	0	
600-53520-850	LIFT STATION CIP	1062	SJE	WELL NO 3 REMOTE CONTROL							

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600-53520-850	LIFT STATION CIP	1062	SJE	STATIONS (PANEL)	CD99635217	09/30/2026	2,700.00	58147	.00	0	
600-53520-850	LIFT STATION CIP	1062	SJE	ELEVATED STORAGE TANK REMOTE TELEMETRY UNIT EST-RTU (PANEL)	CD99635217	09/30/2026	6,706.80	58147	.00	0	
600-53520-850	LIFT STATION CIP	1062	SJE	WATER SYSTEM MASTER TELEMETRY UNIT MTU-1 (PANEL)	CD99635217	09/30/2026	23,426.10	58147	.00	0	
600-53520-850	LIFT STATION CIP	1062	SJE	WATER SYSTEM DATA RACK (PANEL)	CD99635217	09/30/2026	22,411.80	58147	.00	0	
600-53520-850	LIFT STATION CIP	1062	SJE	REMOTE INSTRUMENTATION (F-DEV)	CD99635217	09/30/2026	3,844.80	58147	.00	0	
Total 60053520850:							263,413.20		.00		
610-53580-301	WATERWAY MAINTENANCE	4990	TOWN & COUNTRY ENIN	PORTER ROAD STREET & UTILITY IMPROVEMENTS	30073	09/11/2026	1,005.25	58072	.00	2024019	
610-53580-301	WATERWAY MAINTENANCE	4990	TOWN & COUNTRY ENIN	LARSON ACRES DRAINAGE DITCH MODIFICATIONS	30084	09/11/2026	2,252.13	58072	.00	2026031	
Total 61053580301:							3,257.38		.00		
610-53580-510	STORMWATER PROPERTY IN	1953	MOSHER & ASSOCIATES I	PROPERTY INSURANCE	301	09/11/2026	70.34	58057	.00	0	
Total 61053580510:							70.34		.00		
610-53580-620	INTEREST ON LONG-TERM DE	1560	BOND TRUST SERVICES C	\$2,420,000.00 GENERAL OBLIGATION PROMISSORY NOTES, SERIES 2021C	107054	09/30/2026	440.00	2514	.00	0	
610-53580-620	INTEREST ON LONG-TERM DE	1560	BOND TRUST SERVICES C	\$790,000.00 GENERAL OBLIGATION SEWERAGE BONDS, SERIES 2021D	107055	09/30/2026	4,805.00	2515	.00	0	
610-53580-620	INTEREST ON LONG-TERM DE	1560	BOND TRUST SERVICES C	\$1,305,000.00 GENERAL OBLIGATION PROMISSORY NOTES, SERIES 2022C	107056	09/30/2026	7,650.00	2516	.00	0	
610-53580-620	INTEREST ON LONG-TERM DE	1560	BOND TRUST SERVICES C	\$15,205,000.00 GENERAL OBLIGATION CORPORATE PURPOSE BONDS, SERIES 2023A	107057	09/30/2026	3,425.00	2517	.00	0	
610-53580-620	INTEREST ON LONG-TERM DE	1560	BOND TRUST SERVICES C	\$3,030,000.00 GENERAL OBLIGATION PROMISSORY NOTES, SERIES 2024A	107058	09/30/2026	40,425.00	2518	.00	0	
610-53580-620	INTEREST ON LONG-TERM DE	1560	BOND TRUST SERVICES C	\$3,205,000.00 GENERAL OBLIGATION PROMISSORY NOTES, SERIES 2025A	107059	09/30/2026	13,600.00	2519	.00	0	
Total 61053580620:							70,345.00		.00		
610-53580-850	STWT ROAD CONSTRUCTION	4990	TOWN & COUNTRY ENIN	2025 CHERRY STREET UTILITIES & STREET IMPROVEMENTS	30072	09/11/2026	169.94	58072	.00	2025018	
610-53580-850	STWT ROAD CONSTRUCTION	4990	TOWN & COUNTRY ENIN	2025 MILL STREET	30072	09/11/2026	89.28	58072	.00	2025019	
610-53580-850	STWT ROAD CONSTRUCTION	4990	TOWN & COUNTRY ENIN	2026 LONGFIELD STREET & UTILITY IMPROVEMENTS	30083	09/11/2026	4,119.17	58072	.00	2026015	
610-53580-850	STWT ROAD CONSTRUCTION	923161	BKS EXCAVATING INC	2026 LONGFIELD ST RECONSTRUCTION - STORMWATER	EV 133-3	09/17/2026	21,418.37	58084	.00	2026015	
Total 61053580850:							25,796.76		.00		
620-1107002	CONSTRUCTION WIP	923175	RONEK CONCRETE INC	200 MAPLE STREET, 123 1ST STREET - CURB & GUTTER	26-076	09/03/2026	2,000.00	58025	.00	0	26-25-0016-E-1

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Total 6201107002:							2,000.00		.00		
620-1165000	PREPAYMENTS	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	1,591.40	58057	.00	0	
620-1165000	PREPAYMENTS	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	132.86	58073	.00	0	
Total 6201165000:							1,724.26		.00		
620-2238040	OASI (FICA)	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT SOCIAL SECURITY Pay Period: 09/04/2026	PR0904261	09/15/2026	1,544.87	2511	.00	0	
620-2238040	OASI (FICA)	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT MEDICARE Pay Period: 09/04/2026	PR0904261	09/15/2026	361.32	2511	.00	0	
620-2238040	OASI (FICA)	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT MEDICARE Pay Period: 09/04/2026	PR0904261	09/15/2026	361.32	2511	.00	0	
620-2238040	OASI (FICA)	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT SOCIAL SECURITY Pay Period: 09/18/2026	PR0918261	09/28/2026	1,513.32	2523	.00	0	
620-2238040	OASI (FICA)	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT MEDICARE Pay Period: 09/18/2026	PR0918261	09/28/2026	353.93	2523	.00	0	
620-2238040	OASI (FICA)	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT MEDICARE Pay Period: 09/18/2026	PR0918261	09/28/2026	353.93	2523	.00	0	
620-2238040	OASI (FICA)	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT SOCIAL SECURITY Pay Period: 08/21/2026	PR0821261	09/01/2026	1,866.53	2504	.00	0	
620-2238040	OASI (FICA)	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT MEDICARE Pay Period: 08/21/2026	PR0821261	09/01/2026	436.54	2504	.00	0	
620-2238040	OASI (FICA)	2442	FICA/FWT DEPOSIT - EFTP	SOC SEC/MED/FWT MEDICARE Pay Period: 08/21/2026	PR0821261	09/01/2026	436.54	2504	.00	0	
Total 6202238040:							7,228.30		.00		
620-52622-002	OPER POWER PURCHASED F	5160	CITY OF EVANSVILLE	WELL #1/#2/WATERr - W & L BILL	2026-09	09/25/2026	4,468.13	2506	.00	0	
Total 62052622002:							4,468.13		.00		
620-52625-002	MAINT PUMP BUILDINGS & EQ	3435	MENARD'S-JANESVILLE	1/4 HP UTILITY PUMP	98520	09/11/2026	59.69	58054	.00	0	
Total 62052625002:							59.69		.00		
620-52625-110	MAINT PUMP BLDG & EQPMT	1060	EVANSVILLE HARDWARE	PIPE PVC 2X10 SCH40	K40039	09/11/2026	16.99	58048	.00	0	
620-52625-110	MAINT PUMP BLDG & EQPMT	1060	EVANSVILLE HARDWARE	LONG SWEEP ELBOW 2X2 PVC	K40039	09/11/2026	3.99	58048	.00	0	
620-52625-110	MAINT PUMP BLDG & EQPMT	1060	EVANSVILLE HARDWARE	PIPE ADPTR 2X2 PVC	K40039	09/11/2026	2.79	58048	.00	0	
620-52625-110	MAINT PUMP BLDG & EQPMT	1060	EVANSVILLE HARDWARE	PRIMER/CEMENT 2PK CLR	K40039	09/11/2026	12.99	58048	.00	0	
620-52625-110	MAINT PUMP BLDG & EQPMT	1060	EVANSVILLE HARDWARE	DISCHARGE HOSE KIT 1-1/4	K40380	09/11/2026	17.99	58048	.00	0	
620-52625-110	MAINT PUMP BLDG & EQPMT	1060	EVANSVILLE HARDWARE	ADAPT 1.25INSX1.25FPT	K40380	09/11/2026	4.99	58048	.00	0	
Total 62052625110:							59.74		.00		

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620-52631-002	OPER WATER TREATMENT CH	1060	EVANSVILLE HARDWARE	CYLINDER PROPANE 14.1OZ	K40216	09/11/2026	6.99	58048	.00	0	
620-52631-002	OPER WATER TREATMENT CH	9218	WI STATE LABORATORY O	FLORIDE	30051391	09/11/2026	33.00	58079	.00	0	
620-52631-002	OPER WATER TREATMENT CH	9218	WI STATE LABORATORY O	LEAD, UNDIGESTED TOTAL GFAA	30051391	09/11/2026	38.00	58079	.00	0	
620-52631-002	OPER WATER TREATMENT CH	9218	WI STATE LABORATORY O	COPPER, UNDIGESTED TOTAL ICP	30051391	09/11/2026	8.00	58079	.00	0	
620-52631-002	OPER WATER TREATMENT CH	9218	WI STATE LABORATORY O	METALS PREP FEE	30051391	09/11/2026	29.00	58079	.00	0	
620-52631-002	OPER WATER TREATMENT CH	3342	MARTELLE WATER TREAT	SODIUM HYPOCHLORITE BULK	32345	09/30/2026	434.30	58126	.00	0	
620-52631-002	OPER WATER TREATMENT CH	3342	MARTELLE WATER TREAT	HYDROFLUOROSILICIC ACID BULK	32345	09/30/2026	151.20	58126	.00	0	
620-52631-002	OPER WATER TREATMENT CH	3342	MARTELLE WATER TREAT	AQUA MAG BULK	32345	09/30/2026	881.10	58126	.00	0	
620-52631-002	OPER WATER TREATMENT CH	3342	MARTELLE WATER TREAT	FUEL SURCHARGE	32345	09/30/2026	30.00	58126	.00	0	
620-52631-002	OPER WATER TREATMENT CH	3342	MARTELLE WATER TREAT	SODIUM HYPOCHLORITE BULK	32442	09/30/2026	439.35	58126	.00	0	
620-52631-002	OPER WATER TREATMENT CH	3342	MARTELLE WATER TREAT	AQUA MAG BULK	32442	09/30/2026	646.14	58126	.00	0	
620-52631-002	OPER WATER TREATMENT CH	3342	MARTELLE WATER TREAT	FUEL SURCHARGE	32442	09/30/2026	30.00	58126	.00	0	
Total 62052631002:							2,727.08		.00		
620-52651-002	MAINT MAINS	1060	EVANSVILLE HARDWARE	UNITED PARCEL SERVICE - HYDRANT	K40180	09/11/2026	18.68	58048	.00	0	
620-52651-002	MAINT MAINS	9208	CORE & MAIN LP	BUDDY SHIPPING							
620-52651-002	MAINT MAINS	9208	CORE & MAIN LP	VALVE BOX RISER IMP	Z738765	09/30/2026	58.00	58109	.00	0	
620-52651-002	MAINT MAINS	9208	CORE & MAIN LP	2 VALVE BOX RISER IMP	Z738765	09/30/2026	185.00	58109	.00	0	
620-52651-002	MAINT MAINS	9208	CORE & MAIN LP	3 VALVE BOX RISER IMP	Z738765	09/30/2026	48.00	58109	.00	0	
620-52651-002	MAINT MAINS	9209	DIGGERS HOTLINE INC	FEES/PREPAID EMAIL FEES	260 8 47501	09/11/2026	184.00	58045	.00	0	
Total 62052651002:							493.68		.00		
620-52651-003	CAPITAL PROJECTS MAINS	4990	TOWN & COUNTRY ENGIN	2025 CHERRY STREET UTILITIES & STREET IMPROVEMENTS	30072	09/11/2026	376.30	58072	.00	2025018	
620-52651-003	CAPITAL PROJECTS MAINS	4990	TOWN & COUNTRY ENGIN	2025 MILL STREET	30072	09/11/2026	245.51	58072	.00	2025019	
620-52651-003	CAPITAL PROJECTS MAINS	4990	TOWN & COUNTRY ENGIN	2026 LONGFIELD STREET & UTILITY IMPROVEMENTS	30083	09/11/2026	8,142.53	58072	.00	2026015	
620-52651-003	CAPITAL PROJECTS MAINS	923161	BKS EXCAVATING INC	2026 LONGFIELD ST RECONSTRUCTION - WATER	EV 133-3	09/17/2026	42,338.63	58084	.00	2026015	
Total 62052651003:							51,102.97		.00		
620-52651-004	CAPITAL WATER OTHER	4990	TOWN & COUNTRY ENGIN	2024 WATER SCADA	30115	09/11/2026	2,193.73	58072	.00	2025051	
620-52651-004	CAPITAL WATER OTHER	921973	WATER WELL SOLUTIONS	WELL NO 2 P & I	261188	09/03/2026	59,980.00	58030	.00	2026032	
Total 62052651004:							62,173.73		.00		
620-52652-002	MAINT SERVICES	9017	US BANK	BERNZOMATIC TS4000 TRIGGER	9864-240113	09/30/2026	41.91	2013319	.00	0	
620-52652-002	MAINT SERVICES	2565	G FOX & SON INC	START TORCH REPAIR OF WATER SERVICE AT 123 FIRST STREET	83026	09/30/2026	2,950.00	58116	.00	0	

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Total 62052652002:							2,991.91		.00		
620-52655-002	MAINT MAINTENANCE OF OT	1230	VESTIS	MAT NYLON/RUBBER, FIRST AID SERVICE, SERVICE CHARGE - W & L	6140869455	09/03/2026	32.60	58029	.00	0	
620-52655-002	MAINT MAINTENANCE OF OT	1230	VESTIS	MAT NYLON/RUBBER, FIRST AID SERVICE, SERVICE CHARGE - W & L	6140873752	09/03/2026	32.60	58029	.00	0	
620-52655-002	MAINT MAINTENANCE OF OT	1230	VESTIS	MAT NYLON/RUBBER, FIRST AID SERVICE, SERVICE CHARGE - W & L	6140877617	09/30/2026	32.60	58160	.00	0	
620-52655-002	MAINT MAINTENANCE OF OT	1230	VESTIS	MAT NYLON/RUBBER, FIRST AID SERVICE, SERVICE CHARGE - W & L	6140881474	09/30/2026	32.60	58160	.00	0	
620-52655-002	MAINT MAINTENANCE OF OT	1230	VESTIS	MAT NYLON/RUBBER, FIRST AID SERVICE, SERVICE CHARGE - W & L	6140885282	09/30/2026	32.60	58160	.00	0	
620-52655-002	MAINT MAINTENANCE OF OT	4422	SCHLITTLER CONSTRUCT	ROCK 05-3/4, 1 1/2 OR 3" CLEAR ROCK SPREAD	2534	09/30/2026	600.00	58146	.00	0	
620-52655-002	MAINT MAINTENANCE OF OT	4422	SCHLITTLER CONSTRUCT	ROAD ROCK SPREAD	2534	09/30/2026	536.00	58146	.00	0	
Total 62052655002:							1,299.00		.00		
620-52902-002	OPER ACCOUNTING & COLLE	7335	DIMAX OFFICE SOLUTION	MAXLINK MANGAGED SUPPORT PACKAGE FOR SEPTEMBER	11781	09/11/2026	29.02	58046	.00	0	
620-52902-002	OPER ACCOUNTING & COLLE	7605	GREATAMERICA FINANCI	WATER	42814998	09/03/2026	58.59	58005	.00	0	
Total 62052902002:							87.61		.00		
620-52903-002	OPER READING & COLLECTIN	2880	INFOSEND INC	POSTAGE CHARGES	317753	09/11/2026	518.31	58053	.00	0	
620-52903-002	OPER READING & COLLECTIN	2880	INFOSEND INC	SUPPLIES	317753	09/11/2026	112.86	58053	.00	0	
620-52903-002	OPER READING & COLLECTIN	2763	QUADIENT FINANCE USA I	W & L POSTAGE	2026-08	09/11/2026	12.93	58061	.00	0	
Total 62052903002:							644.10		.00		
620-52921-002	OPER OFFICE SUPPLIES & EX	2540	GORDON FLESCH CO INC	MONTHLY COPIER - W & L OFFICE	IN15772328	09/30/2026	68.83	58119	.00	0	
620-52921-002	OPER OFFICE SUPPLIES & EX	1090	AT&T	MONTHLY AT&T CHARGES-OPER OFFICE EXP	6088822281	09/11/2026	27.30	58034	.00	0	
620-52921-002	OPER OFFICE SUPPLIES & EX	2763	QUADIENT FINANCE USA I	W & L OFFICE POSTAGE	2026-08	09/11/2026	211.54	58061	.00	0	
Total 62052921002:							307.67		.00		
620-52924-002	OPER PROPERTY INSURANC	1953	MOSHER & ASSOCIATES I	PROPERTY INSURANCE	301	09/11/2026	1,103.99	58057	.00	0	
Total 62052924002:							1,103.99		.00		
620-52925-002	OPER INJURIES & DAMAGE	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	992.88	58057	.00	0	
620-52925-002	OPER INJURIES & DAMAGE	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	82.89	58073	.00	0	

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Total 62052925002:							1,075.77		.00		
620-52930-002	OPER MISC GENERAL EXPEN	5160	CITY OF EVANSVILLE	WATER-WEST/EAST BUILDINGS - W&L BILL	2026-09	09/25/2026	500.49	2506	.00	0	
620-52930-002	OPER MISC GENERAL EXPEN	9017	US BANK	M365 WATER	6123-246921	09/30/2026	1.68	2013319	.00	0	
620-52930-002	OPER MISC GENERAL EXPEN	1730	CHARTER COMMUNICATI	M365 ACCOUNTS - WATER	2336729010	09/11/2026	27.78	58036	.00	0	
620-52930-002	OPER MISC GENERAL EXPEN	1850	COMPUTER KNOW HOW L	M365 WATER	BDR-0926	09/11/2026	61.95	58038	.00	0	
620-52930-002	OPER MISC GENERAL EXPEN	1850	COMPUTER KNOW HOW L	BDR WATER	BDR-0926	09/11/2026	11.92	58038	.00	0	
620-52930-002	OPER MISC GENERAL EXPEN	922951	ROCK VALLEY PUBLISHIN	NOTICE OF POLLING LOCATION & HOURS	488158	09/11/2026	3.56	58065	.00	0	
620-52930-002	OPER MISC GENERAL EXPEN	922951	ROCK VALLEY PUBLISHIN	THE CAMP STORE REQUEST FOR BIDS	488894	09/11/2026	9.80	58065	.00	0	
620-52930-002	OPER MISC GENERAL EXPEN	922951	ROCK VALLEY PUBLISHIN	PUBLIC HEARING REZONING	489435	09/03/2026	3.21	58024	.00	0	
620-52930-002	OPER MISC GENERAL EXPEN	922951	ROCK VALLEY PUBLISHIN	SPECIAL ASSESSMENT - LINCOLN, GUNTHER, WINDSOR, DEBBIE, DEANNA, N. WATER, E. COUNTRYSIDE	489891	09/03/2026	2.41	58024	.00	0	
Total 62052930002:							622.80		.00		
620-52930-130	WATER SAFETY & PPE	90384	PATRICK HARTIN	REIMB SAFETY BOOTS	2026-09	09/30/2026	151.92	58135	.00	0	
Total 62052930130:							151.92		.00		
620-52930-251	IT SERVICE & EQUIP	1730	CHARTER COMMUNICATI	CHARTER SPECTRUM W&L WATER	2504625010	09/30/2026	50.00	58107	.00	0	
620-52930-251	IT SERVICE & EQUIP	1090	AT&T MOBILTY	MONTHLY AT& T CHARGES	2873406521	09/30/2026	37.24	58103	.00	0	
620-52930-251	IT SERVICE & EQUIP	923146	TDS	FIBER INTERNET	2026-08	09/30/2026	24.99	58151	.00	0	
620-52930-251	IT SERVICE & EQUIP	923164	T-MOBILE	MONTHLY WATER & LIGHT	222906989-5	09/30/2026	8.36	58154	.00	0	
Total 62052930251:							120.59		.00		
620-52930-343	TRANSPORTATION FUEL	922978	WEX BANK	FUEL PURCHASES WITH REBATE	115024895	09/03/2026	377.61	58032	.00	0	
Total 62052930343:							377.61		.00		
620-52933-002	OPER TRANSPORTATIONS EX	3456	MID-STATE EQUIPMENT	D-BA90 14" DIAM STIHL	187371	09/30/2026	149.00	58129	.00	0	
620-52933-002	OPER TRANSPORTATIONS EX	3600	NAPA OF OREGON	BOSCH EVOLUTION PASSENGERS SIDE	423630	09/11/2026	20.99	58058	.00	0	
620-52933-002	OPER TRANSPORTATIONS EX	3600	NAPA OF OREGON	BOSCH EVOLUTION DRIVERS SIDE A1	423630	09/11/2026	25.20	58058	.00	0	
620-52933-002	OPER TRANSPORTATIONS EX	3600	NAPA OF OREGON	GASKET MAKING MATERIAL	423984	09/30/2026	15.19	58131	.00	0	
620-52933-002	OPER TRANSPORTATIONS EX	3600	NAPA OF OREGON	LAMP	424059	09/30/2026	12.69	58131	.00	0	
620-52933-002	OPER TRANSPORTATIONS EX	3600	NAPA OF OREGON	PLUG	424072	09/30/2026	26.99	58131	.00	0	
620-52933-002	OPER TRANSPORTATIONS EX	5176	VARESI'S AUTO & TRUCK	REPLACE COOLANT PIPE, ROTATE TIRES, CHANGE OIL	3692	09/30/2026	467.97	58159	.00	0	

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Total 62052933002:							718.03		.00		
620-52935-002	MAINT MAINTENANCE OF GE	5600	WE ENERGIES	MONTHLY GAS SERVICE-BLDG EAST	00004-0826	09/03/2026	8.94	58031	.00	0	
620-52935-002	MAINT MAINTENANCE OF GE	5600	WE ENERGIES	MONTHLY GAS SERVICE-SHOP W&L	00004-0926	09/30/2026	9.27	58162	.00	0	
620-52935-002	MAINT MAINTENANCE OF GE	5600	WE ENERGIES	MONTHLY GAS SERVICE-BLDG WEST	00009-0826	09/03/2026	4.93	58031	.00	0	
620-52935-002	MAINT MAINTENANCE OF GE	5600	WE ENERGIES	MONTHLY GAS SERVICE-BLDG WEST	00009-0926	09/30/2026	5.61	58162	.00	0	
Total 62052935002:							28.75		.00		
630-1107001	CONSTRUCTION WIP	90092	BORDER STATES ELECTRI	REPLACEMENT TOP 58X25 MG	933082618	09/11/2026	1,761.25	58035	.00	0	26-11-0023-E-1
630-1107001	CONSTRUCTION WIP	923175	RONEK CONCRETE INC	200 MAPLE STREET, 123 1ST STREET - CURB & GUTTER	26-076	09/03/2026	2,000.00	58025	.00	0	26-25-0014-E-1
Total 6301107001:							3,761.25		.00		
630-1143010	Other Accts Rec.-Solar Buyback	5520	WPPI ENERGY	RENEWABLE ENERGY VOLUME DISCOUNT	42-82026	09/28/2026	20.00	2508	.00	0	
Total 6301143010:							20.00		.00		
630-1150001	INVENTORY - ELECTRIC	9208	CORE & MAIN LP	VALVE BOX RISER, 1 1/2 IMP	Z738765	09/30/2026	74.00	58109	.00	0	
630-1150001	INVENTORY - ELECTRIC	9208	CORE & MAIN LP	VALVE BOX RISER ADJ 2-1/2-12"	Z738765	09/30/2026	208.00	58109	.00	0	
630-1150001	INVENTORY - ELECTRIC	9149	RESCO	WIRE, 350-350-4/0 AL WESLEYAN	3127480	09/03/2026	4,367.81	58020	2.19	0	
630-1150001	INVENTORY - ELECTRIC	9149	RESCO	GROUND ROD	3128045	09/30/2026	1,092.50	58141	.00	0	
630-1150001	INVENTORY - ELECTRIC	9149	RESCO	URD GEL WRAP	3128045	09/30/2026	237.60	58141	.00	0	
630-1150001	INVENTORY - ELECTRIC	9149	RESCO	BRONZE BURNDY UTC26	3129885	09/30/2026	1,892.05	58141	.95	0	
630-1150001	INVENTORY - ELECTRIC	9149	RESCO	ACORNS	3130425	09/30/2026	228.89	58141	.11	0	
630-1150001	INVENTORY - ELECTRIC	9149	RESCO	WIRE, 1/0 TRIPLEX NERITINA	3130425	09/30/2026	2,470.76	58141	1.24	0	
630-1150001	INVENTORY - ELECTRIC	9149	RESCO	4/0 LOAD BREAK ELBOW	3130425	09/30/2026	2,111.54	58141	1.06	0	
630-1150001	INVENTORY - ELECTRIC	9149	RESCO	PIN INSULATOR	3130425	09/30/2026	359.11	58141	.18	0	
630-1150001	INVENTORY - ELECTRIC	9149	RESCO	FIBERGLASS 1/0 CUTOOT ARRESTOR BRACKET	3130437	09/30/2026	1,035.48	58141	.52	0	
630-1150001	INVENTORY - ELECTRIC	9149	RESCO	CU #4 SOLID SOFT DRAWN	3130830	09/30/2026	1,535.23	58141	.77	0	
630-1150001	INVENTORY - ELECTRIC	9149	RESCO	VAULT, QUARTZITE ELBOW CAB	3130849	09/30/2026	6,302.85	58141	3.15	0	
630-1150001	INVENTORY - ELECTRIC	9149	RESCO	VAULT, QUARTZITE ELBOW CAB LID	3130849	09/30/2026	1,256.37	58141	.63	0	
630-1150001	INVENTORY - ELECTRIC	3487	KYLE ENTERPRISES LLC	COUPLING 4" SHUR-LOCK	26-163120-1	09/30/2026	961.25	58123	.00	0	
630-1150001	INVENTORY - ELECTRIC	3487	KYLE ENTERPRISES LLC	PETRO, 4"	26-163120-1	09/30/2026	3,025.70	58123	.00	0	
Total 6301150001:							27,159.14		10.80		
630-1165000	PREPAYMENTS	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	5,536.79	58057	.00	0	
630-1165000	PREPAYMENTS	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	462.25	58073	.00	0	

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Total 6301165000:							5,999.04		.00		
630-1370001	METERS-E	922966	PRIMUS MARKETING GRO	A4R FORM S2 CL320, 120-240V, MESH & TARIFF SURCHARGE	PM26090	09/30/2026	1,219.96	58138	.00	0	
Total 6301370001:							1,219.96		.00		
630-1370011	METERS-A	922966	PRIMUS MARKETING GRO	A4R FORM S2 CL320, 120-240V, MESH & TARIFF SURCHARGE	PM26090	09/30/2026	17.43	58138	.00	0	
Total 6301370011:							17.43		.00		
630-1370021	METERS-B	922966	PRIMUS MARKETING GRO	A4R FORM S2 CL320, 120-240V, MESH & TARIFF SURCHARGE	PM26090	09/30/2026	69.71	58138	.00	0	
Total 6301370021:							69.71		.00		
630-1370031	METERS-C	922966	PRIMUS MARKETING GRO	A4R FORM S2 CL320, 120-240V, MESH & TARIFF SURCHARGE	PM26090	09/30/2026	17.43	58138	.00	0	
Total 6301370031:							17.43		.00		
630-1370041	METERS-M	922966	PRIMUS MARKETING GRO	A4R FORM S2 CL320, 120-240V, MESH & TARIFF SURCHARGE	PM26090	09/30/2026	69.71	58138	.00	0	
Total 6301370041:							69.71		.00		
630-1370051	METERS-P	922966	PRIMUS MARKETING GRO	A4R FORM S2 CL320, 120-240V, MESH & TARIFF SURCHARGE	PM26090	09/30/2026	34.86	58138	.00	0	
Total 6301370051:							34.86		.00		
630-1370061	METERS-U	922966	PRIMUS MARKETING GRO	A4R FORM S2 CL320, 120-240V, MESH & TARIFF SURCHARGE	PM26090	09/30/2026	313.70	58138	.00	0	
Total 6301370061:							313.70		.00		
630-2232000	ACCOUNTS PAYABLE (SYSTE	922872	STEVEN PINCUS	SOLAR CREDIT REFUND	2026 SOLAR	09/30/2026	8,876.53	58148	.00	0	
630-2232000	ACCOUNTS PAYABLE (SYSTE	922872	NICHOLE SOTO	REFUND ON OVERPAYMENT ON FINAL BILL	2026 REFUN	09/30/2026	27.94	58132	.00	0	
630-2232000	ACCOUNTS PAYABLE (SYSTE	922872	TRIPLE K SAVINGS LLC	REFUND ON OVERPAYMENT ON FINAL BILL	2026 REFUN	09/30/2026	20.26	58155	.00	0	
630-2232000	ACCOUNTS PAYABLE (SYSTE	922872	PLEASY R BURG TRUST	REFUND ON OVERPAYMENT ON FINAL BILL	2026 REFUN	09/30/2026	291.42	58137	.00	0	
630-2232000	ACCOUNTS PAYABLE (SYSTE	922872	COUNTRYSIDE APARTME	REFUND ON FINAL BILL - KELSEY HOESLY	2026 REFUN	09/30/2026	121.14	58110	.00	0	

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630-2232000	ACCOUNTS PAYABLE (SYSTE	922872	COUNTRYSIDE APARTME	REFUND ON FINAL BILL - EVANGELINA ARAVJO	2026 REFUN	09/30/2026	329.71	58110	.00	0	
630-2232000	ACCOUNTS PAYABLE (SYSTE	922872	COUNTRYSIDE APARTME	REFUND ON FINAL BILL - BENJAMIN GULLIKSEN	2026 REFUN	09/30/2026	86.56	58110	.00	0	
Total 6302232000:							9,753.56		.00		
630-2238080	WI SALES TAX	5560	WISCONSIN DEPT OF REV	SALES USE TAX	2026-08 SAL	09/21/2026	11,042.08	2509	.00	0	
Total 6302238080:							11,042.08		.00		
630-2252001	CUSTOMER CONST ADV >01/0	922872	THOMPSON BUILDERS	JOB ESTIMATE REFUND 26-11-0020-B- 1	2026 ESTIM	09/30/2026	6,395.02	58153	.00	0	
Total 6302252001:							6,395.02		.00		
630-2253022	WPPI REIMBURSEMENTS	923181	VAN BROCKLIN ELECTRIC	EV CHARGER	6852	09/30/2026	7,613.97	58158	.00	0	
Total 6302253022:							7,613.97		.00		
630-2253031	RENEWABLE ENERGY	5520	WPPI ENERGY	GREEN POWER (RENEWABLE ENERGY)	42-82026	09/28/2026	550.00	2508	.00	0	
Total 6302253031:							550.00		.00		
630-41400-001	OPERATING & OTHER REVEN	5560	WISCONSIN DEPT OF REV	SALES USE TAX-DISCOUNT	2026-08 SAL	09/21/2026	90.94-	2509	.00	0	
Total 63041400001:							90.94-		.00		
630-51555-300	POWER PURCHASED	5520	WPPI ENERGY	PURCHASE POWER (TOTAL POWER COST)	42-82026	09/28/2026	758,434.58	2508	.00	0	
Total 63051555300:							758,434.58		.00		
630-51582-300	CAPITAL SUBSTATION EXPEN	9133	FORSTER ELECTRICAL E	E02-22D UTL ADDITION	28007	09/30/2026	11,936.25	58115	.00	2026039	
630-51582-300	CAPITAL SUBSTATION EXPEN	9133	FORSTER ELECTRICAL E	E02-25B UNION TOWNLINE SUBSTATION FEEDER DESIGN	28008	09/30/2026	350.00	58115	.00	2026039	
630-51582-300	CAPITAL SUBSTATION EXPEN	90092	BORDER STATES ELECTRI	SDV7-SE 15KV-20KA-1200A, CONNECTIONS, CONTROLS, HEATERS, CONVENIENCE OUTLET, CIRCUIT BREAKERS	933031145	09/03/2026	164,000.00	57992	.00	2026039	
630-51582-300	CAPITAL SUBSTATION EXPEN	9395	QUANTA RECEIVABLES LP	UNION STREET SUBSTATION	2516709355	09/17/2026	104,271.05	58096	.00	2026039	
630-51582-300	CAPITAL SUBSTATION EXPEN	922948	TATMAN ASSOCIATES	5353 UNION TOWNLINE SUB MATERIALS	5353-101	09/30/2026	5,980.00	58150	.00	2026039	
630-51582-300	CAPITAL SUBSTATION EXPEN	922948	TATMAN ASSOCIATES	5353 UNION TOWNLINE SUB MATERIALS	5353-102	09/30/2026	26,293.00	58150	.00	2026039	
630-51582-300	CAPITAL SUBSTATION EXPEN	922948	TATMAN ASSOCIATES	5353 UNION TOWNLINE SUB							

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630-51582-300	CAPITAL SUBSTATION EXPEN	922948	TATMAN ASSOCIATES	MATERIALS 5353 UNION TOWNLINE SUB	5353-103	09/30/2026	10,632.00	58150	.00	2026039	
630-51582-300	CAPITAL SUBSTATION EXPEN	922948	TATMAN ASSOCIATES	MATERIALS 5353 UNION TOWNLINE SUB	5353-104	09/30/2026	10,057.00	58150	.00	2026039	
630-51582-300	CAPITAL SUBSTATION EXPEN	922948	TATMAN ASSOCIATES	MATERIALS 5353 UNION TOWNLINE SUB	5353-105	09/30/2026	29,155.00	58150	.00	2026039	
Total 63051582300:							362,674.30		.00		
630-51593-300	OH LINE MAINTENANCE	9149	RESCO	PIN POLE TOP 3 HOLE 20IN 1" NYLON THRD	3126692	09/03/2026	1,355.32	58020	.68	0	
630-51593-300	OH LINE MAINTENANCE	9149	RESCO	BOLT MACHINE 5/8 X 12	3127480	09/03/2026	283.86	58020	.14	0	
630-51593-300	OH LINE MAINTENANCE	9149	RESCO	EYENUT STANDARD 5/8	3127480	09/03/2026	144.68	58020	.07	0	
630-51593-300	OH LINE MAINTENANCE	9149	RESCO	TYPE HP WET/DRY TANDEM PACK	3128428	09/30/2026	300.58	58141	.00	0	
630-51593-300	OH LINE MAINTENANCE	9149	RESCO	PIN POLE TOP 3 HOLE 20IN 1" NYLON THRD	3130437	09/30/2026	1,355.32	58141	.68	0	
630-51593-300	OH LINE MAINTENANCE	9149	RESCO	WASHER SQ FLT 2.25IN FOR 5/8 BOLT	3130437	09/30/2026	315.84	58141	.16	0	
630-51593-300	OH LINE MAINTENANCE	9149	RESCO	BOLT MACHINE 5/8 X 12	3130437	09/30/2026	567.72	58141	.28	0	
630-51593-300	OH LINE MAINTENANCE	923030	UTILITY ASSET MANAGEM	POLE INSPECTIIONS FULL	430-202607	09/30/2026	16,560.00	58157	.00	2026041	
630-51593-300	OH LINE MAINTENANCE	923030	UTILITY ASSET MANAGEM	U.PI.20.U-14 NEW POLE ADDED/FULL ID TAG ADDED	430-202607	09/30/2026	3,112.00	58157	.00	2026041	
630-51593-300	OH LINE MAINTENANCE	923030	UTILITY ASSET MANAGEM	GPS LOCATES	430-202607	09/30/2026	1,200.00	58157	.00	2026041	
Total 63051593300:							25,195.32		2.01		
630-51594-300	UG LINE MAINENANCE	1060	EVANSVILLE HARDWARE	CUTTR BUG KILLER FOG 16OZ	K40402	09/11/2026	15.98	58048	.00	0	
630-51594-300	UG LINE MAINENANCE	9133	FORSTER ELECTRICAL E	E02-25F CULVERTS STH 104 WISDOT - 5231-00-81	27952	09/30/2026	1,080.00	58115	.00	0	
630-51594-300	UG LINE MAINENANCE	9149	RESCO	BOLT MACHINE 5/8 X 10	3127914	09/11/2026	255.87	58063	.13	0	
630-51594-300	UG LINE MAINENANCE	9209	DIGGERS HOTLINE INC	DUPLICATE COPY EMAIL FEES/PREPAID EMAIL FEES	260 8 47501	09/11/2026	184.00	58045	.00	0	
630-51594-300	UG LINE MAINENANCE	922881	USIC RECEIVABLES LLC	FUEL SURCHARGE	825222FS	09/11/2026	69.30	58074	.00	0	
630-51594-300	UG LINE MAINENANCE	922881	USIC RECEIVABLES LLC	EMERGENCY NORMAL HOURS	831340	09/03/2026	94.74	58028	.00	0	
630-51594-300	UG LINE MAINENANCE	922881	USIC RECEIVABLES LLC	PER TICKET	831340	09/03/2026	2,075.81	58028	.00	0	
630-51594-300	UG LINE MAINENANCE	922881	USIC RECEIVABLES LLC	PROJECT TIME	831340	09/03/2026	230.88	58028	.00	0	
630-51594-300	UG LINE MAINENANCE	923070	ANIXTER INC	REDUCING SPLICE 1/0 #2	6784823-00	09/03/2026	124.76	57989	.00	0	
Total 63051594300:							4,131.34		.13		
630-51595-300	TRANSFORMER MAINTENANC	923176	PACE ANALYTICAL SERVI	TRANSFORMER LEAK SOIL WASTE	2640180315	09/03/2026	677.00	58017	.00	0	
Total 63051595300:							677.00		.00		
630-51597-300	MAINT METERS	1060	EVANSVILLE HARDWARE	FASTENERS	K40456	09/30/2026	9.36	58114	.00	0	

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Total 63051597300:							9.36		.00		
630-51902-300	ACCT & COLLECTING EXPENS	7335	DIMAX OFFICE SOLUTION	MAXLINK MANGAGED SUPPORT PACKAGE FOR SEPTEMBER	11781	09/11/2026	53.89	58046	.00	0	
630-51902-300	ACCT & COLLECTING EXPENS	7605	GREATAMERICA FINANCIA	ELECTRIC	42814998	09/03/2026	108.81	58005	.00	0	
Total 63051902300:							162.70		.00		
630-51902-330	ACCT & COLLECTING PROF D	2755	DONNA HAMMETT	MEUW SEMINAR - REIMBURSEMENT FOOD	2026-09	09/30/2026	57.64	58112	.00	0	
630-51902-330	ACCT & COLLECTING PROF D	922838	MARISA MILLER	MEUW CONFERENCE - FOOD REIMBURSEMENT	2026-09	09/30/2026	58.06	58125	.00	0	
Total 63051902330:							115.70		.00		
630-51902-361	COMMUNICATION EXPENSE	9017	US BANK	M365 ELECTRIC	6123-246921	09/30/2026	4.21	2013319	.00	0	
630-51902-361	COMMUNICATION EXPENSE	1730	CHARTER COMMUNICATI	M365 ACCOUNTS - ELECTRIC	2336729010	09/11/2026	69.44	58036	.00	0	
630-51902-361	COMMUNICATION EXPENSE	1850	COMPUTER KNOW HOW L	M365 ELECTRIC	BDR-0926	09/11/2026	185.84	58038	.00	0	
630-51902-361	COMMUNICATION EXPENSE	1850	COMPUTER KNOW HOW L	BDR ELECTRIC	BDR-0926	09/11/2026	26.82	58038	.00	0	
630-51902-361	COMMUNICATION EXPENSE	923164	T-MOBILE	MONTHLY MUNI COURT	221549998-6	09/17/2026	25.95	58098	.00	0	
630-51902-361	COMMUNICATION EXPENSE	923164	T-MOBILE	MONTHLY ECONOMIC DEVELOPMENT	222495247-5	09/11/2026	30.15	58070	.00	0	
Total 63051902361:							342.41		.00		
630-51903-300	BILLING SUPLIES AND EXPEN	5520	WPPI ENERGY	SUPPORT SERVICES JUNE	42-82026	09/28/2026	5,831.78	2508	.00	0	
630-51903-300	BILLING SUPLIES AND EXPEN	2880	INFOSEND INC	POSTAGE CHARGES	317753	09/11/2026	962.58	58053	.00	0	
630-51903-300	BILLING SUPLIES AND EXPEN	2880	INFOSEND INC	SUPPLIES	317753	09/11/2026	209.59	58053	.00	0	
630-51903-300	BILLING SUPLIES AND EXPEN	2880	INFOSEND INC	OTHER	317753	09/11/2026	79.96	58053	.00	0	
630-51903-300	BILLING SUPLIES AND EXPEN	2763	QUADIENT FINANCE USA I	BUILDING SUPPLIES POSTAGE	2026-08	09/11/2026	45.78	58061	.00	0	
Total 63051903300:							7,129.69		.00		
630-51920-210	ADMINISTRATIVE PRO SERVI	1885	CONSIGNY LAW FIRM SC	ATTY FEES-ELECTRIC - ADMIN. PROFESSIONAL SERVICES	66425	09/11/2026	262.50	58039	.00	0	
Total 63051920210:							262.50		.00		
630-51920-330	ADMINISTRATIVE PROF DEV	922879	MICHELLE DALTON	CASELLE CONFERENCE - MEALS	2026-09	09/17/2026	66.58	58092	.00	0	
Total 63051920330:							66.58		.00		
630-51921-300	OFFICE SUPPLIES & EXPENS	2540	GORDON FLESCH CO INC	MONTHLY COPIER - OFFICE SUPPLIES	IN15772328	09/30/2026	167.91	58119	.00	0	

Invoice GL Account	Invoice GL Account Title	Vendor Number	Payee	Description	Invoice Number	Check Issue Date	Check Amount	Check Number	Discount Taken	GL Activity#	Job Number
630-51921-300	OFFICE SUPPLIES & EXPENS	9017	US BANK	LOGITECH M317 COMPACT AMBIDEXTROUS TIME TIMER MOD	9864-240113	09/30/2026	18.99	2013319	.00	0	
630-51921-300	OFFICE SUPPLIES & EXPENS	9017	US BANK		9864-240113	09/30/2026	19.95	2013319	.00	0	
630-51921-300	OFFICE SUPPLIES & EXPENS	2763	QUADIENT FINANCE USA I	OFFICE SUPPLIES POSTAGE	2026-08	09/11/2026	364.99	58061	.00	0	
Total 63051921300:							571.84		.00		
630-51924-300	PROPERTY INSURANCE	1953	MOSHER & ASSOCIATES I	PROPERTY INSURANCE	301	09/11/2026	2,050.27	58057	.00	0	
Total 63051924300:							2,050.27		.00		
630-51925-300	LIABILITY CLAIMS	1953	MOSHER & ASSOCIATES I	AUTO/LIABILITY INSURANCE	301	09/11/2026	3,751.24	58057	.00	0	
630-51925-300	LIABILITY CLAIMS	923169	TRAVELERS CL REMITTAN	EQUIPMENT INSURANCE PREMIUMS	7131C3350-0	09/11/2026	313.18	58073	.00	0	
Total 63051925300:							4,064.42		.00		
630-51926-131	CLOTHNG ALLOWANCE	1060	EVANSVILLE HARDWARE	REGAL TOOLS RED	K40138	09/11/2026	11.97	58048	.00	0	
630-51926-131	CLOTHNG ALLOWANCE	4874	THE SHOE BOX	SHOE ALLOWANCE-A BRADY	92986	09/30/2026	288.00	58152	.00	0	
Total 63051926131:							299.97		.00		
630-51928-300	REGULATORY EXPENSE	90925	PUBLIC SERVICE COMMIS	1880-CE-108	2608-I-01880	09/30/2026	164.32	58139	.00	0	
630-51928-300	REGULATORY EXPENSE	90925	PUBLIC SERVICE COMMIS	1880-CE-108	2608-I-01880	09/30/2026	23.88	58139	.00	0	
630-51928-300	REGULATORY EXPENSE	90925	PUBLIC SERVICE COMMIS	1880-ER-108	2608-I-01880	09/30/2026	381.49	58139	.00	0	
630-51928-300	REGULATORY EXPENSE	90925	PUBLIC SERVICE COMMIS	1880-ER-108	2608-I-01880	09/30/2026	131.46	58139	.00	0	
630-51928-300	REGULATORY EXPENSE	90925	PUBLIC SERVICE COMMIS	1880-ER-108	2608-I-01880	09/30/2026	5,280.00	58139	.00	0	
630-51928-300	REGULATORY EXPENSE	90925	PUBLIC SERVICE COMMIS	1880-ER-108	2608-I-01880	09/30/2026	341.88	58139	.00	0	
630-51928-300	REGULATORY EXPENSE	90925	PUBLIC SERVICE COMMIS	1880-ER-108	2608-I-01880	09/30/2026	412.12	58139	.00	0	
Total 63051928300:							6,735.15		.00		
630-51930-130	SAFETY EQUIPMENT AND PP	1985	DECKER SUPPLY CO INC	PVC ORANGE GLO CONES W/ 6" & 4" COLLAR	937835	09/11/2026	1,137.50	58043	.00	0	
630-51930-130	SAFETY EQUIPMENT AND PP	90123	C&M HYDRAULIC TOOL S	14" PRIMARY LEATHER PROTETOR	0185549-IN	09/30/2026	342.16	58106	.00	0	
Total 63051930130:							1,479.66		.00		
630-51930-251	IT SERVICE AND EQUIPMENT	1730	CHARTER COMMUNICATI	CHARTER SPECTRUM W&L	2504625010	09/30/2026	50.00	58107	.00	0	
630-51930-251	IT SERVICE AND EQUIPMENT	1090	AT&T MOBILTY	ELECTRIC MONTHLY AT& T CHARGES	2873406521	09/30/2026	352.78	58103	.00	0	
630-51930-251	IT SERVICE AND EQUIPMENT	923146	TDS	FIBER INTERNET	2026-08	09/30/2026	25.00	58151	.00	0	
Total 63051930251:							427.78		.00		

Invoice GL Account	Invoice GL Account Title	Vendor Number	Payee	Description	Invoice Number	Check Issue Date	Check Amount	Check Number	Discount Taken	GL Activity#	Job Number
630-51930-300	MISC GENERAL EXPENSES	9017	US BANK	ORGANIC LOVE BUZZ COFFEE	9864-240113	09/30/2026	67.70	2013319	.00	0	
630-51930-300	MISC GENERAL EXPENSES	3305	MERCY HEALTH SYSTEM	DRUG SCREEN DOT PANEL MERCY MRO	00049354-00	09/30/2026	50.00	58128	.00	0	
630-51930-300	MISC GENERAL EXPENSES	922951	ROCK VALLEY PUBLISHIN	NOTICE OF POLLING LOCATION & HOURS	488158	09/11/2026	14.28	58065	.00	0	
630-51930-300	MISC GENERAL EXPENSES	922951	ROCK VALLEY PUBLISHIN	THE CAMP STORE REQUEST FOR BIDS	488894	09/11/2026	39.20	58065	.00	0	
630-51930-300	MISC GENERAL EXPENSES	922951	ROCK VALLEY PUBLISHIN	PUBLIC HEARING REZONING	489435	09/03/2026	12.85	58024	.00	0	
630-51930-300	MISC GENERAL EXPENSES	922951	ROCK VALLEY PUBLISHIN	SPECIAL ASSESSMENT - LINCOLN, GUNTHER, WINDSOR, DEBBIE, DEANNA, N. WATER, E. COUNTRYSIDE	489891	09/03/2026	9.62	58024	.00	0	
Total 63051930300:							193.65		.00		
630-51930-331	APPRENTICESHIP TRAINING	9017	US BANK	HAMPTON INNS - APPRENTICE SCHOOL	3171-247554	09/30/2026	551.86	2013319	.00	0	
Total 63051930331:							551.86		.00		
630-51930-340	TOOL AND EQUIPMENT	1060	EVANSVILLE HARDWARE	M18 FUEL RECIP SAW TO	K40087	09/11/2026	249.00	58048	.00	0	
630-51930-340	TOOL AND EQUIPMENT	1060	EVANSVILLE HARDWARE	ROUND BASE MAGNET95#PULL	K40207	09/11/2026	35.98	58048	.00	0	
630-51930-340	TOOL AND EQUIPMENT	1060	EVANSVILLE HARDWARE	FASTENERS	K40207	09/11/2026	1.70	58048	.00	0	
630-51930-340	TOOL AND EQUIPMENT	1060	EVANSVILLE HARDWARE	FASTENERS	K40207	09/11/2026	5.98	58048	.00	0	
630-51930-340	TOOL AND EQUIPMENT	1060	EVANSVILLE HARDWARE	FASTENERS	K40207	09/11/2026	3.18	58048	.00	0	
630-51930-340	TOOL AND EQUIPMENT	1060	EVANSVILLE HARDWARE	CHAIN CHAINSAW 14" S50	K40207	09/11/2026	65.97	58048	.00	0	
630-51930-340	TOOL AND EQUIPMENT	9017	US BANK	M18 FUEL 16IN 18V BRUSHLESS CORDLESS BATTERY, HAMMER DRILL, BATTERY, GRINDER, IMPACT WRENCH	9864-249430	09/30/2026	789.00	2013319	.00	0	
630-51930-340	TOOL AND EQUIPMENT	90123	C&M HYDRAULIC TOOL S	FLICKBLADE HAWK BILL KNIFE	0185589-IN	09/30/2026	111.90	58106	.00	0	
630-51930-340	TOOL AND EQUIPMENT	90123	C&M HYDRAULIC TOOL S	RECHARGEABLE HEADLAMP WITH SIL	0185589-IN	09/30/2026	175.00	58106	.00	0	
630-51930-340	TOOL AND EQUIPMENT	923179	REXEL	MIL 49-16-2773 M18 ACSR JAW, M18 CU/AL JAW, M18 6T FIXES O CRIMPING JAW	S146009824.	09/30/2026	1,451.64	58142	.00	2026035	
630-51930-340	TOOL AND EQUIPMENT	923179	REXEL	MIL 49-16-2777 EHS 1/2IN GUY WIRE CUTTING JAW	S146009954.	09/30/2026	628.19	58142	.00	2026035	
630-51930-340	TOOL AND EQUIPMENT	923179	REXEL	HEX BIT HOLDER CARABINER	S146080474.	09/30/2026	14.25	58142	.00	0	
Total 63051930340:							3,531.79		.00		
630-51930-343	TRANSPORTATION FUEL	922831	CONSUMERS COOP OIL C	W&I - FUEL	154798-0826	09/11/2026	9.75	58041	.00	0	
630-51930-343	TRANSPORTATION FUEL	922978	WEX BANK	FUEL PURCHASES WITH REBATE	115024895	09/03/2026	1,361.39	58032	.00	0	
Total 63051930343:							1,371.14		.00		
630-51930-350	TRANSPORTATION MAINTENA	1060	EVANSVILLE HARDWARE	PRIMER BULB UNIVERSAL 3PK	K40138	09/11/2026	12.99	58048	.00	0	

Invoice GL Account	Invoice GL Account Title	Vendor Number	Payee	Description	Invoice Number	Check Issue Date	Check Amount	Check Number	Discount Taken	GL Activity#	Job Number
630-51930-350	TRANSPORTATION MAINTENA	2360	EVANSVILLE OIL PROS	TIRE PATCH - JOHN DEERE LAWN MOWER	43-13856035	09/03/2026	40.00	58000	.00	0	
630-51930-350	TRANSPORTATION MAINTENA	2360	EVANSVILLE OIL PROS	FIRESTONE TRAILER TIRE	43-13856096	09/11/2026	533.00	58049	.00	0	
630-51930-350	TRANSPORTATION MAINTENA	3456	MID-STATE EQUIPMENT	D-BA90 14" DIAM STIHL	I87371	09/30/2026	148.99	58129	.00	0	
630-51930-350	TRANSPORTATION MAINTENA	9017	US BANK	MD TK FL REP IN DUAL ON VEH-SHOP TFIS, LUIS ALVARADO	9864-241374	09/30/2026	81.00	2013319	.00	0	
630-51930-350	TRANSPORTATION MAINTENA	923005	CUSTOM TRUCK & EQUIP	ANNUAL BOOM/EQUIP INSPECTION	0060369408	09/11/2026	2,242.48	58042	.00	0	
630-51930-350	TRANSPORTATION MAINTENA	923005	CUSTOM TRUCK & EQUIP	ANNUAL DIELECTRIC TEST/ALL	0060369417	09/11/2026	1,767.80	58042	.00	0	
630-51930-350	TRANSPORTATION MAINTENA	923005	CUSTOM TRUCK & EQUIP	ANNUAL DOT INSPECTION	0060369431	09/11/2026	2,219.15	58042	.00	0	
630-51930-350	TRANSPORTATION MAINTENA	923005	CUSTOM TRUCK & EQUIP	INTERNATIONAL 7300 ANNUAL DOT INSPECTION	0070258402	09/30/2026	3,074.42	58111	.00	0	
630-51930-350	TRANSPORTATION MAINTENA	923005	CUSTOM TRUCK & EQUIP	INTERNATIONAL 4400 ANNUAL DOT INSPECTION	0070258417	09/30/2026	3,980.86	58111	.00	0	
Total 63051930350:							14,100.69		.00		
630-51930-840	CAPITAL TRANSPORTATION E	9017	US BANK	M18 FUEL 16IN 18V BRUSHLESS CORDLESS BATTERY, HAMMER DRILL, BATTERY, GRINDER, IMPACT WRENCH	9864-249430	09/30/2026	3,675.76	2013319	.00	2026035	
630-51930-840	CAPITAL TRANSPORTATION E	90123	C&M HYDRAULIC TOOL S	CR COLLAPSIBLE POWER REEL	0185548-IN	09/30/2026	1,927.79	58106	.00	2026035	
630-51930-840	CAPITAL TRANSPORTATION E	2630	GENERAL COMMUNICATI	2026 FREIGHTLINER M2106	360271	09/03/2026	9,083.17	58001	.00	2026035	
630-51930-840	CAPITAL TRANSPORTATION E	923179	REXEL	MIL 49-16-2773 M18 ACSR JAW, M18 CU/AL JAW, M18 6T FIXES O CRIMPING JAW	S146009824.	09/30/2026	1,451.64	58142	.00	2026035	
630-51930-840	CAPITAL TRANSPORTATION E	923179	REXEL	MIL 49-16-2777 EHS 1/2IN GUY WIRE CUTTING JAW	S146009954.	09/30/2026	628.19	58142	.00	2026035	
630-51930-840	CAPITAL TRANSPORTATION E	923179	REXEL	UTILITY CRIMPER, COMPACT BATTERY PACK, CRIMPING JAW	S146080474.	09/30/2026	2,455.35	58142	.00	2026035	
Total 63051930840:							19,221.90		.00		
630-51932-300	BUILDING AND PLANT MAINTEN	1060	EVANSVILLE HARDWARE	STOPS RUST 5IN1 GRN 12OZ	K40087	09/11/2026	9.59	58048	.00	0	
630-51932-300	BUILDING AND PLANT MAINTEN	1060	EVANSVILLE HARDWARE	5N1 SPRYPNT BRWN 12OZ	K40087	09/11/2026	9.59	58048	.00	0	
630-51932-300	BUILDING AND PLANT MAINTEN	1060	EVANSVILLE HARDWARE	5N1 SPRYPNT ORG 12OZ	K40087	09/11/2026	9.59	58048	.00	0	
630-51932-300	BUILDING AND PLANT MAINTEN	1060	EVANSVILLE HARDWARE	CHAINSAW CHAIN 59LNK 14"	K40241	09/11/2026	32.99	58048	.00	0	
630-51932-300	BUILDING AND PLANT MAINTEN	1060	EVANSVILLE HARDWARE	CAP 3X3 PVC	K40241	09/11/2026	28.77	58048	.00	0	
630-51932-300	BUILDING AND PLANT MAINTEN	1060	EVANSVILLE HARDWARE	CLAMP 5"TO 7" SS	K40241	09/11/2026	15.96	58048	.00	0	
630-51932-300	BUILDING AND PLANT MAINTEN	1230	VESTIS	MAT NYLON/RUBBER, FIRST AID SERVICE, SERVICE CHARGE - W & L	6140869455	09/03/2026	32.60	58029	.00	0	
630-51932-300	BUILDING AND PLANT MAINTEN	1230	VESTIS	MAT NYLON/RUBBER, FIRST AID SERVICE, SERVICE CHARGE - W & L	6140873752	09/03/2026	32.60	58029	.00	0	
630-51932-300	BUILDING AND PLANT MAINTEN	1230	VESTIS	MAT NYLON/RUBBER, FIRST AID SERVICE, SERVICE CHARGE - W & L	6140877617	09/30/2026	32.60	58160	.00	0	
630-51932-300	BUILDING AND PLANT MAINTEN	1230	VESTIS	MAT NYLON/RUBBER, FIRST AID SERVICE, SERVICE CHARGE - W & L	6140881474	09/30/2026	32.60	58160	.00	0	
630-51932-300	BUILDING AND PLANT MAINTEN	1230	VESTIS	MAT NYLON/RUBBER, FIRST AID SERVICE, SERVICE CHARGE - W & L	6140885282	09/30/2026	32.60	58160	.00	0	

Invoice GL Account	Invoice GL Account Title	Vendor Number	Payee	Description	Invoice Number	Check Issue Date	Check Amount	Check Number	Discount Taken	GL Activity#	Job Number
Total 63051932300:							269.49		.00		
630-51932-360	BUILDING & PLANT UTILITY C	5160	CITY OF EVANSVILLE	ELECTRIC-WEST/EAST BUILIDINGS - W&L Bill	2026-09	09/25/2026	1,195.31	2506	.00	0	
630-51932-360	BUILDING & PLANT UTILITY C	5600	WE ENERGIES	MONTHLY GAS SERVICE-BLDG EAST	00004-0826	09/03/2026	8.94	58031	.00	0	
630-51932-360	BUILDING & PLANT UTILITY C	5600	WE ENERGIES	MONTHLY GAS SERVICE-W&L	00004-0926	09/30/2026	9.27	58162	.00	0	
630-51932-360	BUILDING & PLANT UTILITY C	5600	WE ENERGIES	MONTHLY GAS SERVICE-BLDG WEST	00009-0826	09/03/2026	14.79	58031	.00	0	
630-51932-360	BUILDING & PLANT UTILITY C	5600	WE ENERGIES	MONTHLY GAS SERVICE-BLDG WEST	00009-0926	09/30/2026	16.84	58162	.00	0	
Total 63051932360:							1,245.15		.00		
Grand Totals:							3,311,729.97		12.94		

October 13, 2026

PRE-SALE REPORT FOR

City of Evansville, Wisconsin

**\$1,985,000 General Obligation Promissory Notes,
Series 2026C**



Prepared by:

Ehlers
N19W24400 Riverwood Drive,
Suite 100
Waukesha, WI 53188

Advisors:

Casey Griffiths, Associate Municipal Advisor
Greg Johnson, Senior Municipal Advisor

BUILDING COMMUNITIES. IT'S WHAT WE DO.

EXECUTIVE SUMMARY OF PROPOSED DEBT

Proposed Issue:

\$1,985,000 General Obligation Promissory Notes, Series 2026C

Purposes:

The proposed issue includes financing for the reimbursement of 2026 capital improvement projects including historical park building restorations, playground improvements, building renovations, sidewalk, street and sanitary sewer improvements, walking trail extension and equipment purchases. Debt service for sanitary sewer improvements will be paid via revenues from the sewer utility. Debt service for stormwater improvements will be paid from stormwater revenues. The remainder of the debt service will be paid from ad valorem property taxes.

Authority:

The Notes are being issued pursuant to Wisconsin Statute(s):

- 67.12(12)

The Notes will be general obligations of the City for which its full faith, credit and taxing powers are pledged.

The Notes count against the City's General Obligation Debt Capacity Limit of 5% of total City Equalized Valuation. Following issuance of the Notes, the City's total General Obligation debt principal outstanding will be approximately \$26,931,797, which is 63% of its limit. Remaining General Obligation Borrowing Capacity will be approximately \$15,827,738.

Term/Call Feature:

The Notes are being issued for a term of 20 years. Principal on the Notes will be due on April 1 in the years 2027 through 2046. Interest will be due every six months beginning April 1, 2027.

The Notes will be subject to prepayment at the discretion of the City on April 1, 2035 or any date thereafter.

Rating:

The City's most recent bond issues were rated by S&P Global Ratings. The current rating on those bonds is "AA-". The City will request a new rating for the Notes.

Basis for Recommendation:

Based on your objectives, financial situation and need, risk tolerance, liquidity needs, experience with the issuance of Notes and long-term financial capacity, as well as the tax

status considerations related to the Notes and the structure, timing and other similar matters related to the Notes, we are recommending the issuance of Notes as a suitable option.

Method of Sale/Placement:

We are recommending the Notes be issued as municipal securities and offered through a competitive underwriting process. You will solicit competitive bids, which we will compile on your behalf, for the purchase of the Notes from underwriters and banks. An allowance for discount bidding will be incorporated in the terms of the issue. The discount is treated as an interest item and provides the underwriter with all or a portion of their compensation in the transaction. If the Notes are purchased at a price greater than the minimum bid amount (maximum discount), the unused allowance may be used to reduce your borrowing amount.

Premium Pricing:

In some cases, investors in municipal bonds prefer “premium” pricing structures. A premium is achieved when the coupon for any maturity (the interest rate paid by the issuer) exceeds the yield to the investor, resulting in a price paid that is greater than the face value of the bonds. The sum of the amounts paid in excess of face value is considered “reoffering premium.”

For this issue of Notes, any premium amount received that is in excess of the underwriting discount and any capitalized interest amounts must be placed in the debt service fund and used to pay a portion of the interest payments due on the Notes.

Any premium amount received for the remainder of the Notes that is in excess of the underwriting discount and any capitalized interest amounts must be placed in the debt service fund and used to pay a portion of the interest payments due on the Notes. These adjustments

The amount of premium allowed can be restricted in the bid specifications. Restrictions on premium may result in fewer bids, but may also eliminate large adjustments on the day of sale and unintended results with respect to debt service payment impacts. Ehlers will identify appropriate premium restrictions for the Notes intended to achieve the City’s objectives for this financing.

Parameters:

The Common Council will consider adoption of a Parameters Resolution on October 13, 2026, which delegates authority to the City Administrator or City Treasurer to accept and approve a bid for the Notes so long as the bid meets certain parameters. These parameters are:

- * Issue size not to exceed \$1,985,000
- * Maximum Bid of 110.00%
- * Minimum Bid of 98.75%
- * Maximum True Interest Cost (TIC) of 5.75%
- * Maturity Schedule Adjustments not to exceed an increase of up to \$85,000 or decrease not more than \$55,000 per maturity or mandatory redemption

Review of Existing Debt:

We have reviewed all outstanding indebtedness for the City and find that there are no refunding opportunities at this time.

We will continue to monitor the market and the call dates for the City's outstanding debt and will alert you to any future refunding opportunities.

Continuing Disclosure:

Because the City has more than \$10,000,000 in outstanding debt subject to a continuing disclosure undertaking (including this issue) and this issue does not meet an available exemption from continuing disclosure, the City will be agreeing to provide certain updated Annual Financial Information and its Audited Financial Statement annually, as well as providing notices of the occurrence of certain reportable events to the Municipal Securities Rulemaking Board (the "MSRB"), as required by rules of the Securities and Exchange Commission (SEC). The City is already obligated to provide such reports for its existing bonds, and has contracted with Ehlers to prepare and file the reports.

Arbitrage Monitoring:

The City must ensure compliance with certain sections of the Internal Revenue Code and Treasury Regulations ("Arbitrage Rules") throughout the life of the issue to maintain the tax-exempt status of the Notes. These Arbitrage Rules apply to amounts held in construction, escrow, reserve, debt service account(s), etc., along with related investment income on each fund/account.

IRS audits will verify compliance with rebate, yield restriction and records retention requirements within the Arbitrage Rules. The City's specific arbitrage responsibilities will be detailed in the Tax Exemption Certificate (the "Tax Compliance Document") prepared by your Bond Attorney and provided at closing.

The Notes may qualify for one or more exception(s) to the Arbitrage Rules by meeting 1) small issuer exception, 2) spend down requirements, 3) bona fide debt service fund limits, 4) reasonable reserve requirements, 5) expenditure within an available period limitations, 6) investments yield restrictions, 7) de minimis rules, or; 8) borrower limited requirements.

An Ehlers arbitrage expert will contact the City within 30 days after the sale date to review the City's specific responsibilities for the Notes. The City is currently receiving arbitrage services from Ehlers in relation to the Notes.

Investment of Bond Proceeds:

Ehlers can assist the City in developing a strategy to invest your Bond proceeds until the funds are needed to pay project costs.

Risk Factors:

G.O. with Planned Abatement: The issuer is abating all or a portion of G.O. debt service payments for the issue with sewer utility and storm water utility revenues. In the event these

revenues are not available, the City is obligated to levy property taxes in an amount sufficient to make all debt payments.

Other Service Providers:

This debt issuance will require the engagement of other public finance service providers. This section identifies those other service providers, so Ehlers can coordinate their engagement on your behalf. Where you have previously used a particular firm to provide a service, we have assumed that you will continue that relationship. For services you have not previously required, we have identified a service provider. Fees charged by these service providers will be paid from proceeds of the obligation, unless you notify us that you wish to pay them from other sources. Our pre-sale bond sizing includes a good faith estimate of these fees, but the final fees may vary. If you have any questions pertaining to the identified service providers or their role, or if you would like to use a different service provider for any of the listed services please contact us.

Bond Counsel and Disclosure Counsel: Quarles & Brady LLP

Paying Agent: Bond Trust Services Corporation

Rating Agency: Standard & Poor's Global Ratings (S&P)

PROPOSED DEBT ISSUANCE SCHEDULE

Pre-Sale Review by Common Council:	October 13, 2026
Conference with Rating Agency:	Week of November 9, 2026
Distribute Official Statement:	November 11, 2026
Designated Officials Award Sale of the Notes:	November 18, 2026
Estimated Closing Date:	December 16, 2026

Attachments

Existing G.O. Debt Base Case
 Capital Improvement Plan & Funding Sources
 Capital Improvement Financing Plan
 Allocation of Debt Service
 Financing Plan Tax Impact
 G.O. Debt Capacity
 Debt Coverage

EHLERS' CONTACTS

Casey Griffiths, Associate Municipal Advisor	(262) 796-6198
Greg Johnson, Senior Municipal Advisor	(262) 796-6168
Sue Porter, Lead Public Finance Analyst	(262) 796-6167
Beth Mueller, Senior Financial Analyst	(651) 697-8553

Table 1

Existing G.O. Debt Base Case

City of Evansville, WI

Year Ending	Existing Debt														Year Ending
	Total G.O. Debt Payments	G.O. Debt Expense	Less: TID #5	Less: TID #6	Less: TID #7	Less: TID #8	Less: Sewer	Less: Storm Water	Less: Pool Donations	Less: Premium	Net Tax Levy	Equalized Value (TID OUT)	Tax Rate Per \$1,000	Annual Taxes \$300,000 Home	
2027	2,748,894	3,500	(151,833)	(77,198)	(70,700)	(52,912)	(67,691)	(262,931)	(50,000)	(52,883)	1,966,247	824,750,500	\$2.38	\$715.22	2027
2028	2,379,045	3,500					(140,500)	(283,725)	(50,000)		1,908,320	869,604,074	\$2.19	\$658.34	2028
2029	2,443,628	3,500					(146,225)	(347,451)	(50,000)		1,903,451	909,644,506	\$2.09	\$627.76	2029
2030	2,410,449	3,500					(87,600)	(339,906)	(50,000)		1,936,443	975,090,377	\$1.99	\$595.77	2030
2031	2,288,584	3,500					(89,700)	(342,590)	(50,000)		1,809,794	1,019,987,867	\$1.77	\$532.30	2031
2032	2,236,460	3,500					(91,600)	(340,035)	(50,000)		1,758,325	1,066,952,636	\$1.65	\$494.40	2032
2033	2,206,330	3,500					(88,400)	(321,805)	(50,000)		1,749,625	1,116,079,872	\$1.57	\$470.30	2033
2034	2,188,900	3,500					(90,100)	(318,250)	(50,000)		1,734,050	1,167,469,144	\$1.49	\$445.59	2034
2035	2,081,495	3,500					(86,700)	(314,620)			1,683,675	1,221,224,606	\$1.38	\$413.60	2035
2036	1,724,503	3,500					0	(222,778)			1,505,225	1,277,455,208	\$1.18	\$353.49	2036
2037	1,675,931	3,500						(222,506)			1,456,925	1,336,274,917	\$1.09	\$327.09	2037
2038	1,625,688	3,500						(221,963)			1,407,225	1,397,802,946	\$1.01	\$302.02	2038
2039	1,613,738	3,500						(260,413)			1,356,825	1,462,163,999	\$0.93	\$278.39	2039
2040	1,614,675	3,500						(306,863)			1,311,313	1,529,488,521	\$0.86	\$257.21	2040
2041	1,597,891	3,500						(341,406)			1,259,984	1,599,912,962	\$0.79	\$236.26	2041
2042	1,485,097	3,500						(280,644)			1,207,953	1,673,580,057	\$0.72	\$216.53	2042
2043	1,426,975	3,500						(275,256)			1,155,219	1,750,639,112	\$0.66	\$197.97	2043
2044	255,000	3,500						(255,000)			3,500	1,831,246,308	\$0.00	\$0.57	2044
2045	0										0	1,915,565,018	\$0.00	\$0.00	2045
Total	34,003,280	63,000	(151,833)	(77,198)	(70,700)	(52,912)	(888,516)	(5,258,141)	(400,000)	(52,883)	27,114,098				Total

Notes:

Legend:

Represents +/- 25% Change over previous year

Table 2
Capital Improvement Plan & Funding Uses
City of Evansville, WI

Projects	Purpose/Dept.	Plan Issue	Funding	2026	Totals
Historic Restorations (Camp/Park Store Phase 1)	Parks & Aquatics	None	Grants/Aids	35,000	35,000
Historic Restorations (Camp/Park Store Phase 1)	Parks & Aquatics	None	Tax Levy	30,000	30,000
Historic Restorations (Camp/Park Store Phase 1)	Parks & Aquatics	2026 G.O. Notes	G.O. Debt	110,000	110,000
Fertilizer	Parks & Aquatics	None	Tax Levy	7,000	7,000
Pier w/ no Kayak Launch for Lake Leota	Parks & Aquatics	None	Tax Levy	24,000	24,000
Playground Curbing & Resurfact (Brezenski & Franklin)	Parks & Aquatics	2026 G.O. Notes	G.O. Debt	60,000	60,000
EMS Garage Bay Remodel	EMS	None	Cash	25,000	25,000
EMS Garage Bay Remodel	EMS	2026 G.O. Notes	G.O. Debt	70,000	70,000
Sidewalk and Pedestrian Improvements	Public Works	None	Tax Levy	25,000	25,000
Sidewalk and Pedestrian Improvements	Public Works	2026 G.O. Notes	G.O. Debt	70,000	70,000
Equipment Accessories	Public Works	None	Tax Levy	20,000	20,000
Street Barricade Devices	Public Works	None	Cash	7,500	7,500
Countryside Resurfacing (Main to Greenview)	Public Works	None	Grants/Aids	31,000	31,000
Lincoln Resurfacing (2nd to Higgins)	Public Works	None	Grants/Aids	90,000	90,000
Alley 1st-2nd	Public Works	None	Grants/Aids	20,000	20,000
DOT Engineering (Madison Street)	Public Works	2026 G.O. Notes	G.O. Debt	20,000	20,000
Rail Crossing Engineering (Main Street and Water Street)	Public Works	2026 G.O. Notes	G.O. Debt	50,000	50,000
Chip Seal and Other Road Maintenance	Public Works	None	Grants/Aids	55,000	55,000
Longfield Street Reconstruction	Public Works	2026 G.O. Notes	G.O. Debt	351,000	351,000
TAP Grant Plan & Trail Extensions (Allen Creek then Other)	Public Works	None	Cash	25,000	25,000
TAP Grant Plan & Trail Extensions (Allen Creek then Other)	Public Works	2026 G.O. Notes	G.O. Debt	20,000	20,000
Energy Efficiency Grant Projects	Public Works	None	Grants/Aids	102,000	102,000
Batwing Rough Mower	Public Works	None	Tax Levy	20,000	20,000
Land Plotting or Reclaiming	Cemetery	2026 G.O. Notes	G.O. Debt	20,000	20,000
Mower	Cemetery	None	Cash	11,000	11,000
Hybrid Patrol Vehicle Replacement	Police	2026 G.O. Notes	G.O. Debt	55,000	55,000
Hybrid Patrol Vehicle Accessories	Police	2026 G.O. Notes	G.O. Debt	26,000	26,000
Vests (3)/Squad Cameras (2)/ Body Cameras (4)	Police	2026 G.O. Notes	G.O. Debt	25,000	25,000
Latitude Fentanyl Series C Ductless Hood	Police	2026 G.O. Notes	G.O. Debt	12,585	12,585
Tasers	Police	2026 G.O. Notes	G.O. Debt	5,000	5,000
Tasers	Police	None	Tax Levy	4,100	4,100
City Hall Building	City Hall	2026 G.O. Notes	G.O. Debt	150,000	150,000
Longfield Street Reconstruction	Stormwater	2026 G.O. Notes	G.O. Debt	258,000	258,000
TAP Grant Plan & Trail Extensions (Allen Creek then Other)	Stormwater	None	Cash	50,000	50,000
Curb and Inlet Repairs	Stormwater	2026 G.O. Notes	G.O. Debt	20,000	20,000
Mower/Wings Shared Costs	Stormwater	None	Cash	25,000	25,000
Larson Acres Park/S Sixth St Drainage Improvements	Stormwater	None	Cash	75,900	75,900
Longfield Street Reconstruction	Sanitary Sewer	2026 G.O. Notes	G.O. Debt	574,000	574,000
Actual CIP Costs				2,579,085	2,579,085
Sources of Funding					
G.O. Debt				1,896,585	1,896,585
Grants/Aids				333,000	333,000
Tax Levy				130,100	130,100
Cash				219,400	219,400
Total				2,579,085	2,579,085
Purpose/Dept. Summary					
Parks & Aquatics				266,000	266,000
EMS				95,000	95,000
Public Works				906,500	906,500
Cemetery				31,000	31,000
Police				127,685	127,685
City Hall				150,000	150,000
Stormwater				428,900	428,900
Sanitary Sewer				574,000	574,000
Total				2,579,085	2,579,085
Debt Obligations					
2026 G.O. Notes				1,896,585	1,896,585
None				682,500	682,500
Total				2,579,085	2,579,085
G.O. Debt by Funding Source					
Stormwater				278,000	278,000
Sanitary Sewer				574,000	574,000
Levy				1,044,585	1,044,585
Total G.O. Debt				1,896,585	1,896,585

Table 3 Capital Improvements Financing Plan

City of Evansville, WI

	2026			
	G.O. Notes	Levy Portion	Storm Water Portion	Sanitary Sewer Portion
CIP Projects				
Capital Projects	1,896,585	1,044,585	278,000	574,000
Subtotal Project Costs	1,896,585	1,044,585	278,000	574,000
CIP Projects	1,896,585	1,044,585	278,000	574,000
Estimated Issuance Expenses	98,141	53,891	14,585	29,665
Municipal Advisor (Ehlers)	28,178	15,473	4,188	8,517
Bond Counsel	16,000	8,786	2,378	4,836
Disclosure Counsel	12,800	7,029	1,902	3,869
Rating Fee	15,500	8,511	2,304	4,685
Maximum Underwriter's Discount	12.50 24,813	13,625	3,688	7,500
Paying Agent	850	467	126	257
Subtotal Issuance Expenses	98,141	53,891	14,585	29,665
TOTAL TO BE FINANCED	1,994,726	1,098,476	292,585	603,665
Estimated Interest Earnings	3.00% (14,224)	(7,834.39)	(2,085.00)	(4,305.00)
Assumed spend down (months)	3.00			
Rounding	4,499	(641)	4,500	640
NET ISSUE SIZE	1,985,000	1,090,000	295,000	600,000

Notes:

Table 4
Allocation of Debt Service - 2026 G.O. Notes

City of Evansville, WI

Year Ending	Levy Portion				Storm Water Portion				Sanitary Sewer Portion			
	Principal	Est. Rate ¹	Interest	Total	Principal	Est. Rate	Interest	Total	Principal	Est. Rate	Interest	Total
2026												
2027	115,000	4.43%	42,412	157,412	15,000	4.43%	12,056	27,056	25,000	4.43%	24,711	49,711
2028	75,000	4.45%	50,027	125,027	10,000	4.45%	14,762	24,762	20,000	4.45%	30,361	50,361
2029	40,000	4.50%	47,459	87,459	10,000	4.50%	14,314	24,314	20,000	4.50%	29,466	49,466
2030	30,000	4.55%	45,876	75,876	10,000	4.55%	13,862	23,862	20,000	4.55%	28,561	48,561
2031	40,000	4.65%	44,264	84,264	10,000	4.65%	13,402	23,402	25,000	4.65%	27,524	52,524
2032	45,000	4.70%	42,276	87,276	10,000	4.70%	12,934	22,934	25,000	4.70%	26,356	51,356
2033	45,000	4.83%	40,132	85,132	10,000	4.83%	12,458	22,458	25,000	4.83%	25,164	50,164
2034	45,000	4.86%	37,952	82,952	15,000	4.86%	11,852	26,852	25,000	4.86%	23,953	48,953
2035	45,000	5.00%	35,733	80,733	15,000	5.00%	11,112	26,112	25,000	5.00%	22,721	47,721
2036	45,000	5.10%	33,461	78,461	15,000	5.10%	10,355	25,355	25,000	5.10%	21,458	46,458
2037	45,000	5.15%	31,154	76,154	15,000	5.15%	9,586	24,586	30,000	5.15%	20,048	50,048
2038	45,000	5.27%	28,810	73,810	15,000	5.27%	8,804	23,804	30,000	5.27%	18,485	48,485
2039	45,000	5.37%	26,416	71,416	15,000	5.37%	8,006	23,006	30,000	5.37%	16,889	46,889
2040	50,000	5.65%	23,795	73,795	15,000	5.65%	7,180	22,180	35,000	5.65%	15,095	50,095
2041	50,000	5.72%	20,953	70,953	15,000	5.72%	6,327	21,327	35,000	5.72%	13,105	48,105
2042	50,000	5.79%	18,075	68,075	20,000	5.79%	5,319	25,319	35,000	5.79%	11,091	46,091
2043	50,000	5.85%	15,165	65,165	20,000	5.85%	4,155	24,155	40,000	5.85%	8,908	48,908
2044	65,000	5.90%	11,785	76,785	20,000	5.90%	2,980	22,980	40,000	5.90%	6,558	46,558
2045	65,000	5.95%	7,934	72,934	20,000	5.95%	1,795	21,795	45,000	5.95%	4,039	49,039
2046	100,000	6.00%	3,000	103,000	20,000	6.00%	600	20,600	45,000	6.00%	1,350	46,350
Total	1,090,000		606,676	1,696,676	295,000		181,856	476,856	600,000		375,839	975,839

Year Ending	Totals		
	Principal (4/1)	Interest	Total
2026	0	0	0
2027	155,000	79,179	234,179
2028	105,000	95,149	200,149
2029	70,000	91,238	161,238
2030	60,000	88,298	148,298
2031	75,000	85,189	160,189
2032	80,000	81,566	161,566
2033	80,000	77,754	157,754
2034	85,000	73,756	158,756
2035	85,000	69,566	154,566
2036	85,000	65,273	150,273
2037	90,000	60,788	150,788
2038	90,000	56,099	146,099
2039	90,000	51,311	141,311
2040	100,000	46,070	146,070
2041	100,000	40,385	140,385
2042	105,000	34,485	139,485
2043	110,000	28,228	138,228
2044	125,000	21,323	146,323
2045	130,000	13,768	143,768
2046	165,000	4,950	169,950
Total	1,985,000	1,164,371	3,149,371

Notes:

1) Estimated Rate assumes current GO Non-BQ "AA-" rates +0.50%

Table 5
Financing Plan Tax Impact

City of Evansville, WI

Year Ending	Existing Debt		Proposed Debt									Year Ending	
	Net Debt Service Levy	Equalized Value (TID OUT)	2026 G.O. Notes 1,985,000 Dated: 12/16/2026 Total P&I	Abatements		Debt Service Levy		Taxes					
				Less: Stormwater	Less: Sanitary Sewer	Total Net Debt Service Levy	Levy Change from Prior Year	Total Tax Rate for Debt Service	Annual Taxes \$300,000 Home	Annual Taxes Difference From Prior Year	Annual Taxes Difference From Existing		
2026	1,971,302	742,283,800	4.43%-6.00%			1,971,302		\$2.66	\$797				
2027	1,966,247	824,750,500	234,179	(27,056)	(49,711)	2,123,659	152,357	\$2.57	\$772	(\$24)	\$57	2027	
2028	1,908,320	869,604,074	200,149	(24,762)	(50,361)	2,033,347	(90,311)	\$2.34	\$701	(\$71)	\$43	2028	
2029	1,903,451	909,644,506	161,238	(24,314)	(49,466)	1,990,910	(42,438)	\$2.19	\$657	(\$45)	\$29	2029	
2030	1,936,443	975,090,377	148,298	(23,862)	(48,561)	2,012,319	21,409	\$2.06	\$619	(\$37)	\$23	2030	
2031	1,809,794	1,019,987,867	160,189	(23,402)	(52,524)	1,894,057	(118,261)	\$1.86	\$557	(\$62)	\$25	2031	
2032	1,758,325	1,066,952,636	161,566	(22,934)	(51,356)	1,845,601	(48,456)	\$1.73	\$519	(\$38)	\$25	2032	
2033	1,749,625	1,116,079,872	157,754	(22,458)	(50,164)	1,834,757	(10,844)	\$1.64	\$493	(\$26)	\$23	2033	
2034	1,734,050	1,167,469,144	158,756	(26,852)	(48,953)	1,817,002	(17,755)	\$1.56	\$467	(\$26)	\$21	2034	
2035	1,683,675	1,221,224,606	154,566	(26,112)	(47,721)	1,764,408	(52,594)	\$1.44	\$433	(\$33)	\$20	2035	
2036	1,505,225	1,277,455,208	150,273	(25,355)	(46,458)	1,583,686	(180,723)	\$1.24	\$372	(\$62)	\$18	2036	
2037	1,456,925	1,336,274,917	150,788	(24,586)	(50,048)	1,533,079	(50,606)	\$1.15	\$344	(\$28)	\$17	2037	
2038	1,407,225	1,397,802,946	146,099	(23,804)	(48,485)	1,481,035	(52,045)	\$1.06	\$318	(\$26)	\$16	2038	
2039	1,356,825	1,462,163,999	141,311	(23,006)	(46,889)	1,428,241	(52,794)	\$0.98	\$293	(\$25)	\$15	2039	
2040	1,311,313	1,529,488,521	146,070	(22,180)	(50,095)	1,385,108	(43,133)	\$0.91	\$272	(\$21)	\$14	2040	
2041	1,259,984	1,599,912,962	140,385	(21,327)	(48,105)	1,330,937	(54,171)	\$0.83	\$250	(\$22)	\$13	2041	
2042	1,207,953	1,673,580,057	139,485	(25,319)	(46,091)	1,276,028	(54,909)	\$0.76	\$229	(\$21)	\$12	2042	
2043	1,155,219	1,750,639,112	138,228	(24,155)	(48,908)	1,220,384	(55,644)	\$0.70	\$209	(\$20)	\$11	2043	
2044	3,500	1,831,246,308	146,323	(22,980)	(46,558)	80,285	(1,140,099)	\$0.04	\$13	(\$196)	\$13	2044	
2045	0	1,915,565,018	143,768	(21,795)	(49,039)	72,934	(7,351)	\$0.04	\$11	(\$2)	\$11	2045	
2046	0	2,003,766,135	169,950	(20,600)	(46,350)	103,000	30,066	\$0.05	\$15	\$4	\$15	2046	
2047	0	2,096,028,423	0	0	0	0	(103,000)	\$0.00	\$0	(\$15)	\$0	2047	
Total	27,114,098		3,149,371	(476,856)	(975,839)	28,810,774		Cost of new debt to Sample Taxpayer				423	Total

Notes:

Table 6**General Obligation Debt Capacity Analysis - Impact of Financing Plan***City of Evansville, WI*

Existing Debt					Proposed Debt				
Year Ending	Projected Equalized Value (TID IN) ¹	Debt Limit	Existing Principal Outstanding	% of Limit	Combined Principal Existing & Proposed			Residual Capacity	Year Ending
2026	855,190,700	42,759,535	24,946,797	58%	1,985,000	\$26,931,797	63%	\$15,827,738	2026
2027	892,974,407	44,648,720	23,205,000	52%	1,830,000	\$25,035,000	56%	\$19,613,720	2027
2028	932,427,460	46,621,373	21,785,000	47%	1,725,000	\$23,510,000	50%	\$23,111,373	2028
2029	973,623,613	48,681,181	20,250,000	42%	1,655,000	\$21,905,000	45%	\$26,776,181	2029
2030	1,016,639,878	50,831,994	18,690,000	37%	1,595,000	\$20,285,000	40%	\$30,546,994	2030
2031	1,061,556,671	53,077,834	17,195,000	32%	1,520,000	\$18,715,000	35%	\$34,362,834	2031
2032	1,108,457,960	55,422,898	15,690,000	28%	1,440,000	\$17,130,000	31%	\$38,292,898	2032
2033	1,157,431,425	57,871,571	14,145,000	24%	1,360,000	\$15,505,000	27%	\$42,366,571	2033
2034	1,208,568,616	60,428,431	12,545,000	21%	1,275,000	\$13,820,000	23%	\$46,608,431	2034
2035	1,261,965,131	63,098,257	10,980,000	17%	1,190,000	\$12,170,000	19%	\$50,928,257	2035
2036	1,317,720,791	65,886,040	9,710,000	15%	1,105,000	\$10,815,000	16%	\$55,071,040	2036
2037	1,375,939,825	68,796,991	8,435,000	12%	1,015,000	\$9,450,000	14%	\$59,346,991	2037
2038	1,436,731,071	71,836,554	7,155,000	10%	925,000	\$8,080,000	11%	\$63,756,554	2038
2039	1,500,208,172	75,010,409	5,830,000	8%	835,000	\$6,665,000	9%	\$68,345,409	2039
2040	1,566,489,794	78,324,490	4,445,000	6%	735,000	\$5,180,000	7%	\$73,144,490	2040
2041	1,635,699,845	81,784,992	3,015,000	4%	635,000	\$3,650,000	4%	\$78,134,992	2041
2042	1,707,967,708	85,398,385	1,635,000	2%	530,000	\$2,165,000	3%	\$83,233,385	2042
2043	1,783,428,483	89,171,424	250,000	0%	420,000	\$670,000	1%	\$88,501,424	2043
2044	1,862,223,236	93,111,162	0	0%	295,000	\$295,000	0%	\$92,816,162	2044
2045	1,944,499,268	97,224,963		0%	165,000	\$165,000	0%	\$97,059,963	2045
2046	2,030,410,389	101,520,519		0%	0	\$0	0%	\$101,520,519	2046

Notes:

1) Projected TID IN EV based on discounted 5-year average at 4.42% annual inflation.

Table 7

Debt Coverage - Impact of Financing Plan

City of Evansville, WI

Year	Storm Debt Service						Sewer Debt Service						Year
	Existing Revenue Debt	Existing G.O. Debt	Proposed G.O. Debt	Total	Debt Coverage	D.S. Capacity	Existing Revenue Debt	Existing G.O. Debt	Proposed G.O. Debt	Total	Debt Coverage	D.S. Capacity	
	\$550,312 @ 1x 2025 Net Revenues						\$2,316,899 @ 1.25x 2025 Net Revenues						
2027	69,307	262,931	27,056	359,294	1.53	191,018	843,722	67,691	49,711	961,124	2.41	892,396	2027
2028	66,769	283,725	24,762	375,256	1.47	175,056	715,096	140,500	50,361	905,957	2.56	947,563	2028
2029	0	347,451	24,314	371,765	1.48	178,547	697,766	146,225	49,466	893,456	2.59	960,063	2029
2030	0	339,906	23,862	363,768	1.51	186,544	607,981	87,600	48,561	744,142	3.11	1,109,377	2030
2031		342,590	23,402	365,992	1.50	184,321	603,672	89,700	52,524	745,897	3.11	1,107,622	2031
2032		340,035	22,934	362,969	1.52	187,343	599,572	91,600	51,356	742,528	3.12	1,110,991	2032
2033		321,805	22,458	344,263	1.60	206,050	590,741	88,400	50,164	729,305	3.18	1,124,214	2033
2034		318,250	26,852	345,102	1.59	205,211	586,324	90,100	48,953	725,377	3.19	1,128,143	2034
2035		314,620	26,112	340,732	1.62	209,580	581,687	86,700	47,721	716,108	3.24	1,137,412	2035
2036		222,778	25,355	248,132	2.22	302,180	577,447	0	46,458	623,905	3.71	1,229,614	2036
2037		222,506	24,586	247,092	2.23	303,220	568,303		50,048	618,351	3.75	1,235,168	2037
2038		221,963	23,804	245,767	2.24	304,545	559,043		48,485	607,528	3.81	1,245,992	2038
2039		260,413	23,006	283,419	1.94	266,893	328,419		46,889	375,308	6.17	1,478,211	2039
2040		306,863	22,180	329,042	1.67	221,270	323,550		50,095	373,645	6.20	1,479,874	2040
2041		341,406	21,327	362,733	1.52	187,579	313,450		48,105	361,555	6.41	1,491,964	2041
2042		280,644	25,319	305,963	1.80	244,349	238,900		46,091	284,991	8.13	1,568,528	2042
2043		275,256	24,155	299,411	1.84	250,901	122,100		48,908	171,008	13.55	1,682,512	2043
2044		255,000	22,980	277,980	1.98	272,332	122,400		46,558	168,958	13.71	1,684,562	2044
2045		0	21,795	21,795	25.25	528,517	0		49,039	49,039	47.25	1,804,480	2045
2046		0	20,600	20,600	26.71	529,712	0		46,350	46,350	49.99	1,807,169	2046
Total	136,076		476,856	5,871,073			8,980,173		975,839	10,844,528			Total

RESOLUTION NO. 2026-28

RESOLUTION AUTHORIZING THE ISSUANCE AND
ESTABLISHING PARAMETERS FOR THE SALE OF NOT TO
EXCEED \$1,985,000 GENERAL OBLIGATION PROMISSORY
NOTES, SERIES 2026C

WHEREAS, the Common Council hereby finds and determines that it is necessary, desirable and in the best interest of the City of Evansville, Rock County, Wisconsin (the "City") to raise funds for public purposes, including paying the cost of street, storm water, sanitary sewer, public works and park and pool projects, various municipal building improvements and acquiring vehicles and equipment (collectively, the "Project");

WHEREAS, the Common Council hereby finds and determines that the Project is within the City's power to undertake and therefore serves a "public purpose" as that term is defined in Section 67.04(1)(b), Wisconsin Statutes;

WHEREAS, the City is authorized by the provisions of Section 67.12(12), Wisconsin Statutes, to borrow money and issue general obligation promissory notes for such public purposes;

WHEREAS, it is the finding of the Common Council that it is in the best interest of the City to direct its financial advisor, Ehlers & Associates, Inc. ("Ehlers"), to take the steps necessary for the City to offer and sell general obligation promissory notes (the "Notes") at a public sale and to obtain bids for the purchase of the Notes; and

WHEREAS, in order to facilitate the sale of the Notes in a timely manner, the Common Council hereby finds and determines that it is necessary, desirable and in the best interest of the City to delegate to either the City Administrator or the City Treasurer (each, an "Authorized Officer") the authority to accept on behalf of the City the bid for the Notes that results in the lowest true interest cost for the Notes (the "Proposal") and meets the terms and conditions provided for in this Resolution by executing a certificate in substantially the form attached hereto as Exhibit A and incorporated herein by this reference (the "Approving Certificate").

NOW, THEREFORE, BE IT RESOLVED by the Common Council of the City that:

Section 1. Authorization and Sale of the Notes; Parameters. For the purpose of paying the cost of the Project, the City is authorized to borrow pursuant to Section 67.12(12), Wisconsin Statutes, the principal sum of not to exceed ONE MILLION NINE HUNDRED EIGHTY-FIVE THOUSAND DOLLARS (\$1,985,000) upon the terms and subject to the conditions set forth in this Resolution. Subject to satisfaction of the condition set forth in Section 17 of this Resolution, the Mayor and City Clerk are hereby authorized, empowered and directed to make, execute, issue and sell to the financial institution that submitted the Proposal (the "Purchaser") for, on behalf of and in the name of the City, Notes aggregating the principal amount of not to exceed ONE MILLION NINE HUNDRED EIGHTY-FIVE THOUSAND DOLLARS (\$1,985,000). The purchase price to be paid to the City for the Notes shall not be less than 98.75% nor more than 110.00% of the principal amount of the Notes.

Section 2. Terms of the Notes. The Notes shall be designated "General Obligation Promissory Notes, Series 2026C"; shall be issued in the aggregate principal amount of up to \$1,985,000; shall be dated as of their date of issuance; shall be in the denomination of \$5,000 or any integral multiple thereof; shall be numbered R-1 and upward; and shall mature or be subject to mandatory redemption on the dates and in the principal amounts set forth below, provided that the principal amount of each maturity or mandatory redemption amount may be increased by up to \$85,000 per maturity or mandatory redemption amount or decreased by not more than \$55,000 per maturity or mandatory redemption amount and that the aggregate principal amount of the Notes shall not exceed \$1,985,000. The schedule below assumes the Notes are issued in the aggregate principal amount of \$1,985,000.

<u>Date</u>	<u>Principal Amount</u>
04-01-2027	\$155,000
04-01-2028	105,000
04-01-2029	70,000
04-01-2030	60,000
04-01-2031	75,000
04-01-2032	80,000
04-01-2033	80,000
04-01-2034	85,000
04-01-2035	85,000
04-01-2036	85,000
04-01-2037	90,000
04-01-2038	90,000
04-01-2039	90,000
04-01-2040	100,000
04-01-2041	100,000
04-01-2042	105,000
04-01-2043	110,000
04-01-2044	125,000
04-01-2045	130,000
04-01-2046	165,000

Interest shall be payable semi-annually on April 1 and October 1 of each year commencing on April 1, 2027. The true interest cost on the Notes (computed taking the Purchaser's compensation into account) shall not exceed 5.75%. Interest shall be computed upon the basis of a 360-day year of twelve 30-day months and will be rounded pursuant to the rules of the Municipal Securities Rulemaking Board.

Section 3. Redemption Provisions. The Notes shall be subject to optional redemption as set forth in the Approving Certificate. If the Proposal specifies that certain of the Notes shall be subject to mandatory redemption, the terms of such mandatory redemption shall be set forth in an attachment to the Approving Certificate labeled as Schedule MRP. Upon the optional redemption of any of the Notes subject to mandatory redemption, the principal amount of such Notes so redeemed shall be credited against the mandatory redemption payments established in the Approving Certificate in such manner as the City shall direct.

Section 4. Form of the Notes. The Notes shall be issued in registered form and shall be executed and delivered in substantially the form attached hereto as Exhibit B and incorporated herein by this reference.

Section 5. Tax Provisions.

(A) Direct Annual Irrepealable Tax Levy. For the purpose of paying the principal of and interest on the Notes as the same becomes due, the full faith, credit and resources of the City are hereby irrevocably pledged, and there is hereby levied upon all of the taxable property of the City a direct annual irrepealable tax in the years 2026 through 2045 for the payments due in the years 2027 through 2046 in the amounts as are sufficient to meet the principal and interest payments when due.

(B) Tax Collection. So long as any part of the principal of or interest on the Notes remains unpaid, the City shall be and continue without power to repeal such levy or obstruct the collection of said tax until all such payments have been made or provided for. After the issuance of the Notes, said tax shall be, from year to year, carried onto the tax roll of the City and collected in addition to all other taxes and in the same manner and at the same time as other taxes of the City for said years are collected, except that the amount of tax carried onto the tax roll may be reduced in any year by the amount of any surplus money in the Debt Service Fund Account created below.

(C) Additional Funds. If at any time there shall be on hand insufficient funds from the aforesaid tax levy to meet principal and/or interest payments on said Notes when due, the requisite amounts shall be paid from other funds of the City then available, which sums shall be replaced upon the collection of the taxes herein levied.

Section 6. Segregated Debt Service Fund Account.

(A) Creation and Deposits. There shall be and there hereby is established in the treasury of the City, if one has not already been created, a debt service fund, separate and distinct from every other fund, which shall be maintained in accordance with generally accepted accounting principles. Debt service or sinking funds established for obligations previously issued by the City may be considered as separate and distinct accounts within the debt service fund.

Within the debt service fund, there hereby is established a separate and distinct account designated as the "Debt Service Fund Account for General Obligation Promissory Notes, Series 2026C" (the "Debt Service Fund Account") and such account shall be maintained until the indebtedness evidenced by the Notes is fully paid or otherwise extinguished. There shall be deposited into the Debt Service Fund Account (i) all accrued interest received by the City at the time of delivery of and payment for the Notes; (ii) any premium which may be received by the City above the par value of the Notes and accrued interest thereon; (iii) all money raised by the taxes herein levied and any amounts appropriated for the specific purpose of meeting principal of and interest on the Notes when due; (iv) such other sums as may be necessary at any time to pay principal of and interest on the Notes when due; (v) surplus monies in the Borrowed Money

Fund as specified below; and (vi) such further deposits as may be required by Section 67.11, Wisconsin Statutes.

(B) Use and Investment. No money shall be withdrawn from the Debt Service Fund Account and appropriated for any purpose other than the payment of principal of and interest on the Notes until all such principal and interest has been paid in full and the Notes canceled; provided (i) the funds to provide for each payment of principal of and interest on the Notes prior to the scheduled receipt of taxes from the next succeeding tax collection may be invested in direct obligations of the United States of America maturing in time to make such payments when they are due or in other investments permitted by law; and (ii) any funds over and above the amount of such principal and interest payments on the Notes may be used to reduce the next succeeding tax levy, or may, at the option of the City, be invested by purchasing the Notes as permitted by and subject to Section 67.11(2)(a), Wisconsin Statutes, or in permitted municipal investments under the pertinent provisions of the Wisconsin Statutes ("Permitted Investments"), which investments shall continue to be a part of the Debt Service Fund Account. Any investment of the Debt Service Fund Account shall at all times conform with the provisions of the Internal Revenue Code of 1986, as amended (the "Code") and any applicable Treasury Regulations (the "Regulations").

(C) Remaining Monies. When all of the Notes have been paid in full and canceled, and all Permitted Investments disposed of, any money remaining in the Debt Service Fund Account shall be transferred and deposited in the general fund of the City, unless the Common Council directs otherwise.

Section 7. Proceeds of the Notes; Segregated Borrowed Money Fund. The proceeds of the Notes (the "Note Proceeds") (other than any premium and accrued interest which must be paid at the time of the delivery of the Notes into the Debt Service Fund Account created above) shall be deposited into a special fund (the "Borrowed Money Fund") separate and distinct from all other funds of the City and disbursed solely for the purpose or purposes for which borrowed. Monies in the Borrowed Money Fund may be temporarily invested in Permitted Investments. Any monies, including any income from Permitted Investments, remaining in the Borrowed Money Fund after the purpose or purposes for which the Notes have been issued have been accomplished, and, at any time, any monies as are not needed and which obviously thereafter cannot be needed for such purpose(s) shall be deposited in the Debt Service Fund Account.

Section 8. No Arbitrage. All investments made pursuant to this Resolution shall be Permitted Investments, but no such investment shall be made in such a manner as would cause the Notes to be "arbitrage bonds" within the meaning of Section 148 of the Code or the Regulations and an officer of the City, charged with the responsibility for issuing the Notes, shall certify as to facts, estimates, circumstances and reasonable expectations in existence on the date of delivery of the Notes to the Purchaser which will permit the conclusion that the Notes are not "arbitrage bonds," within the meaning of the Code or Regulations.

Section 9. Compliance with Federal Tax Laws. (a) The City represents and covenants that the projects financed by the Notes and the ownership, management and use of the projects will not cause the Notes to be "private activity bonds" within the meaning of Section 141 of the Code. The City further covenants that it shall comply with the provisions of the Code to the extent necessary to maintain the tax-exempt status of the interest on the Notes including, if applicable, the rebate requirements of Section 148(f) of the Code. The City further covenants that it will not take any action, omit to take any action or permit the taking or omission of any action within its control (including, without limitation, making or permitting any use of the proceeds of the Notes) if taking, permitting or omitting to take such action would cause any of the Notes to be an arbitrage bond or a private activity bond within the meaning of the Code or would otherwise cause interest on the Notes to be included in the gross income of the recipients thereof for federal income tax purposes. The City Clerk or other officer of the City charged with the responsibility of issuing the Notes shall provide an appropriate certificate of the City certifying that the City can and covenanting that it will comply with the provisions of the Code and Regulations.

(b) The City also covenants to use its best efforts to meet the requirements and restrictions of any different or additional federal legislation which may be made applicable to the Notes provided that in meeting such requirements the City will do so only to the extent consistent with the proceedings authorizing the Notes and the laws of the State of Wisconsin and to the extent that there is a reasonable period of time in which to comply.

Section 10. Execution of the Notes; Closing; Professional Services. The Notes shall be issued in printed form, executed on behalf of the City by the manual or facsimile signatures of the Mayor and City Clerk, authenticated, if required, by the Fiscal Agent (defined below), sealed with its official or corporate seal, if any, or a facsimile thereof, and delivered to the Purchaser upon payment to the City of the purchase price thereof, plus accrued interest to the date of delivery (the "Closing"). The facsimile signature of either of the officers executing the Notes may be imprinted on the Notes in lieu of the manual signature of the officer but, unless the City has contracted with a fiscal agent to authenticate the Notes, at least one of the signatures appearing on each Note shall be a manual signature. In the event that either of the officers whose signatures appear on the Notes shall cease to be such officers before the Closing, such signatures shall, nevertheless, be valid and sufficient for all purposes to the same extent as if they had remained in office until the Closing. The aforesaid officers are hereby authorized and directed to do all acts and execute and deliver the Notes and all such documents, certificates and acknowledgements as may be necessary and convenient to effectuate the Closing. The City hereby authorizes the officers and agents of the City to enter into, on its behalf, agreements and contracts in conjunction with the Notes, including but not limited to agreements and contracts for legal, trust, fiscal agency, disclosure and continuing disclosure, and rebate calculation services. Any such contract heretofore entered into in conjunction with the issuance of the Notes is hereby ratified and approved in all respects.

Section 11. Payment of the Notes; Fiscal Agent. The principal of and interest on the Notes shall be paid by Bond Trust Services Corporation, which is hereby appointed as the City's registrar and fiscal agent pursuant to the provisions of Section 67.10(2), Wisconsin Statutes (the "Fiscal Agent"). The City hereby authorizes the Mayor and City Clerk or other appropriate officers of the City to enter into a Fiscal Agency Agreement between the City and the Fiscal

Agent. Such contract may provide, among other things, for the performance by the Fiscal Agent of the functions listed in Wis. Stats. Sec. 67.10(2)(a) to (j), where applicable, with respect to the Notes.

Section 12. Persons Treated as Owners; Transfer of Notes. The City shall cause books for the registration and for the transfer of the Notes to be kept by the Fiscal Agent. The person in whose name any Note shall be registered shall be deemed and regarded as the absolute owner thereof for all purposes and payment of either principal or interest on any Note shall be made only to the registered owner thereof. All such payments shall be valid and effectual to satisfy and discharge the liability upon such Note to the extent of the sum or sums so paid.

Any Note may be transferred by the registered owner thereof by surrender of the Note at the office of the Fiscal Agent, duly endorsed for the transfer or accompanied by an assignment duly executed by the registered owner or his attorney duly authorized in writing. Upon such transfer, the Mayor and City Clerk shall execute and deliver in the name of the transferee or transferees a new Note or Notes of a like aggregate principal amount, series and maturity and the Fiscal Agent shall record the name of each transferee in the registration book. No registration shall be made to bearer. The Fiscal Agent shall cancel any Note surrendered for transfer.

The City shall cooperate in any such transfer, and the Mayor and City Clerk are authorized to execute any new Note or Notes necessary to effect any such transfer.

Section 13. Record Date. The 15th day of the calendar month next preceding each interest payment date shall be the record date for the Notes (the "Record Date"). Payment of interest on the Notes on any interest payment date shall be made to the registered owners of the Notes as they appear on the registration book of the City at the close of business on the Record Date.

Section 14. Utilization of The Depository Trust Company Book-Entry-Only System. In order to make the Notes eligible for the services provided by The Depository Trust Company, New York, New York ("DTC"), the City agrees to the applicable provisions set forth in the Blanket Issuer Letter of Representations, which the City Clerk or other authorized representative of the City is authorized and directed to execute and deliver to DTC on behalf of the City to the extent an effective Blanket Issuer Letter of Representations is not presently on file in the City Clerk's office.

Section 15. Payment of Issuance Expenses. The City authorizes the Purchaser to forward the amount of the proceeds of the Notes allocable to the payment of issuance expenses to a financial institution selected by Ehlers at Closing for further distribution as directed by Ehlers.

Section 16. Condition on Issuance and Sale of the Notes. The issuance of the Notes and the sale of the Notes to the Purchaser are subject to approval by an Authorized Officer of the principal amount, definitive maturities, redemption provisions, interest rates and purchase price for the Notes, which approval shall be evidenced by execution by an Authorized Officer of the Approving Certificate.

The Notes shall not be issued, sold or delivered until this condition is satisfied. Upon satisfaction of this condition, an Authorized Officer is authorized to execute a Proposal with the Purchaser providing for the sale of the Notes to the Purchaser.

Section 17. Official Statement. The Common Council hereby directs an Authorized Officer to approve the Preliminary Official Statement with respect to the Notes and deem the Preliminary Official Statement as "final" as of its date for purposes of SEC Rule 15c2-12 promulgated by the Securities and Exchange Commission pursuant to the Securities and Exchange Act of 1934 (the "Rule"). All actions taken by an Authorized Officer or other officers of the City in connection with the preparation of such Preliminary Official Statement and any addenda to it or final Official Statement are hereby ratified and approved. In connection with the Closing, the appropriate City official shall certify the Preliminary Official Statement and any addenda or final Official Statement. The City Clerk shall cause copies of the Preliminary Official Statement and any addenda or final Official Statement to be distributed to the Purchaser.

Section 18. Undertaking to Provide Continuing Disclosure. The City hereby covenants and agrees, for the benefit of the owners of the Notes, to enter into a written undertaking (the "Undertaking") if required by the Rule to provide continuing disclosure of certain financial information and operating data and timely notices of the occurrence of certain events in accordance with the Rule. The Undertaking shall be enforceable by the owners of the Notes or by the Purchaser on behalf of such owners (provided that the rights of the owners and the Purchaser to enforce the Undertaking shall be limited to a right to obtain specific performance of the obligations thereunder and any failure by the City to comply with the provisions of the Undertaking shall not be an event of default with respect to the Notes).

To the extent required under the Rule, the Mayor and City Clerk, or other officer of the City charged with the responsibility for issuing the Notes, shall provide a Continuing Disclosure Certificate for inclusion in the transcript of proceedings, setting forth the details and terms of the City's Undertaking.

Section 19. Record Book. The City Clerk shall provide and keep the transcript of proceedings as a separate record book (the "Record Book") and shall record a full and correct statement of every step or proceeding had or taken in the course of authorizing and issuing the Notes in the Record Book.

Section 20. Bond Insurance. If the Purchaser determines to obtain municipal bond insurance with respect to the Notes, the officers of the City are authorized to take all actions necessary to obtain such municipal bond insurance. The Mayor and City Clerk are authorized to agree to such additional provisions as the bond insurer may reasonably request and which are acceptable to the Mayor and City Clerk including provisions regarding restrictions on investment of Note proceeds, the payment procedure under the municipal bond insurance policy, the rights of the bond insurer in the event of default and payment of the Notes by the bond insurer and notices to be given to the bond insurer. In addition, any reference required by the bond insurer to the municipal bond insurance policy shall be made in the form of Note provided herein.

Section 21. Conflicting Resolutions; Severability; Effective Date. All prior resolutions, rules or other actions of the Common Council or any parts thereof in conflict with the provisions hereof shall be, and the same are, hereby rescinded insofar as the same may so conflict. In the event that any one or more provisions hereof shall for any reason be held to be illegal or invalid, such illegality or invalidity shall not affect any other provisions hereof. The foregoing shall take effect immediately upon adoption and approval in the manner provided by law.

Adopted, approved and recorded October 13, 2026.

Abbey Barnes
Mayor

ATTEST:

Leah Hurtley
City Clerk

(SEAL)

EXHIBIT A

APPROVING CERTIFICATE

The undersigned [City Administrator] [City Treasurer] of the City of Evansville, Rock County, Wisconsin (the "City"), hereby certifies that:

1. Resolution. On October 13, 2026, the Common Council of the City adopted a resolution (the "Resolution") authorizing the issuance and establishing parameters for the sale of not to exceed \$1,985,000 General Obligation Promissory Notes, Series 2026C of the City (the "Notes") after a public sale and delegating to me the authority to approve the Preliminary Official Statement, to approve the purchase proposal for the Notes, and to determine the details for the Notes within the parameters established by the Resolution.

2. Proposal; Terms of the Notes. On the date hereof, the Notes were offered for public sale and the bids set forth on the Bid Tabulation attached hereto as Schedule I and incorporated herein by this reference were received. The institution listed first on the Bid Tabulation, _____ (the "Purchaser") offered to purchase the Notes in accordance with the terms set forth in the Proposal attached hereto as Schedule II and incorporated herein by this reference (the "Proposal"). Ehlers & Associates, Inc. recommends the City accept the Proposal. The Proposal meets the parameters and conditions established by the Resolution and is hereby approved and accepted.

The Notes shall be issued in the aggregate principal amount of \$ _____, which is not more than the \$1,985,000 approved by the Resolution, and shall mature on April 1 of each of the years and in the amounts and shall bear interest at the rates per annum as set forth in the Pricing Summary attached hereto as Schedule III and incorporated herein by this reference. The amount of each annual principal or mandatory redemption payment due on the Notes is not more than \$85,000 more or not more than \$55,000 less per maturity or mandatory redemption amount than the schedule included in the Resolution as set forth below:

<u>Date</u>	<u>Resolution Schedule</u>	<u>Actual Amount</u>
04-01-2027	\$155,000	\$ _____
04-01-2028	105,000	_____
04-01-2029	70,000	_____
04-01-2030	60,000	_____
04-01-2031	75,000	_____
04-01-2032	80,000	_____
04-01-2033	80,000	_____
04-01-2034	85,000	_____
04-01-2035	85,000	_____
04-01-2036	85,000	_____
04-01-2037	90,000	_____
04-01-2038	90,000	_____
04-01-2039	90,000	_____
04-01-2040	100,000	_____

<u>Date</u>	<u>Resolution Schedule</u>	<u>Actual Amount</u>
04-01-2041	\$100,000	\$ _____
04-01-2042	105,000	_____
04-01-2043	110,000	_____
04-01-2044	125,000	_____
04-01-2045	130,000	_____
04-01-2046	165,000	_____

The true interest cost on the Notes (computed taking the Purchaser's compensation into account) is _____%, which is not in excess of 5.75%, as required by the Resolution.

3. Purchase Price of the Notes. The Notes shall be sold to the Purchaser in accordance with the terms of the Proposal at a price of \$_____, plus accrued interest, if any, to the date of delivery of the Notes, which is not less than 98.75% nor more than 110.00% of the principal amount of the Notes, as required by the Resolution.

4. Redemption Provisions of the Notes. The Notes maturing on April 1, 20__ and thereafter shall be subject to redemption prior to maturity, at the option of the City, on April 1, 20__ or on any date thereafter. Said Notes shall be redeemable as a whole or in part, and if in part, from maturities selected by the City and within each maturity by lot, at the principal amount thereof, plus accrued interest to the date of redemption. [The Proposal specifies that [some of] the Notes are subject to mandatory redemption. The terms of such mandatory redemption are set forth in an attachment hereto as Schedule MRP and incorporated herein by this reference.]

5. Direct Annual Irrepealable Tax Levy. For the purpose of paying the principal of and interest on the Notes as the same respectively falls due, the full faith, credit and taxing powers of the City have been irrevocably pledged and there has been levied on all of the taxable property in the City, pursuant to the Resolution, a direct, annual irrepealable tax in an amount and at the times sufficient for said purpose. Such tax shall be for the years and in the amounts set forth on the debt service schedule attached hereto as Schedule IV.

6. Preliminary Official Statement. The Preliminary Official Statement with respect to the Notes is hereby approved and deemed "final" as of its date for purposes of SEC Rule 15c2-12 promulgated by the Securities and Exchange Commission pursuant to the Securities and Exchange Act of 1934.

7. Approval. This Certificate constitutes my approval of the Proposal, and the principal amount, definitive maturities, interest rates, purchase price and redemption provisions for the Notes and the direct annual irrevocable tax levy to repay the Notes, in satisfaction of the parameters set forth in the Resolution.

IN WITNESS WHEREOF, I have executed this Certificate on _____, 2026 pursuant to the authority delegated to me in the Resolution.

Jason Sergeant
City Administrator]

OR

Ryon Riggan
City Treasurer]

SCHEDULE I TO APPROVING CERTIFICATE

Bid Tabulation

To be provided by Ehlers & Associates, Inc. and incorporated into the Certificate.

(See Attached)

COPY

SCHEDULE II TO APPROVING CERTIFICATE

Proposal

To be provided by Ehlers & Associates, Inc. and incorporated into the Certificate.

(See Attached)

COPY

SCHEDULE III TO APPROVING CERTIFICATE

Pricing Summary

To be provided by Ehlers & Associates, Inc. and incorporated into the Certificate.

(See Attached)

COPY

SCHEDULE IV TO APPROVING CERTIFICATE

Debt Service Schedule and Irrepealable Tax Levies

To be provided by Ehlers & Associates, Inc. and incorporated into the Certificate.

(See Attached)

COPY

[SCHEDULE MRP TO APPROVING CERTIFICATE

Mandatory Redemption Provision

The Notes due on April 1, ____, ____, and ____ (the "Term Bonds") are subject to mandatory redemption prior to maturity by lot (as selected by the Depository) at a redemption price equal to One Hundred Percent (100%) of the principal amount to be redeemed plus accrued interest to the date of redemption, from debt service fund deposits which are required to be made in amounts sufficient to redeem on April 1 of each year the respective amount of Term Bonds specified below:

For the Term Bonds Maturing on April 1, 20__

<u>Redemption Date</u>	<u>Amount</u>
_____	\$ _____
_____	_____
_____	_____ (maturity)

For the Term Bonds Maturing on April 1, 20__

<u>Redemption Date</u>	<u>Amount</u>
_____	\$ _____
_____	_____
_____	_____ (maturity)

For the Term Bonds Maturing on April 1, 20__

<u>Redemption Date</u>	<u>Amount</u>
_____	\$ _____
_____	_____
_____	_____ (maturity)

For the Term Bonds Maturing on April 1, 20__

<u>Redemption Date</u>	<u>Amount</u>
_____	\$ _____
_____	_____
_____	_____ (maturity)]

EXHIBIT B

(Form of Note)

REGISTERED UNITED STATES OF AMERICA
STATE OF WISCONSIN DOLLARS
ROCK COUNTY
NO. R-____ CITY OF EVANSVILLE \$_____
GENERAL OBLIGATION PROMISSORY NOTE, SERIES 2026C

MATURITY DATE: ORIGINAL DATE OF ISSUE: INTEREST RATE: CUSIP:
April 1, _____ % _____

DEPOSITORY OR ITS NOMINEE NAME: CEDE & CO.

PRINCIPAL AMOUNT: _____ THOUSAND DOLLARS
(\$ _____)

FOR VALUE RECEIVED, the City of Evansville, Rock County, Wisconsin (the "City"), hereby acknowledges itself to owe and promises to pay to the Depository or its Nominee Name (the "Depository") identified above (or to registered assigns), on the maturity date identified above, the principal amount identified above, and to pay interest thereon at the rate of interest per annum identified above, all subject to the provisions set forth herein regarding redemption prior to maturity. Interest shall be payable semi-annually on April 1 and October 1 of each year commencing on April 1, 2027 until the aforesaid principal amount is paid in full. Both the principal of and interest on this Note are payable to the registered owner in lawful money of the United States. Interest payable on any interest payment date shall be paid by wire transfer to the Depository in whose name this Note is registered on the Bond Register maintained by Bond Trust Services Corporation (the "Fiscal Agent") or any successor thereto at the close of business on the 15th day of the calendar month next preceding each interest payment date (the "Record Date"). This Note is payable as to principal upon presentation and surrender hereof at the office of the Fiscal Agent.

For the prompt payment of this Note together with interest hereon as aforesaid and for the levy of taxes sufficient for that purpose, the full faith, credit and resources of the City are hereby irrevocably pledged.

This Note is one of an issue of Notes aggregating the principal amount of \$_____, all of which are of like tenor, except as to denomination, interest rate, maturity date and redemption provision, issued by the City pursuant to the provisions of Section 67.12(12), Wisconsin Statutes, for public purposes, including paying the cost of street, storm water, sanitary sewer, public works and park and pool projects, various municipal building improvements and acquiring vehicles and equipment, as authorized by a resolution adopted on October 13, 2026, as supplemented by an Approving Certificate, dated _____, 2026 (collectively, the

"Resolution"). Said Resolution is recorded in the official minutes of the Common Council for said date.

The Notes maturing on April 1, 20__ and thereafter are subject to redemption prior to maturity, at the option of the City, on April 1, 20__ or on any date thereafter. Said Notes are redeemable as a whole or in part, and if in part, from maturities selected by the City, and within each maturity by lot (as selected by the Depository), at the principal amount thereof, plus accrued interest to the date of redemption.

【The Notes maturing in the years _____ are subject to mandatory redemption by lot as provided in the Resolution, at the redemption price of par plus accrued interest to the date of redemption and without premium.】

In the event the Notes are redeemed prior to maturity, as long as the Notes are in book-entry-only form, official notice of the redemption will be given by mailing a notice by registered or certified mail, overnight express delivery, facsimile transmission, electronic transmission or in any other manner required by the Depository, to the Depository not less than thirty (30) days nor more than sixty (60) days prior to the redemption date. If less than all of the Notes of a maturity are to be called for redemption, the Notes of such maturity to be redeemed will be selected by lot. Such notice will include but not be limited to the following: the designation, date and maturities of the Notes called for redemption, CUSIP numbers, and the date of redemption. Any notice provided as described herein shall be conclusively presumed to have been duly given, whether or not the registered owner receives the notice. The Notes shall cease to bear interest on the specified redemption date provided that federal or other immediately available funds sufficient for such redemption are on deposit at the office of the Depository at that time. Upon such deposit of funds for redemption the Notes shall no longer be deemed to be outstanding.

It is hereby certified and recited that all conditions, things and acts required by law to exist or to be done prior to and in connection with the issuance of this Note have been done, have existed and have been performed in due form and time; that the aggregate indebtedness of the City, including this Note and others issued simultaneously herewith, does not exceed any limitation imposed by law or the Constitution of the State of Wisconsin; and that a direct annual irrepealable tax has been levied sufficient to pay this Note, together with the interest thereon, when and as payable.

This Note is transferable only upon the books of the City kept for that purpose at the office of the Fiscal Agent, only in the event that the Depository does not continue to act as depository for the Notes, and the City appoints another depository, upon surrender of the Note to the Fiscal Agent, by the registered owner in person or his duly authorized attorney, together with a written instrument of transfer (which may be endorsed hereon) satisfactory to the Fiscal Agent duly executed by the registered owner or his duly authorized attorney. Thereupon a new fully registered Note in the same aggregate principal amount shall be issued to the new depository in exchange therefor and upon the payment of a charge sufficient to reimburse the City for any tax, fee or other governmental charge required to be paid with respect to such registration. The Fiscal Agent shall not be obliged to make any transfer of the Notes (i) after the Record Date,

(ii) during the fifteen (15) calendar days preceding the date of any publication of notice of any proposed redemption of the Notes, or (iii) with respect to any particular Note, after such Note has been called for redemption. The Fiscal Agent and City may treat and consider the Depository in whose name this Note is registered as the absolute owner hereof for the purpose of receiving payment of, or on account of, the principal or redemption price hereof and interest due hereon and for all other purposes whatsoever. The Notes are issuable solely as negotiable, fully-registered Notes without coupons in the denomination of \$5,000 or any integral multiple thereof.

This Note shall not be valid or obligatory for any purpose until the Certificate of Authentication hereon shall have been signed by the Fiscal Agent.

No delay or omission on the part of the owner hereof to exercise any right hereunder shall impair such right or be considered as a waiver thereof or as a waiver of or acquiescence in any default hereunder.

IN WITNESS WHEREOF, the City of Evansville, Rock County, Wisconsin, by its governing body, has caused this Note to be executed for it and in its name by the manual or facsimile signatures of its duly qualified Mayor and City Clerk; and to be sealed with its official or corporate seal, if any, all as of the original date of issue specified above.

CITY OF EVANSVILLE
ROCK COUNTY, WISCONSIN

By: _____
Abbey Barnes
Mayor

(SEAL)

By: _____
Leah Hurtley
City Clerk

Date of Authentication: _____, _____

CERTIFICATE OF AUTHENTICATION

This Note is one of the Notes of the issue authorized by the within-mentioned Resolution of the City of Evansville, Rock County, Wisconsin.

BOND TRUST SERVICES CORPORATION

By _____
Authorized Signatory

COPY

ASSIGNMENT

FOR VALUE RECEIVED, the undersigned sells, assigns and transfers unto

(Name and Address of Assignee)

(Social Security or other Identifying Number of Assignee)

the within Note and all rights thereunder and hereby irrevocably constitutes and appoints _____, Legal Representative, to transfer said Note on the books kept for registration thereof, with full power of substitution in the premises.

Dated: _____

Signature Guaranteed:

(e.g. Bank, Trust Company
or Securities Firm)

(Depository or Nominee Name)

NOTICE: This signature must correspond with the name of the Depository or Nominee Name as it appears upon the face of the within Note in every particular, without alteration or enlargement or any change whatever.

(Authorized Officer)

2027 Budget Proposal

10-7-2026 DRAFT



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MUNICIPAL COURT

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	12 Month Actual 8/31/2025	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
100-51030-110	MUNI COURT SALARY	28,856	29,888	31,634	31,755	19,117	32,360	32,945	35,004	35,004	35,004
100-51030-134	MUNI COURT INCOME CONTINUATION	-	-	-	55	-	-	55	55	55	55
100-51030-136	MUNICIPAL COURT LIFE INS	134	149	156	92	91	156	101	111	111	111
100-51030-138	MUNICIPAL COURT RETIREMENT	807	845	886	889	550	924	953	1,022	1,022	1,022
100-51030-150	MUNICIPAL COURT FICA	2,208	2,287	2,421	2,429	1,462	2,476	2,520	2,520	2,520	2,520
100-51030-251	COURT IT MAINT & REPAIR	7,837	6,422	5,859	4,000	5,795	5,795	5,000	6,000	6,200	6,200
100-51030-252	COURT- IT EQUIP	-	-	-	500	-	-	495	500	1,500	1,500
100-51030-281	MUNI COURT FINES/ASSESS	23,874	7,319	8,043	22,000	3,407	6,992	20,000	15,000	10,000	10,000
100-51030-300	MUNICIPAL COURT EXPENSES	4,044	3,849	4,892	2,900	2,795	4,571	3,500	3,500	3,500	3,500
100-51030-305	MUNICIPAL JUDICIAL SUBSTITUTE	-	200	-	300	-	-	297	300	300	300
100-51030-511	MUNI COURT VEHICLE INSURANCE	123	215	220	289	16	148	343	377	377	377
100-51030-512	MUNI COURT WORKERS COMP INS	20	33	39	56	160	180	66	67	67	67
		67,904	51,208	54,151	65,265	33,393	53,602	66,275	64,457	60,657	60,657
100-51040-215	LEGAL SERVICES MUNI COURT	24,584	12,821	8,816	22,000	12,830	16,955	-	21,780	21,780	21,780
		92,487	12,821	62,966	87,265	46,223	70,557	66,275	86,237	82,437	82,437

LIBRARY

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	12 Month Actual 8/31/2025	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
210-41110-550	GENERAL CITY APPROPRIATIONS	(347,656.00)	(339,896.00)	(335,994.00)	(335,994.00)	-	-	(344,384.00)	(368,905.56)	(368,545.56)	(368,545.56)
210-43720-550	COUNTY REIMBURSEMENT FUNDS	(76,738.44)	(95,340.68)	(90,381.00)	(89,922.00)	(738.00)	(738.00)	(102,767.00)	(102,767.00)	(113,381.00)	(113,381.00)
210-43800-550	OTHER GRANTS & AIDS	-	-	-	-	-	-	-	-	-	-
210-43900-550	PLLS GRANTS	-	(790.00)	-	-	(613.68)	(613.68)	-	-	(613.00)	(300.00)
210-46710-550	LIBRARY BOOK SALES	(208.72)	-	-	(300.00)	-	-	-	-	-	-
210-46711-550	LIBRARY COPIER REVENUES	(3,014.94)	(3,605.36)	(2,781.43)	(3,000.00)	(2,170.84)	(3,189.04)	(3,000.00)	(3,000.00)	(3,000.00)	(3,000.00)
210-46712-550	LIBRARY FINES	(636.88)	(890.77)	(919.05)	(500.00)	(491.55)	(968.46)	(500.00)	(500.00)	(400.00)	(400.00)
210-46713-550	OTHER RECEIPTS	(17,097.38)	(13,003.29)	(17,810.12)	(13,514.00)	(123,040.23)	(123,795.72)	(13,434.00)	(13,434.00)	(4,500.00)	(6,000.00)
210-48110-510	INT ON TEMP INVESTMENTS	(43,298.52)	(2,423.67)	(74,085.35)	(1,250.00)	(1,929.83)	(70,446.01)	(750.00)	(1,500.00)	(1,500.00)	(1,500.00)
210-48500-550	LIBRARY GIFTS	(37,464.54)	(1,425.00)	(18,299.95)	-	(50.00)	(15,680.31)	-	-	-	-
210-48700-512	INSUR DIVIDEND/AUDIT ADJ-LIBRA	(66.41)	(66.63)	-	(50.00)	-	-	(50.00)	(50.00)	(50.00)	(50.00)
210-49999-990	FUND BALANCE APPLIED	-	-	-	(24,179.00)	-	-	(24,000.00)	(24,000.00)	(25,014.80)	(25,414.80)
210-55700-110	LIBRARY SALARIES	231,843.31	224,684.55	240,793.18	244,624.01	163,532.65	268,523.97	260,288.00	276,556.40	276,556.40	276,556.40
210-55700-132	LIBRARY DENTAL INS	1,813.23	999.84	1,018.56	2,792.16	631.12	1,078.34	3,016.00	3,257.28	3,257.28	3,257.28
210-55700-133	LIBRARY HEALTH INS	29,694.35	25,721.85	28,510.40	43,241.00	19,822.85	31,927.71	48,514.00	53,365.15	53,365.15	53,365.15
210-55700-134	LIBRARY INCOME CONT	-	-	-	703.28	-	-	703.00	703.00	703.00	703.00
210-55700-136	LIBRARY LIFE INS	187.01	630.12	638.56	223.20	441.73	708.68	600.00	600.00	600.00	600.00
210-55700-138	LIBRARY RETIREMENT	10,439.96	10,526.24	11,582.32	12,606.80	8,487.07	13,502.12	13,521.00	14,501.27	14,501.27	14,501.27
210-55700-150	LIBRARY FICA	16,100.73	15,940.70	16,852.91	18,713.74	11,576.85	18,807.42	19,912.00	19,912.06	19,912.06	19,912.06
210-55700-180	RECOGNITION PROGRAM	89.64	-	-	330.00	-	-	330.00	330.00	330.00	330.00
210-55700-210	LIBRARY PROFESSIONAL SERVICES	37,285.84	21,798.64	47,882.00	-	16,879.73	23,280.34	-	-	-	-
210-55700-250	LIBRARY COPIER LEASE/MAINT	230.15	-	-	-	-	-	-	-	-	-
210-55700-251	LIBRARY- IT MAINT & REPAIR	10,725.10	14,321.53	13,279.95	15,720.00	8,663.56	10,960.69	9,560.00	9,751.20	10,892.00	10,742.00
210-55700-252	LIBRARY - IT EQUIP	1,977.00	505.37	1,211.66	2,250.00	-	-	2,150.00	2,150.00	2,150.00	3,200.00
210-55700-280	LIBRARY OUTSIDE SERVICES	109.83	-	-	-	-	-	-	-	-	-
210-55700-310	LIBRARY OFFICE SUPPLIES	1,490.94	2,466.28	1,416.58	2,250.00	844.28	1,606.69	2,250.00	2,250.00	2,250.00	2,250.00
210-55700-311	LIBRARY BOOK PROCESS SUPPLIES	1,951.95	2,457.70	2,305.47	2,500.00	1,754.93	3,302.94	2,500.00	2,500.00	2,500.00	2,500.00
210-55700-312	LIBRARY COPIER SUPPLIES	3,413.76	2,558.13	2,355.36	2,500.00	2,048.79	3,016.49	2,500.00	2,500.00	3,000.00	2,500.00
210-55700-313	LIBRARY POSTAGE	336.19	286.06	269.77	400.00	129.00	320.96	400.00	400.00	300.00	300.00
210-55700-330	LIBRARY PROFESSIONAL DEVL	1,677.68	1,450.03	2,334.27	2,000.00	1,010.61	2,762.34	2,000.00	2,000.00	2,000.00	2,000.00
210-55700-355	BLDG MAINTENANCE & REPAIR	18,669.59	57,078.19	52,285.89	44,046.00	24,481.22	47,232.90	44,000.00	45,320.00	45,320.00	45,320.00
210-55700-361	LIBRARY COMMUNICATIONS	2,228.58	2,861.18	3,110.00	3,500.00	2,044.22	3,582.65	3,500.00	3,500.00	3,640.00	3,640.00
210-55700-362	LIBRARY UTILITIES	17,660.40	12,635.73	16,621.36	15,000.00	11,204.37	20,692.06	15,000.00	15,450.00	15,450.00	15,450.00
210-55700-363	LIBRARY FUEL	5,893.56	4,541.11	8,578.65	8,200.00	6,520.86	10,463.09	8,200.00	8,446.00	9,000.00	9,000.00
210-55700-371	LIBRARY ADULT MATERIALS	28,134.75	18,851.17	19,735.37	20,000.00	11,704.74	22,488.00	20,000.00	20,000.00	20,000.00	20,000.00
210-55700-372	LIBRARY CHILDREN'S MATERIALS	11,615.01	13,971.01	12,740.39	14,000.00	7,532.78	14,088.46	14,000.00	14,000.00	14,000.00	14,000.00
210-55700-373	LIBRARY REFERENCE MATERIALS	-	-	-	-	-	-	-	-	-	-
210-55700-374	LIBRARY PERIODICALS	185.00	6,205.88	3,278.25	3,500.00	2,578.70	5,856.95	3,500.00	3,500.00	3,500.00	3,500.00
210-55700-376	LIBRARY PROGRAMMING	5,630.91	5,127.99	6,481.85	4,000.00	3,397.75	6,175.56	5,500.00	5,500.00	5,500.00	7,000.00
210-55700-380	LIBRARY GIFT EXPENDITURES	50.00	-	-	-	-	-	-	-	-	-
210-55700-385	LIBRARY GRANT EXPENDITURES	3,185.39	2,702.90	2,068.45	-	1,016.18	2,758.82	-	-	613.00	300.00
210-55700-389	CASH SHORT & OVER	-	(0.26)	(2.85)	-	(3.31)	(3.31)	-	-	-	-

LIBRARY

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	12 Month Actual 8/31/2025	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
210-55700-390	LIBRARY ADVERTISING & PROMOS	153.71	-	-	200.00	-	-	200.00	200.00	200.00	200.00
210-55700-510	LIBRARY PROPERTY INSURANCE	3,404.54	6,822.63	10,497.16	4,300.00	-	7,835.37	5,375.00	5,912.50	5,912.50	5,912.50
210-55700-511	LIBRARY LIABILITY INSURANCE	453.78	553.65	439.64	700.00	41.58	255.79	875.00	962.50	962.50	962.50
210-55700-512	WORKERS COMPENSATION INSURANCE	291.83	325.92	253.53	409.01	268.06	381.10	491.00	589.20	589.20	589.20
210-55700-640	TRANSFER TO CAPITAL PROJECTS	-	-	-	-	-	-	-	-	-	-
		(79,258.11)	(1,417.26)	(33,732.22)	0.20	177,576.19	306,174.91	-	(0.00)	(0.00)	(0.00)

Library 2027 Budget Proposal

Budget Highlights

1. \$368,545 – 2027 amount 210-41110-550 “General City Appropriation.”
2. \$113,381 – Consolidated all county funding into 210-43720-550 “County Reimbursement Funds. These are statutorily required reimbursements based on use by Rock County and the adjacent counties Walworth, Green, Dane, and Jefferson. Amount fluctuates yearly with 2027 amount down \$2,811.
3. \$6,000 – Contributions from Friends of the Library and endowment payments in 210-43713-550 “Other Receipts”.
4. \$274,604 – Increase in 210-55700-110 “Library Salaries” for COLA and step increases.
5. \$92,379 – Total employee benefit amount in lines 210-55700-132 through -150 reflecting estimated employee health insurance and other benefit costs.
6. \$10,742 – Prairie Lakes Library System (PLLS) costs increased \$991 in 210-55700-251 “PLLS Consortium” for library system support, access, and maintenance agreements for library software, digital materials, and equipment.
7. \$45,320 – Includes \$31,000 in 210-55700-355 “Building Maintenance & Repair” for janitorial, groundskeeping, required inspections, and preventative maintenance plus about \$14,000 for possible repairs.
8. \$37,500 – Maintained same total funding for library materials for children, adults, and periodicals.
9. \$7,000 – Additional funding from Friends of the Library will increase 210-55700-376 “Library Programming” by \$1500 to expand adult and young child programming.
10. \$25,415 – Continue amount from 210-49999-990 “Fund Balance Applied” for use in 210-55700-355 “Building Maintenance & Repair.”

Capital Improvement Projects (2027 to 2031)

Item: **Elevator Modernization** (every 20-25 years; current Dover elevator is 31)

Purchase Cost:

2027 \$17,199 – Add Solid State Starter to extend life of current equipment

2028 \$34,399 – Replace three controller boards

2031 \$150,000 – Full Otis elevator upgrade

Summary: Elevators installed in the 1990s typically have a life span of 20-25 years.

The modernization would include a new controller, wiring, fixtures, door equipment, and power unit; essentially this would cover all components other than the shell of the elevator cab and interior. Lower-cost component replacements (if available) can extend the lifespan, but may take four weeks to be installed. Given building layout, a functioning elevator is required to meet ADA access requirements and day-to-day operational needs.

Item: **Copier** (every 5 years, next purchase in 2029)

Purchase Cost: \$6,000

Summary: The copier is used by library staff and the public to make copies, print from the computers, scan to email, save to a flash drive, and scan to a flash drive.

Long-term Department Goals

- Expand library use and services through outreach and community partnerships. Attract new users, including those from surrounding rural areas, through increased educational/cultural programming for all ages.
- Develop a long-term building maintenance plan to identify problem areas, document equipment lifespans, and prioritize needed work.
- Restore Main Street entrance and downstairs hallway.
- Increase library wage to a competitive level to attract and retain talented staff. Offer promotion opportunities to positions of increased responsibility.

POLICE

Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	12 Month Actual	FY 2026	FY 2027	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	8/31/2025	Budget	Adj. Proposed	DH Request	Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
100-52200-110	POLICE SALARY	868,681	1,003,912	979,928	994,246	589,242	1,028,069	971,458	1,032,174	1,032,174	1,032,174
100-52200-131	POLICE CLOTHING ALLOW	-	11,000	4,000	11,000	-	4,000	11,000	11,000	11,000	11,000
100-52200-132	POLICE DENTAL INS	12,447	12,067	12,349	15,649	7,544	13,196	16,901	18,253	18,253	18,253
100-52200-133	POLICE HEALTH INS	178,843	203,767	213,466	306,647	145,207	241,972	341,008	375,109	375,109	375,109
100-52200-134	POLICE INCOME CONT	-	-	-	4,265	-	-	4,265	4,265	4,265	4,265
100-52200-136	POLICE LIFE INS	1,297	1,408	1,299	1,340	811	1,365	1,474	1,621	1,621	1,621
100-52200-138	POLICE RETIREMENT	111,504	136,867	127,799	137,459	83,539	140,875	147,425	158,113	158,113	158,113
100-52200-150	POLICE FICA	64,667	75,865	71,892	76,060	44,986	76,009	74,317	74,317	74,317	74,317
100-52200-180	RECOGNITION PROGRAM POLICE	94	595	80	770	-	80	770	770	770	770
100-52200-205	Investigative Expenses	209	404	789	1,000	374	762	990	900	900	900
100-52200-210	PROFESSIONAL SERVICES	8,733	9,460	14,550	9,000	5,313	10,086	8,910	9,500	10,000	10,000
100-52200-251	POLICE - IT MAINT & REPAIR	16,946	6,275	949	10,500	-	899	10,395	8,000	9,000	9,000
100-52200-252	POLICE- IT EQUIP	1,539	4,794	7,045	4,000	1,050	4,585	3,960	4,000	5,000	5,000
100-52200-260	ACCREDITATION	2,660	1,482	3,870	2,600	2,266	5,586	5,000	4,000	4,000	4,000
100-52200-290	POLICE 911 SERVICE	1,795	1,749	1,863	2,200	1,991	3,382	2,178	2,200	2,200	2,200
100-52200-310	POLICE OFFICE SUPPLIES	18,504	18,926	12,099	11,000	3,495	5,534	10,890	11,000	14,000	14,000
100-52200-330	POLICE PROFESSIONAL DEV	5,912	5,880	8,795	8,500	4,978	10,535	8,415	8,500	8,500	8,500
100-52200-331	POLICE AMMUNITION	2,213	22	2,853	3,000	-	2,853	2,970	3,000	3,000	3,000
100-52200-340	POLICE EQUIPMENT	5,600	11,005	6,186	7,100	3,351	6,277	7,029	7,000	7,000	7,000
100-52200-342	POLICE COMMISSION	206	775	75	250	25	25	248	250	250	250
100-52200-343	POLICE VEHICLE FUEL	5,634	30,567	13,564	15,500	10,390	16,521	15,345	15,200	15,200	15,200
100-52200-350	POLICE EQUIP MAINTENANCE	8,863	6,930	4,642	8,000	3,768	5,134	7,920	7,920	8,000	8,000
100-52200-355	POLICE BLDG MAINT	5,386	7,504	7,243	5,500	13,751	18,750	5,445	5,500	5,500	5,500
100-52200-360	POLICE BLDG UTILITIES EXPENSE	13,211	10,575	13,584	13,000	6,843	12,401	12,870	12,999	12,999	12,999
100-52200-361	POLICE COMMUNICATIONS	19,132	19,442	13,775	8,800	12,429	19,405	8,712	14,000	14,000	14,000
100-52200-380	POLICE BODY ARMOR	1,292	994	3,766	2,000	1,337	3,680	1,980	2,020	6,000	6,000
100-52200-390	POLICE MISCELLANIOUS	279	4	251	400	-	154	396	400	500	500
100-52200-392	POLICE PUBLIC RELATIONS	895	-	910	900	231	1,041	1,100	1,100	1,100	1,100
100-52200-510	POLICE PROPERTY INSURANCE	2,646	4,795	8,143	2,911	-	6,788	3,638	4,002	4,002	4,002
100-52200-511	POLICE VEHICLE INSURANCE	2,628	4,774	5,097	3,255	280	3,551	4,069	4,476	4,476	4,476
100-52200-512	POLICE WORKERS COMP INSURANCE	7,806	13,597	16,451	23,279	7,316	15,728	27,934	32,124	32,124	32,124
100-52230-110	PT - POLICE SALARY	51,343	36,101	37,355	50,871	18,426	32,570	42,745	45,416	45,416	45,416
100-52230-132	PT - POLICE DENTAL INS	235	240	255	245	88	200	264	285	285	285
100-52230-133	PT - POLICE HEALTH INS	4,501	5,154	6,023	5,867	2,480	5,006	6,560	7,216	7,216	7,216
100-52230-134	PT - POLICE INCOME CONTINUATIO	-	-	-	109	-	-	109	109	109	109
100-52230-136	PT - POLICE LIFE INS	12	16	17	73	6	13	81	89	89	89
100-52230-138	PT - POLICE RETIREMENT	2,136	1,920	1,775	4,659	697	1,455	4,996	5,358	5,358	5,358
100-52230-150	PT - POLICE FICA	3,913	2,727	2,813	3,892	1,410	2,455	3,270	3,270	3,270	3,270
100-52230-330	PT - POLICE PROFESSIONAL DEV	-	547	-	-	-	-	-	-	-	-
100-52230-512	PT - POLICE WORK COMP INS	610	484	542	769	379	656	923	1,108	1,108	1,108
		1,432,378	1,652,621	1,606,095	1,756,613	974,001	1,701,597	1,777,960	1,896,565	1,906,226	1,906,226

Police Department 2027 Budget Proposal

Budget Highlights

1. **10-52200-310: Police Office Supplies.** – Increase of \$3,000. Implementation of the Enforcer Program to assist with report narratives, transcription, case management, productivity monitoring, fleet management, scheduling and training documentation.
2. **10-52200-380: POLICE BODY ARMOR (5-year cycle)** – Increase to \$6,000. This will allow for the replacement of 4 ballistic vests (\$1,500 each) that are due to expire in 2027.

Capital Improvement Projects (2027 to 2036)

➤ Item: **Patrol Vehicle** (Every year. Skipped in 2027)

- Vehicle Cost: \$56,000 (Standard Ford Explorer Police Vehicle).

or

\$56,000 (Hybrid Ford Explorer Police Vehicle).

- Equipment Cost: \$30,000. This is for a full equipment build.

Total: \$86,000 (includes equipment).

Summary: The next vehicle in the rotation to be replaced is the 2022 For Explorer Admin Car (Unmarked). This vehicle is used very little and only has 22,000 miles on it and can skip being replaced in 2027.

➤ Item: **Taser** (Every year)

- Purchase Cost: \$9,100 per year – taser contract payment.

Summary: Continuation of 2024, when we entered into a 5-year contract with taser for replacement of all tasers and included training and all equipment associated with the tasers for 5 years.

➤ Item: **Squad/Body Cams (5-year cycle)** (Every Year)

- Purchase Cost: \$25,000

Summary: Change proposed \$80,000 (2020 cost) one time cost for 5 squad cameras (\$6,000 each) & 13 body cameras (\$1,500 each) to a yearly cost to get them on a rotating schedule for replacement. The 4RE squad cameras and V300 body cameras have been discontinued and no longer supported by Motorola.

➤ **Item: Patrol rifles (10-year cycle) (Every Year)**

- Purchase Cost: \$7,800 (Total Cost) (\$600 each x 13)

Summary: It is recommended that duty weapons (patrol rifles, handguns, etc.) be replaced every 10 years. Handguns were replaced in 2020. The current rifles were purchased in 2010. This would be on a yearly rotations of 4 rifles per year until all were replaced and then 1-2 rifles per year to maintain the 10-year rotation.

➤ **Item: PD Locker Room Remodel**

- Purchase Cost: Unknown

Summary: The current locker room is outdated and heavily worn. The room was originally used as a utility room for the water heater and electrical panel. Years of daily use have resulted in deteriorated surfaces, aging fixtures, inadequate storage, and a facility that no longer provides an appropriate or sanitary environment for department personnel. The proposed renovation would improve the overall condition, cleanliness, functionality, and appearance of the locker room. Improvements may include new flooring, painting, updated lockers and storage, improved lighting, repairs or replacement of worn fixtures, partitioning of the water heater and electrical panel and other necessary upgrades to bring the space to an acceptable standard. This would provide department employees with a clean, safe, functional, and professional area for changing uniforms and storing personal and department equipment. It would also address ongoing maintenance concerns and help preserve the facility for future use.

➤ **Item: PD Lockers**

- Purchase Cost: \$19,000

Summary: These would replace the current wooden lockers with Infinity metal police lockers. The current lockers were built for the PD in 2013.

❖ **Long-term Department Goals**

- New Police building (2035) \$20,000,000

EMS

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	12 Month Acutal 8/31/2025	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
200-41110-520	GEN PROPERTY TAXES (CITY)	(151,892.00)	(157,561.00)	(158,001.00)	(158,001.27)	-	-	(160,652.00)	(201,340.86)	(179,645.74)	(179,645.74)
200-43520-520	ACT 102 REVENUES FOR TRAINING	(14,202.50)	(4,056.30)	(72,981.30)	(4,000.00)	-	(35,060.12)	(4,000.00)	(4,000.00)	(4,000.00)	(4,000.00)
200-43521-520	ACT 102 REVENUES FOR TRAINING	-	(3,199.88)	(4,595.88)	-	-	(2,197.80)	(2,100.00)	(2,100.00)	(2,100.00)	(2,100.00)
200-43521-521	EMS ARPA ALLOTMENT	(12,195.11)	727.24	-	-	-	-	-	-	-	-
200-43521-530	FLEX GRANT	-	-	-	-	-	-	-	-	-	-
200-43521-531	REVOLVING SCHOLARSHIP	-	-	-	-	-	-	-	-	-	-
200-46230-520	EMS SERVICE CHARGE	(700,841.38)	(853,971.83)	(1,052,479.46)	(700,000.00)	(330,198.49)	(803,452.29)	(800,000.00)	(800,000.00)	(800,000.00)	(800,000.00)
200-47324-520	TOWNSHIP SERVICE AGREEMENT	(97,600.01)	(82,408.31)	(82,638.73)	(82,638.73)	-	-	(84,025.00)	(84,025.00)	(106,995.11)	(106,995.11)
200-48110-000	MISC INTEREST	-	-	-	-	-	-	-	-	-	-
200-48110-510	INT ON TEMP INVESTMENTS	(15,232.90)	(10,500.41)	(11,030.57)	(3,000.00)	-	(1,100.23)	(6,000.00)	(6,000.00)	(7,000.00)	(7,000.00)
200-48220-512	INSUR DIVIDEND/AUDIT ADJ-EMS	(747.45)	(812.09)	-	(700.00)	-	-	(693.00)	(693.00)	(693.00)	(693.00)
200-48501-520	EMS DONATION	-	-	-	-	(8,325.36)	(8,325.36)	-	-	-	-
200-48900-520	MISC REVENUE	(7,327.62)	(3,527.71)	(351.00)	-	-	73.80	(500.00)	(500.00)	(500.00)	(500.00)
200-49999-990	FUND BALANCE APPLIED	-	-	-	(68,000.00)	-	-	(100,000.00)	(100,000.00)	(250,000.00)	(400,000.00)
200-52220-110	EMS SALARY	259,127.02	309,912.58	361,844.40	330,066.52	259,731.89	417,563.28	347,419.00	369,132.20	369,132.20	369,132.20
200-52220-131	EMS CLOTHING & CLEANING	-	1,559.00	2,718.40	3,000.00	-	1,430.00	2,900.00	2,900.00	2,900.00	2,900.00
200-52220-132	EMS DENTAL INS	2,144.89	2,223.94	2,354.00	2,306.44	1,431.82	2,463.01	2,491.00	2,690.28	2,690.28	2,690.28
200-52220-133	EMS HEALTH INS	27,125.98	31,740.69	37,253.56	36,621.00	26,039.44	41,663.18	39,467.00	43,413.74	43,413.74	43,413.74
200-52220-134	EMS INCOME CONTINUATION	-	-	-	444.26	-	-	444.00	444.00	444.00	444.00
200-52220-135	EMS LENGTH OF SERV AWARD PR	6,999.70	15,139.96	8,500.00	7,000.00	8,500.00	17,000.00	8,500.00	8,500.00	10,500.00	10,500.00
200-52220-136	EMS LIFE INS	154.48	241.03	301.94	168.65	179.87	308.19	186.00	204.60	204.60	204.60
200-52220-137	EMS LIFE AND ACCIDENT POLICY	1,866.00	-	-	2,100.00	-	-	2,100.00	2,100.00	2,100.00	2,100.00
200-52220-138	EMS RETIREMENT	11,862.66	14,114.02	15,279.43	7,180.55	10,604.64	17,145.99	7,701.00	8,259.32	8,259.32	8,259.32
200-52220-150	EMS FICA	19,403.88	23,185.43	26,822.20	25,250.09	19,484.51	30,959.54	26,578.00	26,577.52	26,577.52	26,577.52
200-52220-180	RECOGNITION PROGRAM	120.62	701.25	543.32	990.00	485.30	485.30	1,100.00	1,100.00	1,375.00	1,375.00
200-52220-210	EMS PROFESSIONAL SERVICES	4,991.09	4,493.45	5,859.48	2,500.00	8,936.30	10,141.46	2,400.00	2,400.00	2,400.00	2,400.00
200-52220-251	EMS IT MAINT & REPAIR	2,937.80	1,413.99	333.92	3,500.00	-	308.92	3,400.00	3,400.00	3,400.00	3,400.00
200-52220-252	EMS IT EQUIP	-	9,039.21	4,319.98	3,000.00	-	4,319.98	2,900.00	2,900.00	2,900.00	2,900.00
200-52220-295	EMS ADMIN SERVICES - BILLING	47,239.38	46,923.48	50,845.13	54,000.00	16,906.51	35,839.15	53,460.00	54,529.20	54,529.20	54,529.20
200-52220-310	EMS OFFICE SUPPLIES	1,131.98	1,640.10	3,084.77	1,300.00	3,731.21	5,813.69	1,200.00	1,200.00	1,200.00	1,200.00
200-52220-330	EMS PROFESSIONAL DEVL	6,930.04	10,363.53	2,402.76	7,000.00	1,081.86	1,756.86	6,900.00	6,900.00	6,900.00	6,900.00
200-52220-340	EMS MED SUPPLIES & EQUIP	17,782.00	17,094.07	20,376.12	20,000.00	12,813.08	26,271.19	20,000.00	20,000.00	20,000.00	20,000.00
200-52220-341	EMS MED EQUIP MAINT	3,689.19	18,597.47	5,311.05	8,000.00	2,602.24	5,027.26	7,900.00	7,900.00	7,900.00	7,900.00
200-52220-343	EMS AMBULANCE FUEL	11,491.47	8,829.33	9,048.94	12,000.00	6,669.59	11,520.49	11,800.00	11,800.00	11,800.00	11,800.00
200-52220-350	EMS AMBULANCE MAINTENANCE	18,138.73	28,192.31	21,440.01	20,000.00	8,778.02	17,160.00	19,800.00	19,800.00	19,800.00	19,800.00
200-52220-355	EMS BUILDING MAINT & REPAIRS	4,995.18	1,073.97	10,543.64	6,000.00	3,613.82	11,250.82	5,900.00	5,900.00	5,900.00	5,900.00
200-52220-361	EMS COMMUNICATIONS	2,144.51	6,725.47	6,125.39	5,000.00	1,640.56	6,723.34	4,900.00	4,900.00	4,900.00	4,900.00
200-52220-362	EMS UTILITIES	8,629.57	9,304.04	9,556.63	8,000.00	5,675.05	9,593.66	7,900.00	8,200.00	8,200.00	8,200.00
200-52220-380	EMS ACT 102 EXPENSES-AIDS & TR	31,666.45	-	16,847.36	7,000.00	14,623.92	16,617.60	6,900.00	15,000.00	15,000.00	15,000.00
200-52220-381	FLEX GRANT FUNDING EXPENSE	26,684.83	-	-	-	-	-	-	-	-	-
200-52220-510	EMS PROPERTY INSURANCE	3,141.45	7,537.68	6,157.98	3,400.00	-	5,664.04	4,250.00	4,675.00	4,675.00	4,675.00
200-52220-511	EMS VEHICLE INSURANCE	5,932.29	17,784.67	13,805.62	9,000.00	917.32	8,902.73	11,250.00	12,375.00	12,375.00	12,375.00
200-52220-512	EMS WORKERS COMP INSURANCE	3,461.73	7,854.95	7,847.91	11,012.56	3,518.18	7,583.13	13,215.00	15,858.00	15,858.00	15,858.00

EMS

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	12 Month Actual 8/31/2025	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
200-52220-520	PRINCIPAL DEBT PAYMENT	-	-	-	-	-	-	-	-	-	-
200-52220-530	EMS BUILDING RENT	12,499.92	12,499.92	7,291.62	12,500.00	-	-	12,750.00	12,750.00	12,750.00	12,750.00
200-52220-620	INTEREST DEBT PAYMENT	-	-	-	-	-	-	-	-	-	-
200-52220-640	Transfer to Capital Projects	-	-	-	68,000.00	-	-	100,000.00	100,000.00	250,000.00	400,000.00
200-52220-740	EMS BAD DEBT EXPENSE	87,498.39	98,123.06	129,490.18	90,000.00	-	129,490.18	95,000.00	97,850.00	97,850.00	97,850.00
200-52220-741	Medicare/Medicaid Write Offs	261,332.65	343,495.38	437,385.15	250,000.00	124,136.65	324,677.94	325,000.00	325,000.00	325,000.00	325,000.00
200-55220-800	MISC EXPENSE	296.78	1,167.20	-	-	-	-	-	-	-	-
		(108,618.31)	(64,339.11)	(158,387.05)	0.07	203,577.93	317,618.93	(2,259.00)	(0.00)	0.00	0.00

EMS 2027 Budget Proposal

Budget Highlights

1. Payroll increase for patient contact stipend and training. Hourly wage changes would remain the same per last year's discussion.
2. Most of the budget was able to be reduced by at least the 1% as requested by administration.

Capital Improvement Projects (2027) (\$19,640.00)-will need new quote

1. I obtained quotes in 2025 to purchase a Generator for the Office Building this year. This is to provide power to the office, including heat/air if we lose power. I will be looking for a grant to cover the cost of the generator. (part of cost is due to needing a new 400 amp service put into building itself to ensure proper power for the Generator.)

Capital Improvement Projects (2027 to 2030)

Item: **Ambulance** (5-7 years) (2031)

Purchase Cost: \$500,000

Summary: The purchase of this ambulance will replace our current ambulance, which is a 2019 Ford F550. By keeping a continuous rotation of the two ambulances every 4-6 years, allows for the maintenance cost to be decreased over time. With the increase in call volume and mileage being put on the ambulances, it may prove beneficial to order earlier. The 2026 Ambulance ordering was confirmed in 2023 with a 3 year turn around, and we were advised that it will be coming early (Feb-March) of 2027 due to back log on their end. This puts our older ambulance needing further repairs and general maintenance costs to them. Ordering an ambulance earlier (every 4-6 years) has less risk for increased repair and maintenance costs.

Item: **Updated Ambulance Equipment** (2027/28)

Purchase Cost: \$17,000 each

Summary: Battery powered Stair Chair

Battery powered stair chairs for moving patients safely from non-ground level floors will decrease the risk to staff for back and shoulder injuries and also provide safer and quicker transfer from areas with stairs to the awaiting cot. This cost covers the chair, 2 batteries, and a power cord. Looking to purchase 1 power chair to start and add a second the following year.

Long-term Department Goals

- Build a new Public Safety building to combine Police (Court) and EMS – If EMS does not merge with Fire, then we need to purchase land and build a centrally located building that will accommodate both services. Having a Public Safety Building that accommodates both EPVD and EMS, with shared meeting/training spaces and conference rooms, and includes general living spaces/kitchen, bathrooms with showers and sleeping quarters for on-duty EMS staff.

- I would like to offer either a higher hourly pay rate or “bonus” pay per shift for the weekends and holidays. Other services in the area offer both of these to help encourage staff to pick up those shifts that no one wants to work and have potential to be away from their families.
- Merge Evansville EMS and Evansville Fire District – The consolidation of departments, or sharing of space, would better serve the community from a public safety standpoint. It is the mission of both departments to protect the lives and the property within the department's jurisdictions by providing life supporting emergency medical services, fire prevention services, fire suppression, and rescue as efficiently as possible. By combining both departments, this would allow us to cross train our staff to be able to accomplish this combined mission for the citizens of the City of Evansville and surrounding townships. Currently joint training is conducted on a limited basis, which does not leave us as prepared as we could be. If all emergency vehicles were housed in the same facility, it would allow staff to respond with the appropriate apparatus more quickly as members respond to the emergency.

FIRE AND INSPECTION

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	12 Month Acutal 8/31/2025	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
100-52210-209	FIRE DISTRICT CONTRIB-INTERGOV	24,750	27,750	31,793	26,000	32,339	32,339	32,588	32,588	32,588	32,588
100-52210-210	FIRE DISTRICT CONTRIBUTION	286,613	290,585	318,064	318,064	220,950	427,692	315,643	315,643	315,643	315,643
100-52210-340	PUBLIC FIRE PROT (HYDRANTS)	-	-	-	-	-	-	-	-		-
100-52240-110	BLDG INSPECTOR SALARY	51,101	23,877	-	76,161	-	-	76,011	-		-
100-52240-132	BLDG INSP DENTAL INS	251	251	-	392	-	-	423	-		-
100-52240-133	BLDG INSP HEALTH INS	4,809	4,417	-	23,062	-	-	25,874	-		-
100-52240-134	BLDG INSP INCOME CONT	-	-	-	327	-	-	327	-		-
100-52240-136	BLDG INSP LIFE INS	256	20	-	508	-	-	559	-		-
100-52240-138	BLDG INSP RETIREMENT	3,072	1,594	-	5,293	-	-	5,677	-		-
100-52240-150	BLDG INSP FICA	3,431	1,734	-	5,826	-	-	5,815	-		-
100-52240-210	BLDG INSP - PROFESSIONAL SERVI	-	48,497	52,594	1,500	43,260	69,963	1,500	75,000	75,000	100,000
100-52240-251	BLDG INSP - IT MAINT & REPAIR	1,274	1,613	579	1,500	375	375	1,000	1,000	1,000	1,000
100-52240-252	BLDG INSP- IT EQUIP	6,123	2,400	2,000	2,000	-	2,000	3,500	3,500	3,500	3,500
100-52240-300	BLDG INSP - MISC EXP	4,361	6,465	984	2,000	149	286	1,500	1,000	1,000	1,000
100-52240-330	BLDG INSP PROFESSIONAL DEVL	1,349	465	-	4,000	-	-	2,000	-	2,000	2,000
100-52240-361	BLDG INSP - COMMUNICATIONS	1,901	1,491	1,363	1,500	623	1,146	1,500	1,500	1,000	1,000
100-52240-512	BLDG INSP WORK COMP INS	777	1,437	1,780	2,533	919	1,829	3,040	3,000	3,000	3,000
		390,067	412,596	409,158	470,668	298,615	535,629	476,957	433,231	434,731	459,731

ECONOMIC AND COMMUNITY DEVELOPMENT

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	12 Month Actual 8/31/2025	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
100-56820-210	PROFESSIONAL SERVICES	13,085	6,348	5,797	5,000	1,323	5,412	4,500	4,500	2,500	2,500
100-56820-300	ECONOMIC DEVELOPMENT EXP	608	1,252	1,464	1,500	232	1,179	1,500	1,500	1,500	1,500
100-56820-305	MEMBERSHIP DUES	3,082	495	1,327	2,000	-	1,327	2,000	2,000	-	-
100-56820-400	PLAN IMPLEMENTATION	1,186	-	750	1,000	-	750	1,000	1,000	1,000	1,000
100-56820-410	ECONOMIC DEVELOPMENT MARKETING	468	1,024	832	1,000	-	832	1,000	1,000	1,000	1,000
100-56820-420	PRINT MATERIALS	450	270	-	1,000	-	-	1,000	500	1,000	1,000
100-56820-720	BLDG IMPROVEMENT GRANT FUND EC	6,000	8,000	4,000	6,000	-	4,000	6,000	6,000	8,000	8,000
100-56840-110	COMMUNITY DEVELOP SALARY	77,092	82,375	86,360	86,102	55,483	93,493	90,304	97,742	97,742	97,742
100-56840-132	COMMUNITY DEVELOP DENTAL INS	1,399	1,427	1,513	1,455	860	1,524	1,571	1,697	1,697	1,697
100-56840-133	COMMUNITY DEVELOP HEALTH INSUR	17,995	20,524	23,362	24,604	14,538	24,617	27,583	29,100	29,100	29,100
100-56840-134	COMMUNITY DEVELOP INCOME CONT	-	-	-	370	-	-	370	370	370	370
100-56840-136	COMMUNITY DEVELOP LIFE INSUR	60	68	74	77	40	72	84	92	92	92
100-56840-138	COMMUNITY DEVELOP RETIREMENT	5,242	5,680	5,919	5,984	3,704	6,263	6,418	6,883	6,883	6,883
100-56840-150	COMMUNITY DEVELOP FICA	5,835	6,221	6,519	6,587	4,244	7,073	7,037	7,037	7,037	7,037
100-56840-210	PROFESSIONAL SERVICES	6,424	1,766	4,754	7,000	491	1,691	5,000	5,000	5,000	5,000
100-56840-240	GIS DATA	1,175	200	-	1,300	-	-	2,000	1,500	1,500	1,500
100-56840-251	COMM DEVL - IT MAINT & REPAIR	1,447	1,663	753	1,000	271	271	1,000	1,000	1,000	1,000
100-56840-252	COMM DEVL - IT EQUIP	-	439	2,000	2,000	-	2,000	2,000	2,000	2,000	2,000
100-56840-300	COMMUNITY DEVELOP EXPENSES	3,854	4,577	3,647	3,000	2,535	4,668	3,000	3,500	3,500	3,500
100-56840-330	COMMUNITY DEVL PROFESSIONAL DE	4,403	3,563	4,913	7,000	914	2,233	6,000	6,000	6,000	6,000
100-56840-342	BOARD OF APPEALS EXP	44	-	-	250	-	-	250	250	250	250
100-56840-512	COMMUNITY DEVL WORK COMP INS	51	84	101	120	187	239	120	200	200	200
100-56840-891	COMM DEV MAPPING	(809)	200	-	1,500	597	597	1,500	1,500	1,500	1,500
100-56860-210	COMM DEV SOFTWARE SERVICES	1,204	-	-	3,000	-	-	3,000	3,000	3,000	3,000
100-56880-300	HISTORIC PRESERVATION EXP	395	1,061	828	1,500	544	964	1,500	1,500	1,500	1,500
		150,690	147,239	154,913	170,349	85,964	159,203	175,737	184,872	183,372	183,372

TOURISM

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	12 Month Actual 8/31/2025	FY 2026 Budget	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027
110-41240-000	ROOM TAX	(27,162.40)	(10,819.49)	(13,349.04)	(23,000.00)	(8,762.65)	(14,463.00)	(15,000.00)	(13,000.00)	(13,000.00)
110-48110-510	INT ON TEMP INVESTMENTS	(3,396.98)	(1,858.87)	(1,314.62)	-	-	(123.15)	(800.00)	(800.00)	(800.00)
110-48500-000	DONATIONS	(4,000.00)	-	-	-	-	-	-	-	-
110-49999-990	FUND BALANCE APPLIED	-	-	-	(29,090.00)	-	-	(19,015.00)	(17,975.00)	(17,975.00)
110-56820-210	PROFESSIONAL SERVICES	1,677.89	460.00	17,590.00	18,290.00	600.00	600.00	9,415.00	8,075.00	8,075.00
110-56820-300	TOURISM EXPENSE	10,767.45	8,515.20	25,370.11	22,400.00	10,099.65	23,508.71	16,000.00	15,000.00	15,000.00
110-56820-410	ECONOMIC DEVELOPMENT MARKETING	6,892.00	3,607.90	2,482.68	11,400.00	1,110.00	2,920.00	9,400.00	8,700.00	8,700.00
		(15,222.04)	(95.26)	30,779.13	-	3,047.00	12,442.56	-	-	-

HOUSING LOAN FUND

Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	FY 2026	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	Budget	Adj. Proposed	DH Request
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	12/31/2026	12/31/2027	12/31/2027
120-46700-000	FEDERAL GRANTS	-	-	-	-	-	-	-	
120-46700-100	STATE GRANTS	-	-	-	-	-	(2,500.00)	-	(2,500.00)
120-46700-200	LOCAL DONATIONS	-	-	(1,000.00)	-	-	-	-	
120-46700-510	ECONOMIC DEVL REVENUE	(550.00)	(550.00)	(650.00)	-	(17,701.36)	-	-	
120-48110-510	INT ON TEMP INVESTMENTS	(18,071.15)	(7,218.00)	(5,718.20)	(4,000.00)	-	-	-	
120-56700-210	HOUSING ADMIN SERVICES	-	-	-	20,000.00	2,000.00	2,500.00	-	2,500.00
120-56700-211	HOUSING PROF SERVICES-CAPITAL	-	-	-	10,000.00	-	-	-	
120-56700-821	HOUSING CAPITAL IMPROVEMENT	21,838.54	114,714.07	42,775.74	120,000.00	27,240.85	-	-	
		3,217.39	106,946.07	35,407.54	146,000.00	11,539.49	-		-

PUBLIC WORKS - RECYCLING - FLEET

Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	12 Month Actual	FY 2026	FY 2027	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	8/31/2025	Budget	Adj. Proposed	DH Request	Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
100-53300-110	PW SALARY	180,747	194,095	194,783	229,683	122,869	216,728	238,413	259,439	259,439	259,439
100-53300-130	PW SAFETY AND PPE	2,494	3,240	2,835	2,900	2,390	3,147	2,900	2,900	2,900	2,900
100-53300-131	PW CLOTHING ALLOWANCE	433	2,079	1,301	1,500	-	1,301	1,500	1,500	1,500	1,500
100-53300-132	PW DENTAL INS	4,441	4,555	4,317	4,434	2,627	4,704	4,789	5,172	5,172	5,172
100-53300-133	PW HEALTH INS	50,944	61,664	62,699	73,642	42,530	71,234	91,548	101,424	100,702	100,702
100-53300-134	PW INCOME CONT	-	-	-	988	-	-	988	988	988	988
100-53300-136	PW LIFE INS	250	269	246	243	153	268	267	294	294	294
100-53300-138	PW RETIREMENT	11,577	13,404	12,969	15,963	8,587	14,743	17,120	18,361	18,361	18,361
100-53300-150	PW FICA	13,638	14,771	14,779	17,571	9,407	16,466	18,239	18,680	18,680	18,680
100-53300-180	RECOGNITION PROGRAM PUBLIC WOR	489	342	165	330	231	396	330	330	330	330
100-53300-210	PROFESSIONAL SERVICES	2,295	1,079	1,295	1,200	-	1,130	1,100	1,100	1,100	1,100
100-53300-251	PW - IT MAINT & REPAIR	150	375	275	500	328	328	500	500	500	500
100-53300-252	PW - IT EQUIP	1,198	932	-	1,000	-	-	1,000	1,000	1,000	1,000
100-53300-280	PW DRUG & ALCOHOL TESTING	380	174	179	650	183	233	450	400	400	400
100-53300-300	PW STREET MAINT& REPAIRS	24,757	51,690	86,588	47,000	18,231	62,301	45,000	50,000	45,000	45,000
100-53300-301	STREET TREE REMOVAL	6,507	11,037	10,444	10,000	184	586	9,000	9,000	9,000	9,000
100-53300-302	DE-ICING MATERIALS	36,475	28,280	30,515	40,000	244	30,759	35,000	35,000	35,000	35,000
100-53300-303	DMV REGISTRATION USAGE	187,805	174,599	200,539	196,000	49,600	76,397	200,000	202,000	202,000	202,000
100-53300-310	PW OFFICE SUPPLIES & EXP	2,235	2,497	1,278	2,500	991	1,861	2,500	2,000	2,000	2,000
100-53300-330	PW PROFESSIONAL DEVL	8,410	8,437	8,738	10,000	5,948	8,283	9,000	9,090	9,100	9,100
100-53300-340	PW - TOOLS & EQUIP	1,241	1,946	1,756	2,000	167	1,703	2,000	2,000	2,500	2,500
100-53300-343	PW VEHICLE FUEL	21,023	21,286	17,091	24,000	13,620	22,159	24,000	22,000	22,000	22,000
100-53300-355	PW BLDG MAINT & SUPPLIES	3,443	4,239	3,923	6,500	6,072	7,742	6,500	5,000	6,000	6,000
100-53300-360	PW BLDG UTILITIES EXP-HEAT, W	17,343	10,945	17,085	16,500	13,230	20,278	16,300	16,626	16,630	16,630
100-53300-361	PW COMMUNICATIONS	5,029	5,819	3,982	5,000	2,577	4,331	5,000	5,000	5,000	5,000
100-53300-390	PW MISC EXP/ 213 HIGHWAY PRP	1,096	454	289,903	900	175	289,903	900	500	500	500
100-53300-510	PW PROPERTY INSURANCE	4,761	8,241	11,775	6,300	-	9,845	7,875	8,663	8,663	8,663
100-53300-511	PW VEHICLE INSURANCE	5,824	10,305	10,421	7,700	698	6,560	9,625	10,588	10,588	10,588
100-53300-512	PW WORKERS COMP INSURANCE	2,549	4,260	5,161	7,392	2,408	5,030	8,871	10,645	10,645	10,645
100-53300-891	PW MAPPING	2,263	400	-	500	-	-	250	250	250	250
100-53310-110	RECYCLING SALARY	84,355	99,054	96,762	79,975	52,353	95,705	85,235	91,432	91,432	91,432
100-53310-132	RECYCLING DENTAL INS	1,731	2,016	1,859	1,345	1,064	1,752	1,453	1,569	1,569	1,569
100-53310-133	RECYCLING HEALTH INS	22,972	34,555	36,341	21,661	20,307	34,650	28,138	31,308	30,952	30,952
100-53310-134	RECYCLING INCOME CONT	-	-	-	267	-	-	267	267	267	267
100-53310-136	RECYCLING LIFE INS	77	98	101	68	62	99	75	83	83	83
100-53310-138	RECYCLING RETIREMENT	5,051	6,403	6,386	4,319	3,553	6,314	4,632	4,968	4,968	4,968
100-53310-150	RECYCLING FICA	6,336	7,475	7,359	6,118	4,007	7,282	6,520	6,583	6,520	6,520
100-53310-290	RECYCLING & REFUSE COLLECTION	278,513	286,687	301,069	315,000	188,424	315,824	310,000	310,000	310,000	310,000
100-53310-300	RECYCLING EXPENSE	506	165	446	500	488	677	250	500	500	500
100-53310-310	RECYCLING ADVERT & PROMOTIONS	-	-	-	500	-	-	-	-	-	-
100-53310-512	RECYCLING WORK COMP INS	936	1,343	1,607	2,287	844	1,666	2,745	3,294	3,294	3,294

PUBLIC WORKS - RECYCLING - FLEET

Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	12 Month Actual	FY 2026	FY 2027	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	8/31/2025	Budget	Adj. Proposed	DH Request	Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
100-53420-300	PW FLEET MAINTENANCE	34,686	37,385	16,956	30,000	31,277	43,954	30,000	31,500	31,500	31,500
100-53470-300	PW STREET LIGHTING EXP	77,086	53,650	76,468	70,725	53,737	94,593	70,018	71,250	71,250	71,250
100-56880-340	TREE REFORESTATION EXP	9,674	8,504	7,859	10,000	3,954	3,954	7,000	8,000	6,000	6,000
		1,121,718	1,178,750	1,548,254	1,275,662	663,522	1,484,882	1,307,298	1,361,202	1,354,576	1,354,576

PARK MAINTENANCE - POOL/CONCESSIONS - RECREATION

Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	12 Month Actual	FY 2026	FY 2027	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	8/31/2025	Budget	Adj. Proposed	DH Request	Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
100-55720-110	PARK MAINT SALARY	74,801	90,012	98,103	89,207	71,548	111,009	92,621	98,410	98,410	98,410
100-55720-131	PARK MAINT CLOTHING ALLOW	-	600	300	300	-	300	300	300	300	300
100-55720-132	PARK MAINT DENTAL INS	1,824	2,032	2,437	1,861	1,640	2,590	2,010	2,171	2,171	2,171
100-55720-133	PARK MAINT HEALTH INS	22,145	27,795	35,191	28,827	27,385	40,337	32,343	35,577	35,577	35,577
100-55720-134	PARK MAINT INCOME CONT	-	-	-	279	-	-	279	279	279	279
100-55720-136	PARK MAINT LIFE INS	377	433	495	109	308	511	450	450	450	450
100-55720-138	PARK MAINT RETIREMENT	4,373	5,776	6,236	4,512	4,514	7,042	4,839	5,190	5,190	5,190
100-55720-150	PARK MAINT FICA	5,506	6,705	7,499	6,824	5,473	8,493	7,085	7,085	7,085	7,085
100-55720-180	RECOGNITION PROGRAM PARKS	-	-	55	55	-	-	55	55	55	55
100-55720-300	PARK MAINT EXPENSES	21,403	26,684	27,952	22,000	24,097	34,959	22,500	24,000	25,000	25,000
100-55720-320	LAKE LEOTA FISH STOCKING	5,007	5,090	5,509	5,000	-	5,014	5,000	5,000	5,000	5,000
100-55720-330	PARKS PROFESSIONAL DEVL	-	415	29	500	-	-	495	500	500	500
100-55720-343	PARKS FUEL	1,847	2,719	2,255	3,200	1,925	3,149	3,168	3,100	3,100	3,100
100-55720-351	PARKS - IT MAINT AND REPAIR	-	-	-	300	-	-	297	250	250	250
100-55720-352	PARKS - IT EQUIP	6	199	-	200	-	-	2,500	1,000	1,000	1,000
100-55720-360	PARK UTILITIES EXPENSE	29,282	42,714	58,155	45,000	19,736	48,305	44,500	44,945	44,945	44,945
100-55720-361	PARKS COMMUNICATION EXPENSE	583	551	468	650	252	430	644	625	625	625
100-55720-362	BALLFIELD LIGHTING EXP	12,196	(4,674)	3,551	3,000	2,374	4,158	2,970	3,029	3,029	3,029
100-55720-510	PARK PROPERTY INSURANCE	2,342	5,463	9,501	4,500	-	7,274	5,625	6,188	6,188	6,188
100-55720-511	PARK VEHICLE INSURANCE	328	739	754	625	37	590	781	859	859	859
100-55720-512	PARK WORKERS COMP INSURANCE	1,034	1,713	2,085	2,967	1,052	2,118	3,561	4,273	4,273	4,273
100-55720-720	CITY CELEBRATION/EVENTS	-	200	1,197	1,000	177	1,349	1,500	1,200	1,200	1,200
100-55730-110	AQUATIC CENTER SALARY	42,035	107,896	129,171	108,135	112,107	151,815	120,995	128,557	128,557	128,557
100-55730-134	AQUATIC CENTER INCOME CONT	-	-	-	-	-	-	-	-	-	-
100-55730-136	AQUATIC CENTER LIFE INS	-	-	8	-	-	3	10	-	-	-
100-55730-138	AQUATIC CENTER RETIREMENT	-	-	231	-	-	75	250	250	250	250
100-55730-150	AQUATIC CENTER FICA	3,221	8,254	10,137	8,272	8,577	11,698	9,256	9,256	9,256	9,256
100-55730-180	AQUATIC CENTER RECOGNITION	-	-	-	-	-	-	1,500	700	700	700
100-55730-251	AQUATIC CENTER IT MAINT & REP	-	-	-	-	-	-	1,500	700	700	700
100-55730-300	AQUATIC CENTER MAINT EXPENSES	25,801	70,184	125,064	65,000	98,521	159,953	100,000	100,000	100,000	48,000
100-55730-310	AC OFFICE SUPPLIES & EXPENSES	-	-	-	-	-	-	-	-	-	15,000
100-55730-360	AQUATIC CENTER UTILITIES	-	-	-	-	-	-	-	-	-	51,500
100-55730-361	AQUATIC CENTER COMMUNICATION	-	-	-	-	-	-	-	-	-	750
100-55730-362	AC SOFTWARE & IT EXPENSE	-	-	-	-	-	-	-	-	-	7,200
100-55730-350	CONCESSIONS MAINT EXPENSES	2,756	157	1,705	2,000	-	874	1,980	2,020	2,020	2,020
100-55730-510	AQUATIC CENTER PROPERTY INS	423	2,150	4,367	6,000	-	3,344	7,500	8,250	8,250	8,250
100-55730-511	AQUATIC CENTER VEHICLE INSURANCE	643	1,173	1,200	2,000	83	832	2,500	2,750	2,750	2,750
100-55730-512	AQUATIC CTR WORKERS COMP INSUR	739	1,179	1,413	3,597	759	1,481	4,316	5,179	5,179	5,179
100-55740-110	CONCESSIONS SALARY	3,956	-	-	9,000	-	-	5,000	5,000	5,000	5,000
100-55740-150	CONCESSIONS FICA	303	-	-	688	-	-	-	-	-	-
100-55740-300	CONCESSIONS EXPENSES	11,816	42,580	12,737	50,000	28,369	34,152	15,000	15,300	15,300	15,300

PARK MAINTENANCE - POOL/CONCESSIONS - RECREATION

Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	12 Month Actual	FY 2026	FY 2027	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	8/31/2025	Budget	Adj. Proposed	DH Request	Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
100-55740-512	CONCESSIONS WORK COMP INS	79	129	158	299	212	293	299	299	299	299
100-55760-110	RECREATION SALARY	3,500	-	-	1	-	-	-	-	-	30,000
100-55760-132	RECREATION DENTAL INSUR	149	-	-	-	-	-	-	-	-	-
100-55760-133	RECREATION HEALTH INSUR	957	-	-	-	-	-	-	-	-	-
100-55760-136	RECREATION LIFE INSUR	5	-	-	-	-	-	-	-	-	-
100-55760-138	RECREATION RETIREMENT	238	-	-	-	-	-	-	-	-	-
100-55760-150	RECREATION FICA	268	-	-	0	-	-	-	-	-	-
100-55760-300	RECREATION EXPENSES	5,340	5,248	3,177	9,000	1,978	2,035	15,000	15,000	15,000	20,000
100-55760-512	RECREATION WORK COMP INS	-	-	-	0	-	-	-	-	-	-
		285,283	454,116	551,140	484,912	411,123	644,184	518,629	537,747	538,747	596,197

City of Evansville 2027 Draft Budget

PW Streets Budget 2027

Budget Highlights

1. Lowered 100-56880-340 Tree reforestation. (We have a credit for next year)
\$1,000

Capital Projects

Half of a plow truck (just the chassis) \$170,000

Tractor replacement (shared with storm) replacing a 25 year old under powered tractor -- \$100,000

Trailer replacement. 15 year cycle-- \$12,000

City of Evansville 2027 Draft Budget

PW Parks Budget 2027

Budget Highlights

1. 100-55720-300 – Park Maint expenses, requesting an increase of \$2,500 for fertilizer.

Capital Projects

Playground improvements. This is to replace the old playground by the walk bridge. - \$125,000

Kayak launch for Lake Leota. Phase two of the pier-- \$5,000

Truck replacement. 10 year cycle-- \$75,000

CEMETERY

Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	12 Month Actual	FY 2026	FY 2027	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	8/31/2025	Budget	Adj. Proposed	DH Request	Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
220-41110-540	TAXES	(89,191.00)	(98,547.00)	(96,339.00)	(96,339.00)	-	-	(106,631.00)	(115,948.06)	(115,848.07)	(115,848.07)
220-46541-540	LOT SALES REVENUE	(22,325.00)	(30,470.00)	(14,085.00)	(19,000.00)	(12,470.00)	(16,445.00)	(17,000.00)	(17,000.00)	(17,000.00)	(17,000.00)
220-46542-540	INTERMENT RECEIPTS	(29,700.00)	(35,640.00)	(34,600.00)	(28,000.00)	(24,050.00)	(35,850.00)	(26,000.00)	(26,000.00)	(26,000.00)	(26,000.00)
220-48110-510	INT ON TEMP INVESTMENTS	(5,146.60)	(2,949.95)	(3,502.15)	(1,800.00)	-	(315.22)	(1,800.00)	(1,800.00)	(1,800.00)	(1,800.00)
220-48640-512	INSUR DIVIDEND/AUDIT ADJ-CEMET	(220.19)	(228.40)	-	(200.00)	-	-	-	-	-	-
220-49999-990	FUND BALANCE APPLIED	-	-	-	(40,000.00)	-	-	(40,000.00)	-	-	-
220-54640-110	CEMETERY SALARY	77,540.49	92,262.58	90,202.70	92,774.46	56,001.04	98,755.49	96,660.00	102,701.76	102,701.76	102,701.76
220-54640-131	CEMETERY CLOTHING ALLOWANCE	-	600.00	300.00	300.00	-	300.00	300.00	300.00	300.00	300.00
220-54640-132	CEMETERY DENTAL INS	884.64	801.69	827.12	724.84	503.92	838.26	783.00	845.64	845.64	845.64
220-54640-133	CEMETERY HEALTH INS	12,969.23	14,671.56	15,851.04	15,789.26	11,448.97	17,994.09	16,354.00	17,989.90	17,989.90	17,989.90
220-54640-134	CEMETERY INCOME CONT	-	-	-	334.29	-	-	334.00	334.00	334.00	334.00
220-54640-136	CEMETERY LIFE INS	478.90	448.56	473.64	429.44	305.19	508.85	472.00	519.20	519.20	519.20
220-54640-138	CEMETERY RETIREMENT	5,129.14	5,682.34	5,603.21	5,403.09	3,791.40	6,464.84	5,795.00	6,215.14	6,215.14	6,215.14
220-54640-150	CEMETERY FICA	5,828.12	6,994.29	6,852.60	7,097.25	4,284.19	7,510.51	7,395.00	7,394.53	7,394.53	7,394.53
220-54640-180	RECOGNITION PROGRAM	50.00	31.95	47.60	55.00	-	-	55.00	55.00	55.00	55.00
220-54640-210	PROFESSIONAL SERVICES	235.90	-	-	-	-	-	-	-	-	-
220-54640-251	CEMETERY IT SERVICES & EQUIP	2,149.50	673.25	575.57	1,000.00	834.12	1,107.37	800.00	1,000.00	1,000.00	1,000.00
220-54640-340	CEM PURCHASE OF EQUIPMENT	-	-	-	-	-	-	-	-	-	-
220-54640-343	CEMETERY FUEL	2,830.90	4,113.50	3,539.46	3,250.00	2,807.09	4,404.09	3,250.00	3,250.00	3,250.00	3,250.00
220-54640-350	CEMETERY MAINT EXP	7,789.28	12,314.34	9,677.05	11,000.00	6,686.47	10,773.71	11,000.00	11,000.00	11,000.00	11,000.00
220-54640-360	CEMETERY UTILITIES EXPENSE	1,348.36	1,095.01	1,695.21	1,200.00	1,194.88	1,908.41	1,200.00	1,320.00	1,320.00	1,320.00
220-54640-361	CEMETERY COMMUNICATION EXPENSE	1,214.10	2,714.42	677.88	1,000.00	395.40	677.85	800.00	800.00	700.00	700.00
220-54640-510	CEMETERY PROPERTY INSURANCE	610.28	1,648.11	1,177.96	1,000.00	-	1,112.05	1,250.00	1,375.00	1,375.00	1,375.00
220-54640-511	CEMETERY VEHICLE INSURANCE	1,080.40	3,034.32	2,163.60	1,300.00	132.53	1,400.13	1,625.00	1,787.50	1,787.50	1,787.50
220-54640-512	CEMETERY WORKERS COMP INS	988.89	2,115.36	1,946.55	2,681.12	964.44	1,990.05	3,217.00	3,860.40	3,860.40	3,860.40
220-55700-640	TRANSFER TO CAPITAL PROJECTS	-	-	-	40,000.00	-	-	40,000.00	-	-	-
		(25,454.66)	(18,634.07)	(6,914.96)	(0.25)	52,829.64	103,135.48	(141.00)	0.00	0.00	0.00

City of Evansville 2027 Draft Budget

PW Cemetery Budget 2027

Budget Highlights

Stayed the same.

Capital Projects

Road repair. For milling and overlaying some more of the roads. --
\$50,000

City of Evansville

WASTEWATER TREATMENT UTILITY BUDGET

	2027-Budget	Rolling 12 Months	2026-Budget	2025-Actual
OPERATING REVENUES				
Wastewater Treatment Fees				
Residential	1,251,483	1,357,940	1,225,607	1,243,269
Commercial	219,363	248,137	219,363	233,873
Industrial	51,047	165,238	47,304	72,646
Total Wastewater Fees	1,521,893	1,771,314	1,492,274	1,549,788
Other Operating Revenues				
Other Revenues	57,869	85,661	57,869	97,600
Total Other Operating Revenues	57,869	85,661	57,869	97,600
TOTAL OPERATING REVENUES	1,579,762	1,856,975	1,550,143	1,647,387
Operation & Maintenance Expenses				
Wages and Salaries	342,280	281,409	322,727	252,052
Maintenance	103,775	111,509	93,550	62,707
Utilities	90,800	106,722	88,560	90,201
Supplies	18,500	15,918	18,676	19,480
Equipment	28,616	60,204	28,516	40,738
Sludge Hauling	41,600	21,486	41,600	29,936
Total Operation/Maintenance	625,571	597,249	593,629	495,113
Admin and Other Expenses				
Taxes	26,232	21,264	24,689	19,032
Employee Benefits & Development	152,735	123,798	139,628	110,137
Professional Services	30,480	31,535	30,240	30,399
Accounting Services	14,700	4,897	16,700	11,832
Insurance	36,654	32,630	32,503	42,152
Office Admin Expenses	12,100	16,257	11,790	17,150
Total Admin and Other Expenses	272,901	230,380	255,550	230,702
Financial Expenses				
Interest Expense	233,473	209,205	265,858	238,706
Amortization	-	-	-	-
Depreciation	-	579,663	-	579,663
Interest Income	(40,000)	(70,675)	(40,000)	(119,492)
Total Financial Expenses	193,473	718,193	225,858	698,877
NET OPERATING INCOME/(LOSS)	487,817	311,153	475,106	222,695

SEWER

Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	12 Month Actual	FY 2026	FY 2027	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	8/31/2025	Budget	Adj. Proposed	DH Request	Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
600-46408-530	Industrial Sewer Fees	(41,600.85)	(38,895.59)	(72,645.53)	(47,304.00)	(115,334.08)	(165,237.51)	(47,304.00)	(47,304.00)	(47,304.00)	(51,047.32)
600-46409-530	Outside Muni Sewer Fees	(120.53)	(12.38)	-	(150.00)	-	-	-	-	-	-
600-46410-530	RESIDENTIAL SEWER FEES	(1,271,713.19)	(1,239,465.03)	(1,243,269.34)	(1,225,607.00)	(842,378.18)	(1,357,939.54)	(1,225,607.00)	(1,225,607.00)	(1,225,607.00)	(1,251,482.52)
600-46411-530	COMMERCIAL SEWER FEES	(219,976.78)	(155,541.09)	(233,872.84)	(219,362.75)	(148,185.50)	(248,136.98)	(219,363.00)	(219,363.00)	(219,363.00)	(219,363.00)
600-46412-530	MISC OPERATING REVENUE	(5,718.54)	(6,053.34)	(5,488.17)	(6,269.40)	(3,089.58)	(5,647.11)	(6,269.00)	(6,269.00)	(6,269.00)	(6,269.00)
600-46413-530	SEWER NEW CONNECT HOOK UP FEE	(10,800.00)	(1,800.00)	(26,100.00)	(12,600.00)	(6,300.00)	(13,500.00)	(12,600.00)	(12,600.00)	(12,600.00)	(12,600.00)
600-46414-530	CAPITAL CONTRIBUTIONS-SEWER	-	-	-	-	-	-	-	-	-	-
600-47341-530	Public Authorities Sewer Fees	(36,453.75)	(58,146.64)	(68,924.55)	(30,000.00)	(50,415.78)	(69,588.60)	(35,000.00)	(35,000.00)	(35,000.00)	(35,000.00)
600-47412-530	WIND TURBINE	(9,972.15)	1,379.68	2,913.01	(24,000.00)	2,396.20	3,287.03	(4,000.00)	(4,000.00)	(4,000.00)	(4,000.00)
600-47413-530	MISC REVENUE	-	-	-	-	(212.16)	(212.16)	-	-	-	-
600-48110-510	INT ON TEMP INVESTMENTS	(56,459.03)	(61,398.83)	(66,565.05)	(20,000.00)	-	(22,859.78)	(20,000.00)	(20,000.00)	(20,000.00)	(20,000.00)
600-48110-530	INTEREST ON BORROWINGS	(55,500.68)	(87,138.57)	(52,926.59)	(20,000.00)	(28,428.37)	(47,815.55)	(20,000.00)	(20,000.00)	(20,000.00)	(20,000.00)
600-48500-512	INSUR DIVIDEND/AUDIT ADJ-WWTP	(358.30)	(425.01)	-	-	-	-	-	-	-	-
600-48501-512	INSUR DIVIDEND/AUDIT ADJ-SEWER	(93.80)	(95.86)	-	-	-	-	-	-	-	-
600-49100-530	PROCEEDS FROM LONG TERM DEBT	-	-	-	(1,410,792.00)	-	-	(574,000.00)	-	-	-
600-49100-531	CONTRA PROCEEDS LONG TERM DEBT	-	-	-	-	-	-	-	-	-	-
600-49200-100	DNR REPLACEMENT FUND DEPOSITS	-	-	-	(43,170.00)	-	-	(43,170.00)	(43,170.00)	-	-
600-49991-000	RETAINED EARNINGS APPLIED	-	-	-	-	-	-	-	-	-	-
600-52540-010	DNR REPLACEMENT FUND DEPOSITS	-	-	-	43,170.00	-	-	43,170.00	43,170.00	-	-
600-53500-110	WWTP SALARY	147,068.87	170,136.11	184,971.48	227,710.41	120,242.46	210,266.72	240,413.00	255,438.91	255,438.91	255,438.91
600-53500-131	WWTP CLOTHING ALLOWANCE	45.00	816.00	655.50	600.00	-	655.50	600.00	600.00	600.00	600.00
600-53500-132	WWTP DENTAL INS	2,761.53	3,025.50	4,051.82	4,182.80	2,770.10	4,704.55	4,517.00	4,878.36	4,878.36	4,878.36
600-53500-133	WWTP HEALTH INS	43,013.76	53,424.12	64,861.24	77,096.80	45,824.18	74,785.80	81,320.00	89,452.00	89,452.00	89,452.00
600-53500-134	WWTP INCOME CONT	-	-	-	868.91	-	-	869.00	869.00	869.00	869.00
600-53500-136	WWTP LIFE INS	181.06	216.09	278.96	282.01	186.79	317.30	310.00	341.00	341.00	341.00
600-53500-138	WWTP RETIREMENT	9,819.74	11,791.30	12,726.87	15,343.69	8,564.19	14,692.21	16,456.00	17,649.06	17,649.06	17,649.06
600-53500-150	WWTP FICA	10,998.76	12,798.26	13,961.57	17,419.85	9,143.18	15,882.18	18,392.00	19,541.50	19,541.50	19,541.50
600-53500-180	RECOGNITION PROGRAM	42.44	48.98	83.37	55.00	50.56	133.93	55.00	55.00	110.00	110.00
600-53500-210	WWTP PROFESSIONAL SERVICES	13,912.12	21,790.55	12,082.60	15,000.00	14,207.29	20,012.29	14,850.00	14,850.00	15,000.00	15,000.00
600-53500-214	WWTP LABORATORY SERVICES	7,763.61	9,097.75	8,103.75	9,000.00	5,012.75	8,233.75	8,910.00	9,000.00	9,000.00	9,000.00
600-53500-215	SLUDGE HAULING	22,757.71	23,689.90	29,935.63	28,000.00	8,230.68	21,486.31	41,600.00	41,600.00	41,600.00	41,600.00
600-53500-251	WWTP IT MAINT & REPAIR	2,687.32	2,698.47	2,662.87	2,500.00	747.48	2,124.95	2,475.00	2,500.00	2,500.00	2,500.00
600-53500-252	WWTP IT EQUIP	248.99	380.96	487.77	500.00	-	408.78	400.00	400.00	500.00	500.00
600-53500-295	WWTP ACCOUNTING & COLLECTIONS	6,380.80	1.39	8,435.40	7,500.00	1,500.00	1,500.00	12,000.00	10,000.00	10,000.00	10,000.00
600-53500-310	WWTP GEN OFFICE SUPPLIES & EXP	619.40	918.19	227.82	1,000.00	379.75	560.63	990.00	1,000.00	1,000.00	1,000.00
600-53500-330	WWTP PROFESSIONAL DEVL	5,480.48	6,538.71	6,066.96	7,000.00	3,535.00	4,589.70	6,800.00	6,800.00	7,000.00	7,000.00
600-53500-340	WWTP GENERAL PLANT SUPPLIES	11,943.04	13,453.36	17,366.36	16,000.00	2,488.37	13,382.73	15,000.00	15,000.00	15,000.00	15,000.00
600-53500-343	WWTP FUEL	1,340.14	2,662.81	1,727.75	2,400.00	1,357.99	2,184.98	2,376.00	2,400.00	2,300.00	2,300.00
600-53500-355	WWTP PLANT MAINT & REPAIR	15,789.16	18,208.14	19,305.91	20,000.00	61,287.33	70,958.75	19,800.00	19,800.00	30,000.00	30,000.00
600-53500-361	WWTP COMMUNICATIONS	3,062.56	4,832.25	3,988.43	3,300.00	2,403.19	3,867.44	3,400.00	3,500.00	3,500.00	3,500.00
600-53500-362	WWTP ELECTRIC/WATER EXP	71,071.14	52,392.77	64,440.81	64,000.00	42,223.15	75,786.16	63,360.00	64,000.00	64,000.00	64,000.00
600-53500-363	WWTP NATURAL GAS EXP	4,724.51	3,004.34	5,715.97	5,500.00	4,542.20	6,492.85	5,400.00	5,500.00	7,000.00	7,000.00
600-53500-390	WWTP MISCELLANEOUS EXP	492.59	13,069.94	386.09	1,400.00	350.00	350.00	1,300.00	1,200.00	1,200.00	1,200.00
600-53500-391	WWTP READING & COLLECTION EXP	4,670.00	4,219.00	3,397.00	5,000.00	-	3,397.00	4,700.00	4,700.00	4,700.00	4,700.00
600-53500-392	WWTP PUBLIC REALATIONS AND ADV	-	-	-	500.00	-	-	480.00	480.00	480.00	480.00
600-53500-510	WWTP PROPERTY INSURANCE	10,657.81	22,817.12	32,630.31	14,000.00	-	24,878.36	17,500.00	19,250.00	19,250.00	19,250.00

SEWER

Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	12 Month Actual	FY 2026	FY 2027	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	8/31/2025	Budget	Adj. Proposed	DH Request	Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
600-53500-511	WWTP VEHICLE INSURANCE	3,048.43	5,739.80	4,568.29	4,800.00	345.40	2,790.41	6,000.00	6,600.00	6,600.00	6,600.00
600-53500-512	WORKERS COMPENSATION INSURANCE	1,761.32	3,961.91	4,211.31	6,378.69	2,097.86	4,117.97	7,654.00	9,184.80	9,184.80	9,184.80
600-53500-530	DEBT PRINCIPAL PAYMENT	653,252.75	638,558.02	647,180.84	559,106.00	621,471.13	624,546.13	573,084.00	638,549.00	638,549.00	688,549.00
600-53500-531	CONTRA DEBT PRINCIPAL	(653,252.75)	(638,558.02)	(647,180.84)	-	-	(647,180.84)	-	(638,549.00)	(638,549.00)	(688,549.00)
600-53500-540	DEPRECIATION-EXPENSE	551,704.42	539,519.15	550,878.00	-	-	550,878.00	-	-	-	-
600-53500-541	DEPRECIATION-METERS	28,614.00	28,285.00	28,785.00	-	-	28,785.00	-	-	-	-
600-53500-542	WWTP METER PILOT	7,230.00	7,060.00	7,090.00	7,400.00	-	7,090.00	7,326.00	7,326.00	7,326.00	7,326.00
600-53500-543	WWTP RETURN ON METERS	19,376.00	17,930.00	22,445.00	21,000.00	-	22,445.00	20,790.00	20,790.00	20,790.00	20,790.00
600-53500-620	WWTP INT ON LONG TERM DEBT	197,130.47	216,970.78	238,705.91	259,374.00	117,042.49	209,205.30	265,858.00	205,173.00	205,173.00	233,473.00
600-53500-740	Bad Debt Expense	-	4,659.33	3,264.47	-	274.78	3,539.25	-	-	-	-
600-53500-741	CLEAN WATER REBATE PROGRAM	5,838.40	9,442.40	4,597.68	-	-	2,698.68	-	-	-	-
600-53500-821	WWTP WIND TURBINE MONITORING	-	-	-	-	-	-	-	-	-	-
600-53500-840	Equipment Purchases	-	-	10,715.17	1,000.00	19,545.06	30,260.23	-	-	-	-
600-53500-850	Sanitary Sewer Construction	-	1,185.00	20,124.23	-	672,795.33	681,522.63	-	-	-	-
600-53510-110	SANITARY SEWER SALARY	64,148.40	68,434.43	67,080.70	77,175.91	39,202.25	71,142.08	82,314.00	74,400.38	86,841.24	86,841.24
600-53510-132	SAN SEWER DENTAL INS	1,356.47	1,275.28	1,362.88	1,417.57	754.54	1,377.83	1,531.00	1,653.48	1,653.48	1,653.48
600-53510-133	SANITARY SEWER HEALTH INS	16,845.72	20,340.37	21,556.79	24,081.05	12,686.76	22,188.44	27,976.00	30,773.60	30,773.60	30,773.60
600-53510-134	SANITARY SEWER INCOME CONT	-	-	-	320.29	-	-	320.00	320.00	320.00	320.00
600-53510-136	SANITARY SEWER LIFE INS	93.93	87.97	95.32	110.56	43.61	86.25	122.00	134.20	134.20	134.20
600-53510-138	SANITARY SEWER RETIREMENT	4,117.61	4,560.99	4,464.41	5,176.76	2,749.47	4,856.38	5,552.00	5,954.52	5,954.52	5,954.52
600-53510-150	SANITARY SEWER FICA	4,742.49	5,146.37	5,070.00	5,903.96	2,993.45	5,381.38	6,297.00	6,690.56	6,690.56	6,690.56
600-53510-210	SANITARY PROFESSIONAL SERVICES	1,089.85	6,690.37	5,615.33	5,000.00	-	590.00	6,000.00	6,000.00	6,000.00	6,000.00
600-53510-211	SANITARY PROF SERVICES - CIP	-	-	-	-	-	-	-	-	-	-
600-53510-310	SAN SEWER OFFICE SUPPLIES -EXP	-	-	-	250.00	97.83	97.83	100.00	100.00	100.00	100.00
600-53510-330	SANITARY PROFESSIONAL DEVL	-	-	-	500.00	-	-	500.00	500.00	500.00	500.00
600-53510-350	SAN SEWER MAINT & REPAIRS	2,788.20	42,643.85	27,023.41	39,000.00	724.76	27,646.76	39,000.00	39,000.00	39,000.00	39,000.00
600-53510-512	SAN SEWER WORK COMP INS	417.15	731.71	742.04	1,124.04	487.20	843.14	1,349.00	1,618.80	1,618.80	1,618.80
600-53510-840	SANITARY SEWER EQUIPMENT	-	-	-	-	-	-	-	-	-	-
600-53510-850	STREET RECONSTRUCTION	6,658.37	4,433.14	-	898,292.00	230,386.27	(34,820.19)	574,000.00	-	-	-
600-53510-860	LINCOLN STREET SEWER PROJECT	-	6,992.68	-	-	-	-	-	-	-	-
600-53510-891	SEWER MAPPING	1,491.25	400.00	4,575.50	1,000.00	180.25	4,755.75	900.00	900.00	900.00	900.00
600-53510-901	BUILDING STORAGE AND GROUNDS	4,288.13	-	-	12,500.00	-	-	12,375.00	12,375.00	12,375.00	12,375.00
600-53520-340	WWTP LIFT STATION OPER EXP	200.00	-	-	-	-	-	-	-	-	-
600-53520-355	LIFT STATION MAINT & REPAIRS	7,475.54	14,438.61	9,063.36	15,000.00	5,653.61	5,947.30	15,000.00	15,000.00	15,000.00	15,000.00
600-53520-360	LIFT STATION UTILITIES	21,059.24	17,297.16	20,043.72	20,000.00	15,381.67	24,443.28	19,800.00	19,800.00	19,800.00	19,800.00
600-53520-850	LIFT STATION CIP	1,115.00	2,380.00	-	500,000.00	159,927.56	156,900.06	-	-	-	-
600-53530-350	EQUIP MAINT & REPAIRS	-	1,054.87	75.95	1,500.00	-	75.95	1,500.00	1,500.00	1,500.00	1,500.00
600-53540-355	WIND TURBINE MAINT & REPAIR	-	-	-	2,500.00	-	-	2,500.00	2,500.00	2,500.00	2,500.00
600-58940-630	DEBT ISSUANCE COST	-	116,634.78	22,826.14	-	-	22,826.14	-	-	-	-
600-99998-000	OPEB CLEARING ACCOUNT- SEWER	2,263.00	835.00	2,673.00	-	-	2,673.00	-	-	-	-
600-99999-000	OPEB CLEARING ACCOUNT-SEWER	(7,605.00)	11,682.00	929.00	-	-	929.00	-	-	-	-
		(363,986.67)	(34,747.70)	(179,744.21)	(14.85)	1,047,940.47	492,640.81	97,978.00	(511,043.83)	(486,497.97)	(487,816.81)

City of Evansville 2027 Draft Budget

PW- WWTP AND SEWER Budget 2027

Budget Highlights

2- 600-53500-355--- Plant Maint & Repair increase \$10,200 to clean basin 3 in the VLR and other repairs on an aging treatment plant.

Capital Projects

New pumps for 6th st lift station -- \$35,000

New pumps for Madison st lift station -- \$35,000

Generator replacement -- \$50,000

Planning for the reconstruction of Union st liftstation. This lift station only has one pump at this time. It needs two pumps to meet DNR requirments-- \$50,000

City of Evansville

STORMWATER UTILITY BUDGET

	2027-Budget	Rolling 12 Months	2026-Budget	2025-Actual
OPERATING REVENUES				
Stormwater Fees				
Residential	264,000	296,381	247,245	256,074
Non-Residential Fees	280,000	321,833	274,414	280,700
Total Wastewater Fees	544,000	618,214	521,659	536,775
Other Operating Revenues				
Other Revenues	650	1,464	650	1,622
Total Other Operating Revenues	650	1,464	650	1,622
TOTAL OPERATING REVENUES	544,650	619,678	522,309	538,397
Operation & Maintenance Expenses				
Wages and Salaries	65,316	50,379	75,726	44,042
Maintenance	290,975	669,835	262,875	629,204
Supplies	1,300	560	1,300	560
Equipment	900	2,360	900	2,360
Total Operation/Maintenance	358,491	723,133	340,801	676,167
Admin and Other Expenses				
Taxes	6,155	3,832	5,793	3,348
Employee Benefits & Development	36,746	18,979	33,601	17,215
Professional Services	28,000	10,141	8,000	8,268
Insurance	2,668	1,499	2,242	1,846
Office Admin Expenses	750	863	750	838
Total Admin and Other Expenses	74,319	35,314	50,386	31,514
Financial Expenses				
Interest Expense	142,267	70,809	6,345	138,794
Amortization	-	-	-	-
Depreciation	-	-	-	-
Interest Income	(5,170)	(3,603)	(5,170)	(11,915)
Total Financial Expenses	137,097	67,207	1,175	126,879
NET OPERATING INCOME/(LOSS)	(25,257)	(205,977)	129,947	(296,163)

STORMWATER

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	12 Month Actual 8/31/2025	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
610-41110-610	TAXES	-	-	-	-	-	-	-	-	-	-
610-46409-610	RESIDENTIAL STORMWATER FEES	(140,288.32)	(140,054.40)	(256,074.43)	(247,244.79)	(185,862.21)	(296,380.90)	(247,245.00)	(247,245.00)	(247,245.00)	(264,000.00)
610-46411-610	NON-RESIDENTIAL STRMWATER FEES	(153,337.19)	(168,423.00)	(280,700.42)	(274,414.01)	(200,972.07)	(321,832.93)	(274,414.00)	(274,414.00)	(274,414.00)	(280,000.00)
610-46412-610	MISC OPERATING REVENUE	(611.30)	(751.44)	(1,622.15)	(650.00)	(625.79)	(1,463.91)	(650.00)	(650.00)	(650.00)	(650.00)
610-48000-610	OTHER FINANCING SOURCE	-	-	-	-	-	-	-	-	-	-
610-48110-510	INT ON TEMP INVESTMENTS	(1,653.96)	(11,024.50)	(11,915.15)	(1,000.00)	-	(3,602.73)	(5,170.00)	(5,170.00)	(5,170.00)	(5,170.00)
610-48580-512	INSUR DIVIDEND/AUDIT ADJ-STORM	(153.38)	(151.99)	-	-	-	-	-	-	-	-
610-49100-571	BOND PREMIUM	-	(44,555.45)	(43,536.90)	-	-	(43,536.90)	-	-	-	-
610-49100-610	PROCEEDS FROMLONG TERM DEBT	(150,000.00)	(1,970,000.00)	(680,000.00)	(592,021.00)	-	(680,000.00)	(557,591.00)	-	-	-
610-49100-611	CONTRA PROCEEDS FROM LONG-TERM	(4,193.30)	-	-	-	-	-	-	-	-	-
610-53580-110	STORMWATER SALARY	45,023.94	49,320.18	44,042.30	71,853.70	29,383.35	50,378.62	75,726.00	65,316.06	65,316.06	65,316.06
610-53580-131	STORMWATER CLOTHING ALLOWANCE	21.00	402.00	150.00	200.00	-	150.00	-	-	-	-
610-53580-132	STORMWATER DENTAL INS	801.23	924.46	880.87	1,185.89	459.49	844.78	1,281.00	1,383.48	1,383.48	1,383.48
610-53580-133	STORMWATER HEALTH INS	9,350.16	11,913.45	12,990.05	22,381.73	8,173.57	14,305.45	26,368.00	29,004.80	29,004.80	29,004.80
610-53580-134	STORMWATER INCOME CONT	-	-	-	308.97	-	-	309.00	309.00	309.00	309.00
610-53580-136	STORMWATER LIFE INS	83.73	49.79	50.28	160.67	30.63	52.13	177.00	194.70	194.70	194.70
610-53580-138	STORMWATER RETIREMENT	2,830.11	3,420.58	3,033.86	4,993.83	2,114.01	3,545.98	5,356.00	5,744.31	5,744.31	5,744.31
610-53580-150	STORMWATER FICA	3,405.12	3,749.02	3,347.74	5,496.81	2,245.20	3,831.77	5,793.00	6,155.06	6,155.06	6,155.06
610-53580-180	RECOGNITION PROGRAM	118.32	51.51	110.00	110.00	-	81.01	110.00	110.00	110.00	110.00
610-53580-200	MAINTENANCE AND REPAIRS	7,156.43	707.66	2,063.35	8,500.00	-	2,029.99	8,500.00	8,500.00	8,500.00	8,500.00
610-53580-210	PROFESSIONAL SERVICES	5,351.01	10,188.08	8,267.70	8,000.00	9,140.95	10,140.95	8,000.00	8,000.00	8,000.00	28,000.00
610-53580-251	STWT IT MAINT & REPAIR	1,193.89	1,822.24	6,076.10	100.00	688.74	6,147.14	100.00	100.00	100.00	100.00
610-53580-300	STWT EXPENSES	-	-	-	500.00	-	-	-	-	-	-
610-53580-301	WATERWAY MAINTENANCE	120,854.18	687,977.73	610,337.38	260,000.00	133,535.96	649,393.32	236,900.00	240,000.00	265,000.00	265,000.00
610-53580-302	STREET SWEEPING	574.00	1,675.00	1,914.48	3,000.00	3,041.92	3,041.92	3,000.00	3,000.00	3,000.00	3,000.00
610-53580-330	STWT PROFESSIONAL DEVL	-	1,172.51	50.00	500.00	-	-	500.00	500.00	500.00	500.00
610-53580-340	STORMWATER SUPPLIES & EQUIP	1,196.88	731.21	559.98	1,300.00	-	559.98	1,300.00	1,300.00	1,300.00	1,300.00
610-53580-350	STORMWATER EQUIP MAINT & REPAI	113.63	1,768.26	688.42	2,000.00	229.25	917.67	2,000.00	2,000.00	2,000.00	2,000.00
610-53580-390	STORMWATER MISC	-	436.72	787.79	250.00	75.12	862.91	250.00	250.00	250.00	250.00
610-53580-392	STWT PUBLIC RELATIONS & ADVOCA	-	-	-	250.00	-	-	-	-	-	-
610-53580-510	STORMWATER PROPERTY INSURANCE	143.73	489.63	498.73	180.00	(315.00)	71.37	225.00	247.50	247.50	247.50
610-53580-511	STORMWATER VEHICLE INSURANCE	788.09	229.69	91.24	-	-	91.24	-	-	-	-
610-53580-512	STORMWATER WORKERS COMP INS	668.56	1,747.23	1,256.05	1,680.85	657.92	1,336.54	2,017.00	2,420.40	2,420.40	2,420.40
610-53580-530	PRINCIPAL DEBT PAYMENT	215,500.00	195,500.00	175,500.00	175,500.00	100,500.00	100,500.00	65,500.00	65,500.00	65,500.00	205,500.00
610-53580-540	DEPRECIATION-EXPENSE	-	-	-	-	-	-	-	-	-	-
610-53580-620	INTEREST ON LONG-TERM DEBT	52,801.36	50,799.62	138,793.86	138,793.00	8,734.69	70,809.38	6,345.00	3,807.00	3,807.00	142,267.00
610-53580-840	STORMWATER EQUIPMENT PURCHASE	-	325,469.48	2,360.35	1,000.00	-	2,360.35	900.00	900.00	900.00	900.00
610-53580-850	STWT ROAD CONSTRUCTION	59,225.11	365,757.34	436,500.65	392,022.00	102,549.04	394,821.02	258,000.00	-	-	-
610-53580-891	STWT MAPPING	988.25	-	2,599.25	-	180.25	2,779.50	-	-	-	-
610-53580-901	BUILDING STORAGE AND GROUNDS	3,809.56	-	5,525.00	12,500.00	-	5,525.00	12,375.00	12,375.00	12,375.00	12,375.00
610-58940-630	DEBT ISSUANCE COST	3,824.77	64,986.11	26,029.35	-	-	26,029.35	-	-	-	-
610-58940-700	TRANSFER TO WATER & LIGHT	421.87	-	-	-	-	-	-	-	-	-
610-58940-710	TRANSFER TO DEBT SERVICE	-	18,836.99	-	-	-	-	-	-	-	-

		86,007.48	(534,834.29)	210,655.73	(2,562.35)	13,965.02	3,790.00	(364,038.00)	(70,361.68)	(45,361.68)	230,757.32
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City of Evansville 2027 Draft Budget

PW Stormwater Utility Budget 2027

Budget Highlights

Stayed the same

Capital Projects

Tractor replacement (shared with streets) Replacing a 25 year old under powered tractor--\$160,000

City of Evansville

WATER UTILITY BUDGET

	2027-Budget	Rolling 12 Months	2026-Budget	2025-Actual
OPERATING REVENUES				
Sales of Water				
Residential	780,957	887,496	754,460	799,203
Commercial	103,036	114,629	99,898	98,766
Industrial	23,849	68,549	22,401	31,346
Suburban	-	-	9,411	-
Multifamily	30,000	33,101	31,025	30,902
Total Sales of Water	937,842	1,103,776	917,195	960,218
Other Operating Revenues				
Fire Protection	286,433	374,926	286,433	341,083
Rents of Water Property	40,000	73,785	19,173	56,445
Other Water Revenues	73,181	88,199	73,181	83,700
Total Other Operating Revenues	399,614	536,910	378,787	481,227
TOTAL OPERATING REVENUES	1,337,456	1,640,686	1,295,982	1,441,446
Operation & Maintenance Expenses				
Operating Wages and Salaries	262,169	250,474	245,978	216,847
Maintenance	92,550	(38,394)	141,325	76,563
Utilities	56,400	64,951	56,400	53,516
Supplies	45,450	57,846	39,410	49,380
Equipment	4,800	750	4,800	849
Damages	17,332	9,282	15,756	12,375
Total Operation/Maintenance	478,701	344,910	503,669	409,531
Admin and Other Expenses				
Taxes	234,225	217,212	232,952	216,003
Admin Wages	55,859	52,006	56,668	50,057
Employee Benefits & Development	109,388	100,120	100,135	86,567
Collections	36,550	33,030	61,035	24,539
Rent	10,500	-	10,500	6,125
Insurance	7,838	8,260	7,125	10,024
Office Admin Expenses	21,000	17,278	13,000	15,750
Total Admin and Other Expenses	475,360	427,905	481,415	409,064
Financial Expenses				
Interest Expense	267,748	83,511	81,450	89,033
Amortization	-	4,327	-	4,327
Depreciation	-	291,706	-	291,706
Interest Income	(18,000)	(13,641)	(22,191)	(24,096)
Total Financial Expenses	249,748	365,903	59,259	360,969
NET OPERATING INCOME/(LOSS)	133,648	501,968	251,639	261,881

WATER

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	12 Month Actual 8/31/2025	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
620-40499-000	Retained Earnings Applied	-	-	-	-	-	-	-	-	-	-
620-41457-001	INSUR DIVIDEND/AUDIT ADJ-ELECT	(1,456.62)	-	-	-	-	-	-	-	-	-
620-42400-002	OPERATING & OTHER REVENUE	-	-	-	-	-	-	-	-	-	-
620-42419-002	INTEREST INCOME	(7,066.78)	(4,864.49)	(3,899.58)	-	-	(3,899.58)	-	-	-	(3,000.00)
620-42421-002	Capital Contributions - Water	(60,275.00)	(73,200.00)	(38,400.00)	-	(5,700.00)	(10,500.00)	(50,000.00)	(50,000.00)	(50,000.00)	(50,000.00)
620-42434-001	SALE OF PROPERTY	-	-	-	-	-	-	-	-	-	-
620-42434-002	Gain on Sale of Property	-	-	(620.00)	-	-	-	-	-	-	-
620-42452-002	OVERHEAD - WATER	(313.73)	(173.97)	(663.49)	-	-	(15.69)	-	-	-	-
620-42457-002	INSUR DIVIDEND/AUDIT ADJ-WATER	(624.32)	(643.71)	-	(500.00)	-	-	-	-	-	-
620-42461-012	RESIDENTIAL WATER SALES	(811,180.65)	(732,485.71)	(799,203.45)	(784,550.61)	(555,723.49)	(887,496.22)	(754,460.00)	(754,460.00)	(754,460.00)	(780,956.60)
620-42461-022	COMMERCIAL WATER SALES	(113,354.58)	(96,988.15)	(98,766.39)	(101,277.27)	(71,671.03)	(114,629.49)	(99,898.00)	(99,898.00)	(99,898.00)	(103,036.37)
620-42461-032	INDUSTRIAL WATER SALES	(20,838.92)	(19,363.53)	(31,345.88)	(18,844.22)	(48,067.67)	(68,549.19)	(22,401.00)	(22,401.00)	(22,401.00)	(23,849.44)
620-42461-042	SUBURBAN WATER SALES	(8,373.86)	(662.75)	-	(9,794.62)	-	-	(9,411.00)	(9,411.00)	(9,411.00)	-
620-42461-062	MULTI-FAMILY RESIDENT WTR SALE	(21,970.45)	(31,301.91)	(30,902.36)	(19,497.66)	(19,829.48)	(33,101.10)	(31,025.00)	(31,025.00)	(31,025.00)	(30,000.00)
620-42462-002	PRIVATE FIRE PROTECTION	(10,157.64)	(11,011.79)	(9,029.14)	(10,081.00)	(5,255.20)	(8,534.37)	(9,959.00)	(9,959.00)	(9,959.00)	(9,959.00)
620-42463-002	HYDRANT RENTAL	-	-	-	(198,686.25)	-	-	-	-	-	-
620-42463-012	PUBLIC FIRE PROTECTION RENTAL	(163,036.67)	(327,837.11)	(332,053.47)	(173,882.00)	(227,872.37)	(366,391.91)	(276,474.00)	(276,474.00)	(276,474.00)	(276,474.00)
620-42464-002	PUBLIC AUTHORITY SALES	(34,345.00)	(55,068.22)	(56,175.27)	(32,065.00)	(45,348.74)	(62,963.52)	(64,670.00)	(64,670.00)	(64,670.00)	(64,670.00)
620-42470-002	PENALTIES	(4,830.80)	(4,742.41)	(4,626.70)	(3,500.00)	(2,587.51)	(4,789.65)	(3,765.00)	(3,765.00)	(3,765.00)	(3,765.00)
620-42470-003	PENALTIES	(928.33)	-	-	-	-	-	-	-	-	-
620-42471-002	MISC. SERVICE REVENUES	(3,478.53)	(10,314.68)	(4,242.96)	(3,515.36)	(1,801.65)	(3,057.79)	(4,746.00)	(4,746.00)	(4,746.00)	(4,746.00)
620-42472-002	RENTS FROM WATER PROPERTY	(25,589.16)	(39,939.23)	(56,444.54)	(27,649.00)	(51,277.94)	(73,784.75)	(19,173.00)	(25,000.00)	(25,000.00)	(40,000.00)
620-42474-002	OTHER WATER REVENUES	(17,516.20)	(14,411.97)	(17,371.88)	-	-	(17,371.88)	-	-	-	-
620-42910-580	PROCEEDS FROM LONG-TERM DEBT	-	-	-	(2,955,624.00)	-	-	(743,902.00)	-	-	-
620-42910-581	CONTRA PROCEEDS FROM LONG-DEBT	-	-	-	-	-	-	-	-	-	-
620-48110-510	INT ON TEMP INVESTMENTS	(139,685.42)	(38,996.24)	(20,196.89)	(30,000.00)	-	(9,741.12)	(22,191.00)	(15,000.00)	(15,000.00)	(15,000.00)
620-51403-001	DEPRECIATION EXPENSE	590,938.53	-	-	-	-	-	-	-	-	-
620-51403-101	Depreciation Expense - CIAC	82,114.95	-	-	-	-	-	-	-	-	-
620-51427-001	INTEREST EXPENSE	1,102.50	-	-	-	-	-	-	-	-	-
620-52403-002	DEPRECIATION EXPENSES	190,275.59	215,652.69	221,496.32	-	-	221,496.32	-	-	-	-
620-52403-102	Depreciation Exp - CIAC Plant	78,218.09	70,209.19	70,209.19	-	-	70,209.19	-	-	-	-
620-52408-001	TAXES	11,447.24	14,774.63	14,923.99	20,000.00	13,225.24	16,132.65	19,800.00	19,800.00	19,800.00	19,800.00
620-52408-002	FICA TAX EXPENSE	-	-	-	24,652.23	-	-	23,152.00	24,425.36	24,425.36	24,425.36
620-52408-012	LICENSE FEES & OTHER TAX	-	45.90	-	-	-	-	-	-	-	-
620-52408-022	PROPERTY TAX EQUIVALENT-WATER	186,432.00	186,909.00	201,079.00	190,000.00	-	201,079.00	190,000.00	190,000.00	190,000.00	190,000.00
620-52427-000	DEBT PAYMENTS	390,000.00	75,000.00	390,000.00	395,000.00	350,000.00	350,000.00	300,000.00	315,000.00	315,000.00	315,000.00
620-52427-002	INTEREST EXPENSE	112,527.36	93,216.94	89,033.32	146,385.00	42,750.00	83,510.82	81,450.00	267,748.00	267,748.00	267,748.00
620-52427-003	CONTRA DEBT PAYMENTS	(390,000.00)	(75,000.00)	(390,000.00)	-	-	(390,000.00)	-	(315,000.00)	(315,000.00)	(315,000.00)
620-52428-002	AMORTIZATION OF DEBT DISC	9,008.00	9,008.00	4,327.00	-	-	4,327.00	-	-	-	-
620-52605-002	MAINT WATER SOURCE PLANT	-	-	23.73	5,000.00	-	-	8,250.00	8,250.00	8,250.00	8,250.00
620-52620-110	OPER PUMPING SALARY	6,765.17	6,917.96	7,911.74	15,243.53	8,258.91	12,677.85	14,867.00	15,795.88	15,795.88	15,795.88
620-52622-002	OPER POWER PURCHASED FOR PUMPI	53,857.73	42,515.31	53,516.36	55,000.00	38,003.99	64,950.78	56,400.00	56,400.00	56,400.00	56,400.00
620-52623-002	OPER PUMP SUPPLIES & EXPENSES	-	385.00	1,800.00	750.00	-	-	743.00	750.00	750.00	750.00

WATER

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	12 Month Actual 8/31/2025	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
620-52625-002	MAINT PUMP BUILDINGS & EQUIPME	49,628.05	32,467.88	3,494.51	10,000.00	18,231.16	20,959.64	9,900.00	9,900.00	9,900.00	9,900.00
620-52625-110	MAINT PUMP BLDG & EQPMT SALARY	20,562.59	24,361.07	24,600.24	22,357.32	17,275.25	29,245.19	17,840.00	18,955.06	18,955.06	18,955.06
620-52630-002	OPER WATER TREATMENT LABOR	-	-	-	-	-	-	-	-	-	-
620-52630-110	OPER WATER TREATMENT SALARY	32,550.90	29,614.88	34,820.11	33,751.04	19,961.97	36,850.09	26,760.00	28,432.59	28,432.59	28,432.59
620-52631-002	OPER WATER TREATMENT CHEMICALS	34,127.50	33,588.02	28,261.64	28,000.00	25,933.66	39,148.15	25,767.00	26,000.00	31,200.00	31,200.00
620-52635-002	MAINT TREATMENT EQUIPMENT	-	2,210.81	-	2,500.00	-	-	2,500.00	2,500.00	2,500.00	2,500.00
620-52635-110	MAINT TREATMENT EQPMNT SALARY	819.02	395.75	736.16	1,652.22	824.13	1,168.62	1,487.00	1,579.59	1,579.59	1,579.59
620-52640-110	OPER SUPERVISION SALARY	8,976.45	6,775.29	6,794.19	17,431.68	1,749.95	6,195.15	21,081.00	22,398.99	22,398.99	22,398.99
620-52641-002	WATER INVESTIGATIONS	1,260.45	-	-	2,000.00	-	(7,363.25)	2,000.00	2,000.00	2,000.00	2,000.00
620-52650-002	MAINT STANDPIPE & RESERVOIRS	2,372.06	24,381.37	1,921.95	10,000.00	125.00	(3,107.50)	18,500.00	18,500.00	10,000.00	10,000.00
620-52651-002	MAINT MAINS	9,949.75	51,858.09	19,668.78	45,000.00	8,387.44	(67,132.56)	-	-	-	-
620-52651-003	CAPITAL PROJECTS MAINS	-	-	-	1,709,543.00	221,915.33	15,957.93	510,000.00	-	-	-
620-52651-004	CAPITAL WATER OTHER	-	-	2,195.37	1,187,556.00	173,198.49	175,393.86	-	-	-	-
620-52651-110	MAINT MAINS SALARY	14,113.89	17,293.89	12,998.24	16,953.17	11,380.46	19,283.44	14,867.00	15,795.88	15,795.88	15,795.88
620-52651-891	MAINT MAIN MAPPING	125.75	32.86	3,144.98	1,000.00	526.50	3,671.48	1,000.00	1,000.00	1,000.00	1,000.00
620-52652-002	MAINT SERVICES	63,093.23	1,272.14	9,719.83	9,500.00	5,270.17	10,587.03	9,400.00	9,400.00	9,400.00	9,400.00
620-52652-110	MAINT SERVICES SALARY	19,071.83	25,245.46	32,294.16	49,440.01	17,195.59	32,367.15	44,600.00	47,387.65	47,387.65	47,387.65
620-52653-002	MAINT METERS	3,039.56	3,378.11	1,492.17	43,000.00	6,809.97	(23,143.86)	43,000.00	43,000.00	10,000.00	10,000.00
620-52653-110	MAINT METERS SALARY	2,383.15	6,260.38	8,912.35	9,625.03	7,010.62	10,119.30	8,920.00	9,477.53	9,477.53	9,477.53
620-52654-002	MAINT HYDRANTS	6.50	2,672.31	7,165.65	19,500.00	-	4,394.21	20,000.00	20,000.00	20,000.00	20,000.00
620-52654-110	MAINT HYDRANTS SALARY	1,846.17	3,969.93	3,291.57	6,568.82	742.98	1,782.30	5,947.00	6,318.35	6,318.35	6,318.35
620-52655-002	MAINT MAINTENANCE OF OTHER PLA	8,121.72	4,878.25	8,720.80	22,500.00	1,420.84	7,881.21	17,275.00	17,275.00	10,000.00	10,000.00
620-52901-110	OPER METER READING SALARY	562.22	182.02	139.61	1,223.81	105.63	245.24	-	-	-	-
620-52902-002	OPER ACCOUNTING & COLLECTING	17,235.05	14,727.46	17,939.35	55,000.00	21,082.18	24,783.25	54,450.00	45,000.00	45,000.00	30,000.00
620-52902-110	OPER ACCOUNT & COLLECT SALARY	51,190.14	54,793.83	50,057.13	52,821.04	29,649.77	52,005.54	56,668.00	55,859.25	55,859.25	55,859.25
620-52903-002	OPER READING & COLLECTING EXPE	4,668.74	4,218.12	3,396.01	6,500.00	4,670.39	4,801.77	6,435.00	6,400.00	6,400.00	6,400.00
620-52904-002	OPER UNCOLLECTABLE ACCOUNTS	-	3,052.30	3,203.61	150.00	241.81	3,445.42	150.00	150.00	150.00	150.00
620-52920-110	OPER ADMINISTRATIVE SALARY	35,899.32	58,470.72	60,685.58	62,801.40	41,162.68	67,908.01	63,317.00	67,273.89	67,273.89	67,273.89
620-52921-002	OPER OFFICE SUPPLIES & EXPENSE	6,309.65	12,322.64	5,948.73	5,500.00	10,093.46	7,028.64	5,500.00	5,500.00	5,500.00	5,500.00
620-52924-002	OPER PROPERTY INSURANCE	4,177.08	8,423.33	10,023.61	5,700.00	-	8,260.03	7,125.00	7,837.50	7,837.50	7,837.50
620-52925-002	OPER INJURIES & DAMAGE	7,720.45	13,680.49	12,375.35	13,130.00	2,919.91	9,281.70	15,756.00	17,331.60	17,331.60	17,331.60
620-52925-012	OPER SAFETY COMMITTEE	-	26.65	-	-	-	-	-	-	-	-
620-52926-001	OPER PENSIONS & BENEFITS	73,940.10	73,981.16	76,188.80	84,113.20	62,278.79	94,513.03	92,525.00	101,777.50	101,777.50	101,777.50
620-52926-002	OPER PENSIONS & BENEFITS	112.15	112.14	115.44	-	113.77	113.77	-	-	-	-
620-52928-002	OPER REGULATORY COMMISSION EXP	-	-	32.21	-	-	32.21	-	-	-	-
620-52928-392	WTR PUBLIC RELATIONS & ADVOCAC	824.00	167.21	7.86	1,500.00	-	-	1,500.00	1,500.00	1,500.00	1,500.00
620-52930-002	OPER MISC GENERAL EXPENSE	27,194.19	18,586.68	15,859.98	10,000.00	5,381.83	14,017.41	9,900.00	9,900.00	9,900.00	9,900.00
620-52930-022	RECOGNITION PROGRAM	(2,000.00)	63.31	18.98	110.00	-	18.98	110.00	110.00	110.00	110.00
620-52930-110	OPER MISC GENERAL SALARY	29,920.24	26,737.16	20,722.52	21,371.53	20,271.12	29,189.77	21,832.00	21,401.96	24,014.82	24,014.82
620-52930-130	WATER SAFETY & PPE	772.52	2,089.15	848.54	2,500.00	618.72	750.34	2,300.00	2,300.00	2,300.00	2,300.00
620-52930-251	IT SERVICE & EQUIP	9,340.04	7,579.24	6,082.15	6,000.00	3,832.78	6,537.87	6,000.00	6,000.00	14,000.00	14,000.00
620-52930-330	PROFESSIONAL DEVELOPMENT	6,376.44	8,419.18	10,243.74	7,500.00	5,048.75	5,474.11	7,500.00	7,500.00	7,500.00	7,500.00
620-52930-343	TRANSPORTATION FUEL	-	-	3,457.93	6,000.00	2,882.26	4,680.92	3,000.00	3,000.00	3,600.00	3,600.00

WATER

Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	12 Month Actual	FY 2026	FY 2027	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	8/31/2025	Budget	Adj. Proposed	DH Request	Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
620-52930-360	BUILDING EXPENSES - RENT	10,500.00	10,965.40	6,125.00	10,500.00	-	-	10,500.00	10,500.00	10,500.00	10,500.00
620-52933-002	OPER TRANSPORTATIONS EXPENSE	2,412.13	9,956.92	16,082.27	50,025.00	145.72	10,988.58	6,000.00	6,000.00	6,000.00	6,000.00
620-52933-003	CONTRA OPER EQUIPMENT EXPENSE	(200.05)	77.84	(36.28)	-	(3.21)	(4.64)	-	-	-	-
620-52935-002	MAINT MAINTENANCE OF GENERAL P	7,991.21	3,217.87	5,128.78	6,000.00	2,680.18	3,871.04	6,000.00	6,000.00	6,000.00	6,000.00
620-52935-110	MAINTENANCE OF GEN PLNT SALARY	1,781.08	2,757.62	2,940.85	5,220.01	2,025.62	3,442.15	4,460.00	4,738.76	4,738.76	4,738.76
620-99998-000	OPEB CLEARING ACCOUNT- LRLIF	14,656.00	3,743.00	15.00	-	-	15.00	-	-	-	-
620-99999-000	OPEB CLEARING ACCOUNT- W&L	4,773.00	3,284.00	3,696.00	-	-	3,696.00	-	-	-	-
		465,868.77	(210,079.32)	(298,089.90)	144,108.05	170,264.73	(361,088.93)	(235,541.00)	(97,638.65)	(130,000.79)	(183,648.21)

City of Evansville

ELECTRIC UTILITY BUDGET

	2027-Budget	Rolling 12 Months	2026-Budget	2025-Actual
OPERATING REVENUES				
Sales of Electricity				
Residential	5,264,967	4,838,436	4,638,898	4,406,468
Commercial	2,916,044	4,564,534	2,971,163	3,856,870
Industrial	1,225,726	-	1,314,884	-
Municipal	207,768	92,496	138,825	73,873
Total Sales of Water	9,614,505	9,495,466	9,063,770	8,337,211
Other Operating Revenues				
Public Authority Sales	-	631,881	-	568,803
Interdepartmental Sales	25,000	39,644	25,000	36,088
Other Revenues	45,000	252,963	35,000	275,410
Total Other Operating Revenues	70,000	924,488	60,000	880,301
TOTAL OPERATING REVENUES	9,684,505	10,419,955	9,123,770	9,217,512
Operation & Maintenance Expenses				
Power Purchased	6,608,870	7,437,952	6,539,297	5,960,326
Operating Wages and Salaries	771,421	424,260	626,671	397,850
Maintenance	512,830	263,914	511,830	307,745
Utilities	15,000	15,177	15,000	13,360
Supplies	33,000	31,389	33,000	33,429
Equipment	33,950	33,468	33,950	23,511
Other Operating Expenses	1,188	418	1,188	1,984
Total Operation/Maintenance	7,976,259	8,206,579	7,760,936	6,738,204
Admin and Other Expenses				
Taxes	299,652	311,936	295,128	305,247
Admin Wages	140,580	160,580	219,227	147,848
Employee Benefits & Development	398,325	342,131	418,639	331,810
Regulatory & Licensing	104,850	112,889	104,850	102,651
Billing & Collections	123,990	134,854	144,540	107,110
Professional Services	31,840	13,122	31,840	12,506
Rent	19,500	-	19,500	11,375
Insurance	57,750	33,586	52,500	49,367
Office Admin Expenses	160,843	216,248	143,353	192,728
Total Admin and Other Expenses	1,337,330	1,325,346	1,429,577	1,260,642
Financial Expenses				
Interest Expense	364,834	54,335	52,268	60,300
Amortization	-	5,627	-	5,627
Depreciation	-	685,043	-	685,043
Interest Income	(35,000)	(67,893)	(35,000)	(60,757)
Total Financial Expenses	329,834	677,111	17,268	690,212
NET OPERATING INCOME(LOSS)	41,082	210,920	(84,011)	528,454

ELECTRIC

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	12 Month Actual 8/31/2025	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
630-41400-001	OPERATING & OTHER REVENUES	(1,017.65)	(2,135.50)	(1,570.25)	-	(556.27)	(1,325.53)	-	-	-	-
630-41419-001	Interest & Dividends	(38,282.44)	(88,334.63)	(60,757.29)	(32,000.00)	(42,981.00)	(67,893.47)	(35,000.00)	(35,000.00)	(35,000.00)	(35,000.00)
630-41421-001	Capital Contributions - Electr	(199.79)	(36,782.30)	(458,574.52)	-	-	(458,574.52)	(15,000.00)	(15,000.00)	-	(15,000.00)
630-41425-001	Amortization of Reg Liability	(21,881.00)	-	-	-	-	-	-	-	-	-
630-41426-001	OTHER INCOME DEDUCTIONS	-	6.84	(138,000.91)	-	-	(138,000.91)	-	-	-	-
630-41434-001	SALE OF PROPERTY	(174,400.20)	(1,000.00)	(16,751.00)	-	-	-	-	-	-	-
630-41440-011	URBAN RESIDENTIAL RG1	(2,541,182.85)	(3,384,689.98)	(4,395,190.94)	(2,856,822.80)	(3,074,944.62)	(4,826,138.58)	(2,761,931.00)	(2,973,642.48)	(2,973,642.48)	(2,973,642.48)
630-41440-101	YARD LIGHTS URBAN RESIDENTIAL	(481.52)	(8,070.64)	(7,640.76)	-	(4,946.08)	(8,216.74)	-	(7,640.76)	(7,640.76)	(7,640.76)
630-41441-011	RURAL RESIDENTIAL RG1	(1,381,453.38)	(312.89)	-	(1,538,289.20)	-	-	(1,487,194.00)	(1,601,192.52)	(1,601,192.52)	(1,601,192.52)
630-41441-021	RURAL COMMERCIAL S-PH GS1	(356,483.31)	(30,063.80)	-	(465,281.95)	-	-	(493,316.00)	(493,316.00)	(493,316.00)	-
630-41441-031	RURAL COMMERCIAL 3-PH GS2	(30,920.90)	(1.10)	-	(13,435.82)	-	-	-	-	-	(7,432.15)
630-41441-041	RURAL SMALL POWER CP1	(171,478.30)	(3,871.12)	-	(153,319.08)	-	-	(156,835.00)	(156,835.00)	(156,835.00)	(281,533.32)
630-41441-051	RURAL LARGE POWER CP2	(57,162.31)	(6,711.89)	-	(63,538.71)	-	-	(65,161.00)	(65,161.00)	(65,161.00)	(65,161.00)
630-41441-101	YARD LIGHTS RURAL	(19,004.63)	(1,703.16)	-	(20,844.21)	-	-	-	-	-	-
630-41442-011	URBAN COMMERCIAL S-PH GS1	(713,291.75)	(1,091,992.59)	(1,071,123.74)	(864,095.05)	(770,165.34)	(1,210,983.80)	(916,157.00)	(916,157.00)	(916,157.00)	(1,220,010.00)
630-41442-021	MUNICIPAL COMMERCIAL S-PH GS2	(12,538.76)	(1,527.13)	-	(10,551.47)	-	-	-	-	-	(5,836.65)
630-41442-031	URBAN COMMERCIAL 3-PH GS2	(13,996.50)	(1,343.00)	-	-	-	-	-	-	-	-
630-41442-041	MUNICIPAL COMMERCIAL 3-PH GS2	(50,969.44)	(5,354.69)	-	(53,039.29)	-	-	-	-	-	(29,339.20)
630-41442-051	MUNICIPAL ATHLETIC FIELD MS2	(3,617.52)	(739.18)	-	(3,705.00)	(4,743.91)	(4,743.91)	(3,705.00)	(3,705.00)	(3,705.00)	(3,929.00)
630-41442-062	MUNICIPAL GREEN POWER	(720.00)	6,246.00	2,858.00	(1,000.00)	-	-	(1,000.00)	(1,000.00)	(1,000.00)	(1,000.00)
630-41442-101	YARD LIGHTS URBAN COMMERCIAL	(5,129.95)	(15,606.19)	(12,910.56)	(5,507.35)	(7,082.39)	(12,026.95)	(9,000.00)	(9,000.00)	(9,000.00)	(9,000.00)
630-41443-011	URBAN LARGE POWER CP2	(1,361,039.68)	(2,770,805.38)	(2,772,835.25)	(1,514,023.21)	(2,116,131.33)	(3,341,523.52)	(1,552,690.00)	(1,679,602.00)	(1,679,602.00)	(1,679,602.00)
630-41443-021	MUNICIPAL LARGE POWER CP2	(2,644.47)	(238.00)	-	(300,307.35)	-	-	(3,080.00)	(3,080.00)	(3,080.00)	(3,080.00)
630-41443-031	INDUSTRIAL CP3	(1,283,778.54)	(80,137.28)	-	(1,283,178.00)	-	-	(1,314,884.00)	(1,225,726.00)	(1,225,726.00)	(1,225,726.00)
630-41443-041	URBAN SMALL POWER CP1	(184,412.95)	(14,974.32)	-	(180,889.94)	-	-	(167,777.00)	(167,777.00)	(167,777.00)	(332,160.52)
630-41443-051	MUNICIPAL SMALL POWER CP1	(41,888.95)	1,150.54	-	(39,221.16)	-	-	(40,121.00)	(40,121.00)	(40,121.00)	(72,020.15)
630-41443-101	YARD LIGHTS LARGE POWER	(3,973.00)	(3,682.49)	(3,636.31)	(4,136.52)	(2,433.70)	(4,080.60)	-	(3,636.31)	(3,636.31)	(3,636.31)
630-41444-001	MUNICIPAL STREET LIGHTING MS1	(66,644.23)	(70,353.45)	(76,731.06)	(91,062.00)	(53,261.16)	(87,752.32)	(90,919.00)	(90,919.00)	(90,919.00)	(92,563.00)
630-41445-001	PUBLIC AUTHORITY SALES	-	(559,745.80)	(568,803.24)	-	(399,499.34)	(631,880.78)	-	-	-	-
630-41448-001	INTERDEPARTMENTAL SALES	(52,178.16)	(36,959.05)	(36,088.44)	(25,000.00)	(25,047.10)	(39,644.27)	(25,000.00)	(25,000.00)	(25,000.00)	(25,000.00)
630-41450-001	PENALTIES	(20,742.74)	(18,511.00)	(20,657.30)	(20,000.00)	(11,344.79)	(21,767.04)	(20,000.00)	(20,000.00)	(20,000.00)	(20,000.00)
630-41451-001	MISCELLANEOUS SERVICE REVENUES	(180.00)	(100.00)	-	-	-	-	-	-	-	-
630-41454-001	RENT ELECTRIC PROPERTY	(13,825.00)	(15,594.73)	1,832.10	-	-	6,258.00	-	-	-	-
630-41456-001	OTHER ELECTRIC REVENUE	(1,442.86)	(53,824.35)	(87,998.18)	(4,000.00)	(17,778.26)	(94,419.58)	(5,000.00)	(15,000.00)	(15,000.00)	(15,000.00)
630-41457-001	INSUR DIVIDEND/AUDIT ADJ-ELECT	-	(1,619.30)	-	(1,000.00)	-	-	-	-	-	-
630-41910-001	OVERHEAD - ELECTRIC	(12,032.67)	(20,297.67)	(12,264.11)	(65,000.00)	-	(3,708.23)	(10,000.00)	(10,000.00)	(10,000.00)	(10,000.00)
630-41910-580	PROCEEDS FROM LONG-TERM DEBT	-	-	-	(1,399,000.00)	-	-	(4,375,000.00)	-	-	-
630-41910-581	CONTRA PROCEEDS FROM LONG-TERM	-	-	-	-	-	-	-	-	-	-
630-50926-138	RETIREMENT	50,247.37	60,258.02	57,212.99	-	39,192.43	64,771.52	-	74,034.68	74,034.68	74,034.68
630-51241-150	FICA TAX EXPENSE	55,553.36	67,502.62	64,520.11	71,488.74	41,654.19	71,208.50	72,378.00	76,901.63	76,901.63	76,901.63
630-51403-101	Depreciation Expense - CIAC	-	79,625.90	78,629.61	-	-	78,629.61	-	-	-	-
630-51403-300	DEPRECIATION EXPENSE	-	618,998.11	606,413.05	-	-	606,413.05	-	-	-	-
630-51408-011	LICENSE FEES & OTHER TAX	87,809.16	75,739.13	83,048.13	90,000.00	44,676.22	89,241.77	90,000.00	90,000.00	90,000.00	90,000.00
630-51408-021	PROPERTY TAX EQUIVALENT	215,528.00	223,909.00	240,727.00	225,000.00	-	240,727.00	222,750.00	222,750.00	222,750.00	222,750.00
630-51427-002	DEBT PAYMENTS	600,000.00	578,386.25	475,000.00	525,440.64	505,000.00	505,000.00	505,000.00	405,000.00	405,000.00	405,000.00
630-51427-003	CONTRA DEBT PAYMENTS	(600,000.00)	(578,386.25)	(475,000.00)	-	-	(475,000.00)	-	(405,000.00)	(405,000.00)	(405,000.00)
630-51427-004	ANNUAL DEBT SERVICE FEES	1,360.00	1,360.00	2,536.72	-	1,360.00	3,896.72	-	-	-	-
630-51427-300	INTEREST EXPENSE	90,282.97	74,205.44	60,299.69	92,495.00	28,846.25	54,334.69	52,268.00	364,834.00	364,834.00	364,834.00
630-51428-003	DEBT ISSUANCE EXPENSE	-	-	-	-	-	-	-	-	-	-
630-51428-300	AMORTIZATION OF DEBT DISC	12,548.00	12,548.00	5,627.00	-	-	5,627.00	-	-	-	-

ELECTRIC

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	12 Month Actual 8/31/2025	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
630-51555-300	POWER PURCHASED	5,907,799.95	5,527,892.95	5,960,325.55	6,605,351.00	4,152,137.21	7,437,952.06	6,539,297.00	6,608,870.00	6,608,870.00	6,608,870.00
630-51580-110	OPER SUPERVISION SALARY	72,432.01	73,171.51	54,246.82	45,859.12	4,760.88	28,848.62	56,217.00	59,730.65	59,730.65	59,730.65
630-51580-210	OPERATION ENGINEERING	-	-	-	-	-	-	-	-	-	-
630-51582-300	CAPITAL SUBSTATION EXPENSES	205,737.16	29,774.41	-	769,000.00	1,037,958.55	979,011.53	4,375,000.00	-	-	-
630-51583-110	OPER OH LINES SALARY	5,022.33	6,558.88	4,606.65	27,505.99	3,587.44	6,053.92	22,611.00	30,504.85	30,504.85	30,504.85
630-51583-300	OPER OH LINE INSTALL	-	-	-	-	-	-	-	-	-	-
630-51584-110	OPER UG LINE SALARY	19,693.97	25,330.94	25,187.53	27,505.99	12,429.60	25,259.52	22,611.00	30,504.85	30,504.85	30,504.85
630-51584-300	OPER UG LINE	58,465.64	8,882.51	6,150.50	100,000.00	1,170.00	4,658.00	99,000.00	100,000.00	100,000.00	100,000.00
630-51585-300	STREET LIGHT INSTALLATION	220.48	386.09	512.46	2,500.00	5,055.70	5,055.70	3,000.00	3,000.00	3,000.00	3,000.00
630-51586-300	OPER METER EXPENSE	1,574.54	4,387.50	-	-	39.29	39.29	-	-	-	-
630-51587-110	CUSTOMER INSTALL SALARY	332.16	433.95	304.85	1,819.87	237.19	400.38	1,496.00	2,018.28	2,018.28	2,018.28
630-51588-300	MISC DISTRIBUTION EXPENSES	1,349.96	3,139.63	1,984.49	1,200.00	-	418.12	1,188.00	1,188.00	1,188.00	1,188.00
630-51590-110	SUBSTATION SUPERVISION SALARY	12,274.37	11,372.35	16,546.27	45,859.12	4,666.51	16,234.97	56,217.00	59,730.65	59,730.65	59,730.65
630-51591-300	STRUCTURE MAINTENANCE	230.79	-	-	-	-	-	-	-	-	-
630-51592-110	SUBSTATION MAINT SALARY	34,781.95	41,043.11	30,017.86	137,425.94	21,333.63	36,601.24	112,972.00	152,408.93	152,408.93	152,408.93
630-51592-210	SUBSTATION MAINT PROF SERVICES	9,455.40	-	1,299.75	10,000.00	320.00	1,619.75	9,900.00	9,900.00	9,900.00	9,900.00
630-51592-300	SUBSTATION MAINTENANCE EXPENSE	21,076.50	2,090.31	12,202.71	-	3,048.94	12,948.12	30,000.00	30,000.00	30,000.00	30,000.00
630-51593-110	OH LINE MAINTENANCE SALARY	100,428.32	112,294.42	103,698.21	209,180.69	79,141.38	126,612.87	171,958.00	231,986.80	231,986.80	231,986.80
630-51593-300	OH LINE MAINTENANCE	88,730.79	133,259.74	143,670.73	172,000.00	10,558.96	69,113.70	150,000.00	150,000.00	130,000.00	130,000.00
630-51593-301	OH TREE TRIMMING	119.97	1,500.00	-	5,000.00	1,823.09	1,823.09	50,000.00	50,000.00	70,000.00	70,000.00
630-51594-110	UG LINE MAINTENANCE SALARY	170.94	223.09	156.77	935.93	122.19	206.12	769.00	1,037.97	1,037.97	1,037.97
630-51594-300	UG LINE MAINTENANCE	28,790.96	108,006.75	51,346.03	120,000.00	51,724.92	85,352.62	90,000.00	90,000.00	90,000.00	90,000.00
630-51594-891	LINE MAPPING	1,300.75	472.50	5,576.49	20,000.00	945.25	5,845.49	16,000.00	16,000.00	16,000.00	16,000.00
630-51595-110	TRANSFORMERS MAINT SALARY	3,235.66	2,372.99	2,027.12	5,511.60	3,174.14	4,183.86	4,531.00	6,112.50	6,112.50	6,112.50
630-51595-300	TRANSFORMER MAINTENANCE	5,536.56	3,530.83	157.05	6,000.00	48.35	63.35	5,940.00	5,940.00	5,940.00	5,940.00
630-51595-840	TRANSFORMER EQUIPMENT	-	-	-	50,000.00	-	-	49,500.00	49,500.00	49,500.00	49,500.00
630-51596-110	MAINT STREET LIGHTING SALARY	5,237.24	11,165.70	4,870.18	12,947.05	1,688.46	3,090.55	10,643.00	14,358.62	14,358.62	14,358.62
630-51596-300	MAINT STREET LIGHTING	13,323.71	12,904.37	25,924.58	6,000.00	2,630.96	6,958.79	5,940.00	5,940.00	5,940.00	5,940.00
630-51596-840	STREET LIGHT EQUIPMENT	-	437.08	888.91	5,000.00	1,695.00	2,126.27	4,950.00	4,950.00	4,950.00	4,950.00
630-51597-110	MAINT METERS SALARY	21,799.78	11,114.71	13,815.83	13,415.02	13,286.10	18,601.04	11,028.00	14,877.60	14,877.60	14,877.60
630-51597-300	MAINT METERS	64.10	7,643.18	5,537.01	5,000.00	8,017.26	8,999.80	12,950.00	12,950.00	12,950.00	12,950.00
630-51901-110	METER READING SALARY	790.20	1,660.42	1,532.14	3,639.73	760.51	1,377.54	2,992.00	4,036.56	4,036.56	4,036.56
630-51902-110	ACCOUNTING & COLLECTING SALARY	164,187.56	173,214.31	147,847.59	147,268.94	93,319.14	160,580.39	219,227.00	140,579.67	140,579.67	140,579.67
630-51902-210	ACCT & COLLECTING PROF SERVICES	29,129.30	12,500.00	10,059.15	20,000.00	18,800.00	20,550.00	19,800.00	19,800.00	19,800.00	19,800.00
630-51902-300	ACCT & COLLECTING EXPENSES	7,648.05	39,295.76	19,416.28	45,000.00	9,444.74	14,243.86	44,550.00	38,000.00	38,000.00	38,000.00
630-51902-330	ACCT & COLLECTING PROF DEV	926.99	465.31	62.68	2,000.00	-	(211.20)	1,980.00	1,980.00	1,980.00	1,980.00
630-51902-361	COMMUNICATION EXPENSE	2,697.01	6,019.64	3,756.46	9,000.00	3,071.16	4,881.30	7,500.00	7,500.00	7,500.00	7,500.00
630-51903-300	BILLING SUPPLIES AND EXPENSE	47,341.14	60,488.91	67,211.56	75,000.00	55,515.29	88,869.01	74,250.00	74,250.00	60,250.00	60,250.00
630-51904-300	UNCOLLECTABLE ACCOUNTS	1,064.33	14,407.61	10,423.48	6,000.00	767.22	11,190.70	5,940.00	5,940.00	5,940.00	5,940.00
630-51920-110	ADMINISTRATIVE SALARY	54,581.75	180,258.97	139,454.30	138,942.02	92,104.39	155,060.81	145,830.00	154,944.07	154,944.07	154,944.07
630-51920-210	ADMINISTRATIVE PRO SERVICES	6,967.50	8,767.75	2,938.12	3,000.00	1,916.25	3,822.50	2,970.00	2,970.00	2,970.00	2,970.00
630-51920-330	ADMINISTRATIVE PROF DEV	1,049.53	1,192.48	350.00	-	-	-	-	-	-	-
630-51921-300	OFFICE SUPPLIES & EXPENSES	5,142.95	13,977.41	8,166.79	6,500.00	4,998.23	8,242.91	6,500.00	6,500.00	6,500.00	6,500.00
630-51921-361	COMMUNICATION EXPENSE	4,110.37	15,416.49	1,490.00	-	14,948.70	5,849.35	-	-	-	-
630-51924-300	PROPERTY INSURANCE	7,757.42	17,381.28	19,836.67	13,000.00	-	16,561.45	16,250.00	17,875.00	17,875.00	17,875.00
630-51925-300	LIABILITY CLAIMS	-	26,047.24	16,205.12	-	1,979.01	15,633.38	-	-	-	-
630-51925-511	VEHICLE INSURANCE	15,167.06	13,019.01	13,325.21	29,000.00	-	1,391.32	36,250.00	39,875.00	39,875.00	39,875.00
630-51926-131	CLOTHNG ALLOWANCE	5,133.86	4,232.71	5,116.52	5,000.00	5,368.25	6,557.00	5,250.00	5,250.00	5,600.00	5,600.00
630-51926-132	DENTAL INSURANCE	12,890.65	11,778.17	11,053.88	12,905.92	6,635.44	11,459.45	13,938.00	15,331.80	15,331.80	15,331.80
630-51926-133	HEALTH INSURANCE	176,673.34	198,997.56	204,791.84	251,916.62	127,761.06	213,712.35	265,935.00	236,515.74	236,515.74	236,515.74

ELECTRIC

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	12 Month Actual 8/31/2025	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
630-51926-134	INCOME CONTINUATION INSURANCE	-	-	-	3,963.49	-	-	3,963.00	4,359.30	4,359.30	4,359.30
630-51926-136	LIFE INSURANCE	955.94	1,122.80	1,099.52	1,076.38	619.18	1,085.22	1,184.00	1,302.40	1,302.40	1,302.40
630-51926-138	WRS RETIREMENT	-	-	-	64,363.18	-	-	69,030.00			
630-51926-180	RECOGNITION PROGRAM	99.08	420.92	515.95	440.00	123.41	199.36	440.00	440.00	440.00	440.00
630-51926-200	PENSION EXPENSE	-	63.26	-	-	-	-	-	-		-
630-51926-512	WORKERS COMPENSATION	6,850.98	15,348.95	20,991.25	3,963.49	9,169.06	22,594.67	18,419.00	20,260.90	20,260.90	20,260.90
630-51928-300	REGULATORY EXPENSE	24,990.95	32,546.23	19,602.61	15,000.00	10,906.08	23,647.12	14,850.00	14,850.00	14,850.00	14,850.00
630-51930-003	CONTRA LABOR EXPENSE	(147.00)	8,216.62	0.53	-	(91.35)	(90.82)	-	-		-
630-51930-004	CONTRA ADMIN EXPENSE	(41.97)	-	0.15	-	(26.84)	(26.69)	-	-		-
630-51930-005	CONTRA OPER EQUIPMENT EXPENSE	(53,578.29)	(80,520.50)	(55,875.08)	-	(99,437.59)	(83,658.74)	-	(49,500.00)	(49,500.00)	(49,500.00)
630-51930-110	MISC GENERAL SALARY	121,493.19	142,509.15	149,862.39	108,408.92	105,700.67	175,273.58	100,213.00	117,703.41	117,703.41	117,703.41
630-51930-130	SAFETY EQUIPMENT AND PPE	7,727.91	9,680.04	21,619.11	21,000.00	13,862.72	17,056.06	20,000.00	20,000.00	20,000.00	20,000.00
630-51930-251	IT SERVICE AND EQUIPMENT	15,612.52	16,285.30	20,574.79	18,000.00	6,636.97	14,979.07	23,200.00	23,200.00	23,200.00	23,200.00
630-51930-300	MISC GENERAL EXPENSES	7,599.72	8,672.14	8,877.90	6,000.00	1,615.09	7,048.22	5,940.00	5,940.00	5,940.00	5,940.00
630-51930-330	PROFESSIONAL DEV/TRAINING	25,857.64	30,796.19	23,524.18	28,000.00	10,412.38	13,240.35	28,000.00	28,000.00	28,000.00	28,000.00
630-51930-331	APPRENTICESHIP TRAINING	7,743.62	5,329.86	7,091.18	10,500.00	4,247.41	8,722.38	10,500.00	10,500.00	10,500.00	10,500.00
630-51930-340	TOOL AND EQUIPMENT	17,489.19	21,801.64	21,227.76	27,000.00	18,972.25	29,560.48	25,000.00	25,000.00	25,000.00	25,000.00
630-51930-343	TRANSPORTATION FUEL	17,252.31	12,709.18	11,809.57	20,000.00	8,132.24	14,333.11	13,000.00	13,000.00	13,000.00	13,000.00
630-51930-350	TRANSPORTATION MAINTENANCE	23,297.34	38,653.80	44,736.59	35,000.00	24,346.50	52,537.45	40,000.00	40,000.00	40,000.00	40,000.00
630-51930-392	PUBLIC RELATIONS AND ADVOCACY	919.55	1,854.57	2,691.65	3,000.00	1,135.59	1,834.58	2,970.00	2,970.00	2,970.00	2,970.00
630-51930-840	CAPITAL TRANSPORTATION EQUIP	330.50	2,921.56	-	670,000.00	317,829.64	317,829.64	-	-		-
630-51931-360	BUILDING EXPENSES - RENT	19,500.00	19,500.00	11,375.00	19,500.00	-	-	19,500.00	19,500.00	19,500.00	19,500.00
630-51932-110	BUILDING AND PLANT SALARY	1,509.60	2,011.45	1,384.62	8,267.39	1,078.35	1,819.67	6,796.00	9,168.76	9,168.76	9,168.76
630-51932-300	BUILDING AND PLANT MAINTENANCE	16,585.69	14,437.43	17,507.76	45,000.00	12,553.01	16,364.14	25,000.00	25,000.00	25,000.00	25,000.00
630-51932-360	BUILDING & PLANT UTILITY COSTS	21,628.63	13,653.36	13,359.50	20,000.00	9,089.45	15,177.17	15,000.00	15,000.00	15,000.00	15,000.00
630-51932-821	BUILDING & PLANT IMPROVEMENT	1,787.79	92.71	1,393.94	4,000.00	387.16	1,781.10	4,000.00	4,000.00	4,000.00	4,000.00
		(677,756.70)	151,084.18	(1,040,366.45)	301,849.67	446,065.57	577,585.12	623,511.00	133,561.53	134,911.53	(56,082.47)

HEALTH AND HUMAN SERVICES

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
100-54600-720	AWARE AGENCY	10,000	6,300	6,585	12,200	4,800	12,200	12,200		15,000
100-54600-721	CREEKSIDE MEMBERSHIP	-	-	-	150	-	150	-		150
100-54600-722	BASE PROGRAM	-	-	-	1,000	-	1,000	-		1,000
100-54620-210	CREEKSIDE PLACE	6,675	4,500	4,500	4,500	3,000	4,500	4,500		19,500
100-54620-212	SENIOR TRANS & SERVICES	22,585	23,110	23,110	23,110	15,407	23,110	23,110		-
100-55750-110	RECREATION & YOUTH CTR SALARY	15,703	6,161	-	36,509	-	-	-		-
100-55750-150	RECREATION & YOUTH CTR FICA	1,201	471	-	2,793	-	-	-		-
100-55750-210	RECREATION & YOUTH C PROF SERV	489	307	2	300	-	297	300		-
100-55750-300	RECREATION & YOUTH CTR OPER	10,393	10,325	439	10,000	293	9,900	9,900		-
100-55750-355	YOUTH CTR REPAIRS & MAINT/BLDG	6,403	4,451	4,054	1,000	169	20,000	5,000		-
100-55750-510	YOUTH CENTER PROPERTY INS	574	1,158	1,672	831	-	1,039	1,143		-
100-55750-511	YOUTH CENTER LIABILITY INS	226	332	209	575	25	719	791		-
100-55750-512	YOUTH CENTER WORK COMP INS	18	35	40	61	161	73	88		-
		74,267	57,149	40,610	93,029	23,855	72,988	57,031	-	35,650

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Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	FY 2026	FY 2027	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	Budget	Adj. Proposed	DH Request	Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
250-41120-570	TIF #5 INCREMENT	(220,927.14)	(360,096.65)	(331,107.08)	(365,241.00)	-	(334,418.00)	(334,418.00)		(334,418.00)
250-43430-000	STATE AID	(7,606.74)	(7,606.74)	(42,811.68)	(5,975.00)	(42,811.68)	(5,975.00)	(5,975.00)		(5,975.00)
250-48110-510	INT ON TEMP INVESTMENTS	(683.65)	(5,452.03)	(592.61)	-	-	-	-		-
250-48150-570	DEVELOPMENT AGREEMENT REVENUE	(13,215.00)	(8,614.36)	-	(7,776.00)	-	-	-		-
250-48500-000	DONATIONS	-	-	(200.00)	-	-	3,500.00	-		-
250-49270-000	TRANSFER IN	-	-	-	3,700.00	-	-	-		-
250-57900-210	Professional Services	3,383.34	3,216.68	125.00	1,900.00	2,750.00	1,900.00	1,900.00		1,900.00
250-57900-801	Land Acquisition/Right of Way	964.95	1,165.87	1,288.17	-	15.60	-	-		-
250-57900-802	Landscaping	14,793.05	-	-	-	-	-	-		-
250-57950-210	ADMINISTRATIVE SERVICES	7,000.00	150.00	150.00	7,150.00	150.00	7,150.00	7,150.00		7,150.00
250-57950-600	DEBT SERVICE	145,295.00	147,190.00	148,862.50	148,863.00	-	145,398.00	151,833.00		151,833.00
250-57950-751	DEVELOPMENT ASSISTANCE	14,859.67	17,703.06	17,821.38	19,000.00	17,745.40	-	19,000.00		19,000.00
		(56,136.52)	(212,344.17)	(206,464.32)	(198,379.00)	(22,150.68)	(182,445.00)	(160,510.00)	-	(160,510.00)

TID 6 - CLOSED

Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	FY 2026	FY 2027	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	Budget	Adj. Proposed	DH Request	Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
260-41120-570	TIF #6 INCREMENT	(99,070.84)	(137,669.17)	(153,115.99)	(138,542.00)	-	(160,772.00)	(160,772.00)		(160,772.00)
260-43430-000	STATE AID	(9,351.19)	(9,351.19)	(17,961.12)	(8,909.00)	(17,961.12)	(8,809.00)	(8,809.00)		(8,809.00)
260-48110-510	INTEREST INCOME	(2,685.70)	(4,169.25)	(2,515.66)	(800.00)	(67.33)	(1,200.00)	(1,200.00)		(1,200.00)
260-48150-570	DEVELOPMENT AGREEMENT REVENUE	(6,853.00)	(6,373.00)	(7,768.00)	(6,500.00)	-	(6,900.00)	(6,900.00)		(6,900.00)
260-57900-210	Professional Services	2,999.83	3,751.66	-	2,000.00	2,750.00	2,000.00	2,000.00		2,000.00
260-57950-210	ADMINISTRATIVE SERVICES	3,150.00	150.00	150.00	3,150.00	-	3,150.00	3,150.00		3,150.00
260-57950-600	DEBT SERVICE	75,448.00	74,647.51	73,847.51	73,848.00	-	73,048.00	77,197.00		77,197.00
260-57950-751	Development Assistance	30,674.27	-	97,121.50	43,294.00	60,842.92	98,093.00	98,093.00		98,093.00
		(5,688.63)	(79,013.44)	(10,241.76)	(32,459.00)	45,564.47	(1,390.00)	2,759.00	-	2,759.00

TID 7 - CLOSED

Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	FY 2026	FY 2027	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	Budget	Adj. Proposed	DH Request	Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
270-57950-600	DEBT SERVICE	65,700.00	64,500.00	68,250.00	-	-	62,000.00	70,700.00		70,700.00
		65,700.00	64,500.00	68,250.00	-	-	62,000.00	70,700.00	-	70,700.00

TID 8

Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	FY 2026	FY 2027	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	Budget	Adj. Proposed	DH Request	Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
280-41120-570	TIF #8 INCREMENT	(47,729.04)	(59,685.32)	(64,743.69)	(60,282.00)	-	(65,391.00)	(65,391.00)		(65,391.00)
280-43430-000	STATE AID	(1,684.90)	(1,684.90)	(4,376.03)	(73.00)	(4,376.03)	(73.00)	(73.00)		(73.00)
280-48110-510	INTEREST INCOME	(778.76)	(1,538.40)	(398.03)	(150.00)	-	(200.00)	(200.00)		(200.00)
280-48150-570	DEVELOPMENT AGREEMENT REVENUE	(33,138.00)	-	-	-	-	-	-		-
280-57900-210	Professional Services	2,850.00	2,800.00	-	1,000.00	2,750.00	2,800.00	1,500.00		1,500.00
280-57950-210	ADMINISTRATIVE SERVICES	2,850.00	150.00	150.00	2,500.00	150.00	2,500.00	2,500.00		2,500.00
280-57950-600	DEBT SERVICE	52,913.00	52,912.52	52,912.52	52,912.00	-	52,912.00	52,912.00		52,912.00
280-57950-751	Development Assistance	-	-	-	-	-	-	-		-
280-57960-600	TRANSFER OUT	-	-	-	3,700.00	-	3,500.00	3,500.00		3,500.00
		(24,717.70)	(7,046.10)	(16,455.23)	(393.00)	(1,476.03)	(3,952.00)	(5,252.00)	-	(5,252.00)

TID 9

Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	FY 2026	FY 2027	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	Budget	Adj. Proposed	DH Request	Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
290-41120-570	TIF #9 INCREMENT	(43,520.11)	(32,309.57)	(48,210.42)	(32,633.00)	-	(48,693.00)	(48,693.00)		(48,693.00)
290-48110-510	INTEREST INCOME	(935.42)	(3,583.60)	(280.42)	(1,100.00)	-	(150.00)	(150.00)		(150.00)
290-48150-570	DEVELOPMENT AGREEMENT REVENUE	-	-	-	-	-	-	-		-
290-49100-570	PROCEEDS FROM LONG TERM DEBT	-	-	-	-	-	-	-		-
290-49270-000	TRANSFER IN	-	-	-	-	-	-	-		-
290-49999-990	Fund Balance Applied	-	-	-	-	-	-	-		-
290-57900-210	Professional Services	3,562.88	2,800.00	-	1,100.00	2,750.00	2,000.00	1,500.00		1,500.00
290-57950-210	ADMINISTRATIVE SERVICES	600.00	150.00	150.00	1,000.00	150.00	1,500.00	1,500.00		1,500.00
290-57950-751	DEVELOPMENT ASSISTANCE	150,000.00	-	-	-	-	-	-		-
290-57960-600	TRANSFER OUT	-	-	-	-	-	-	-		-
290-58940-620	INTEREST	-	-	-	-	-	-	-		-
		109,707.35	(32,943.17)	(48,340.84)	(31,633.00)	2,900.00	(45,343.00)	(45,843.00)	-	(45,843.00)

TID 10

Account Numbers	Account Titles	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2025	12/31/2025	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
291-41120-570	TIF #10 INCREMENT	-	-	-	(16,250.00)	(16,250.00)		(16,250.00)
291-48110-510	INTEREST INCOME	-	-	-	-	-		-
291-48150-570	DEVELOPMENT AGREEMENT REVENUE	-	-	-	-	-		-
291-57900-210	Professional Services	-	6,000.00	-	6,000.00	6,000.00		6,000.00
291-57950-210	ADMINISTRATIVE SERVICES	150.00	10,000.00	150.00	10,000.00	10,000.00		10,000.00
291-57950-600	DEBT SERVICE	-	-	-	-	-		-
291-57960-600	TRANSFER OUT	-	-	-	-	-		-
291-58940-620	INTEREST	-	-	-	-	-		-
				150.00	(250.00)	(250.00)	-	(250.00)

DEBT

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
300-41110-580	TAXES	(1,124,398.00)	(1,440,475.00)	(1,886,089.00)	(1,886,089.00)	-	(1,971,302.00)	(2,047,109.00)		(2,194,086.00)
300-42000-000	SPEC ASSESS/SPEC CHRGS	(149,713.02)	(61,923.01)	-	-	-	-	-		
300-48110-510	INT ON TEMP INVESTMENTS	(6,502.49)	(96,318.97)	(2,231.17)	-	-	-	-		
300-48130-530	INT SPEC ASSESS & SPEC CHARGES	(1,086.09)	(1,347.28)	(2,436.37)	-	(439.51)	-	-		
300-48900-000	MISC REVENUES	-	-	-	-	-	(112,067.00)	-		(68,560.00)
300-49100-571	BOND PREMIUM	(61,880.89)	-	-	-	-	-	-		
300-49100-580	PROCEEDS FROM LONG-TERM DEBT	(14,260,000.00)	-	-	-	-	-	-		
300-49240-580	TRANS FROM CAPITAL PROJ FUNDS	-	(62,066.99)	-	-	-	-	-		
300-49241-580	TRANSFER FROM TIFS	(339,356.00)	(339,250.03)	(343,872.53)	(343,872.53)	-	(333,358.00)	(352,642.00)		(352,642.00)
300-49242-580	TRANSFER FROM STORMWATER	-	(18,836.99)	-	-	-	-	-		
300-49999-990	FUND BALANCE APPLIED	-	-	-	-	-	-	-		
300-58940-210	PROFESSIONAL SERVICES	3,567.50	3,067.50	2,000.00	1,000.00	4,567.50	3,500.00	3,500.00		5,000.00
300-58940-610	PRINCIPAL PAYMENT	1,306,282.45	14,968,747.52	1,366,358.50	1,366,358.50	1,691,190.02	1,549,031.00	1,395,000.00		1,741,797.00
300-58940-620	INTEREST PAYMENTS	156,991.75	908,097.36	862,603.06	862,603.06	497,472.51	864,195.00	1,001,251.00		868,491.00
300-58940-630	DEBT ISSUANCE COST	141,153.36	1,100.00	-	-	-	-	-		
		(14,334,941.43)	13,860,794.11	(3,667.51)	0.03	2,192,790.52	(1.00)	-	-	-

Capital Improvement Projects (Levy)

Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	FY 2026	FY 2027	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	Budget	Adj. Proposed	DH Request	Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
430-41110-570	PROPERTY TAX LEVY	(95,993.00)	(142,600.00)	(34,315.00)	(34,315.00)	-	(181,000.00)	(198,600.00)	(198,600.00)	(174,600.00)
430-42422-002	TRANSFER FROM OTHER	-	-	-	(40,000.00)	-	-			
430-43420-000	EXPENDITURE RESTRAINT GRANT	-	-	-	(61,785.47)	-	-			
430-48110-510	INT ON TEMP INVESTMENTS	(816.38)	-	-	-	-	-			
430-48300-570	SALE OF CITY PROPERTY	-	(5,787.00)	-	-	-	-			
430-52200-821	POLICE BUILDING IMPROVEMENTS	-	-	-	-	-	-			
430-52200-830	POLICE VEHICLE PURCHASE	65,868.14	900.00	-	-	-	-			
430-52200-840	LEVY POLICE EQUIPMENT	5,095.70	27,010.23	9,099.60	9,100.00	9,099.60	5,000.00	44,600.00	44,600.00	44,600.00
430-53300-802	LEVY SIDEWALK REPAIR/REPLACEME	-	-	-	-	-	75,000.00	50,000.00	50,000.00	50,000.00
430-53300-840	LEVY DPW EQUIPMENT	-	-	21,432.63	40,000.00	-	40,000.00	12,000.00	12,000.00	
430-54640-840	LEVY CEMETERY ROADS	15,641.13	39,591.53	36,821.36	40,000.00	-	-			
430-55720-803	LEVY PARK IMPROVEMENTS		-	-	-	5,645.66	61,000.00	92,000.00	92,000.00	80,000.00
430-55720-840	LEVY PARK EQUIP PURCHASE	4,290.00	16,546.00	17,000.00	17,000.00	-	-			
430-57960-833	LEVY CITY TECH & COMMUNICATION	-	-	-	30,000.00	-	-			
430-57960-840	LEVY CITY EQUIP PURCHASE	-	40,503.00	-	-	-	-			
		(5,914.41)	(23,836.24)	50,038.59	(0.47)	14,745.26	-	-	-	-

GOVERNMENT AND ADMINISTRATION

Account Numbers	Account Titles	FY 2023	FY 2024	FY 2025	FY 2025	FY 2026	12 Month Actual	FY 2026	FY 2027	FY 2027	FY 2027
		Actual	Actual	Actual	Budget	Current	8/31/2025	Budget	Adj. Proposed	DH Request	Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
100-51140-390	MISCELLANIOUS	113	65,502	32,538	-	225	32,337	-	-	-	-
100-51140-392	GEN PUBLIC RELATIONS & ADVOCAC	-	-	750	750	-	750	750	750	750	750
100-51140-505	WEIGHTS AND MEASURES	1,200	2,250	2,250	1,600	2,250	2,250	1,600	1,700	2,250	2,250
100-51140-510	PROPERTY INSURANCE	2,758	5,519	9,101	4,233	-	6,968	5,291	5,820	5,820	5,820
100-51140-511	VEHICLE INSURANCE	1,281	2,351	1,467	2,625	162	708	3,281	3,609	3,609	3,609
		394,931	519,750	516,829	505,631	302,900	549,020	516,163	595,119	625,919	626,656

FUND 100 REVENUES

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	12 Month Actual 8/31/2025	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
100-41110-000	GENERAL PROPERTY TAXES	(1,894,502)	(1,959,024)	(2,095,149)	(1,973,296)	-	-	(1,991,456)			(2,002,554)
100-41210-000	CONVERT FARMLAND TAX PENALTY	(277)	(111)	(275)	-	-	(275)	-			
100-41310-000	PYMT IN LIEU TAXES-MUN UTILITY	(401,960)	(410,818)	(441,806)	(415,000)	-	(441,806)	(415,000)	(415,000)		(415,000)
100-41320-000	PYMT IN LIEU TAXES-HOUSING AUT	(3,300)	(3,300)	(3,300)	(3,300)	(3,300)	(3,300)	(3,300)	(3,300)		(3,300)
100-41800-000	INTEREST ON TAXES PP & RE	(2)	(37)	(1,420)	-	(59)	(1,470)	-	-		-
100-41810-000	REFUNDED TAX CHARGEBACK	-	-	(1,846)	-	-	-	-	-		-
100-43400-530	STATE AID GEN TRANSPORTATION	(311,478)	(356,868)	(281,352)	(375,464)	(207,232)	(310,847)	(414,708)	(414,708)		(444,583)
100-43410-000	SHARED REVENUE FROM STATE	(400,422)	(630,134)	(581,390)	(581,390)	-	(583,325)	(601,157)	(601,157)		(613,781)
100-43411-000	SHARED REVENUE-STATE ADJ.EMS	-	(10,106)	-	(7,500)	-	-	(7,500)	(7,500)		(7,500)
100-43420-000	OTHER STATE AID	(16,871)	(33,578)	(86,988)	(22,779)	(28,391)	(86,988)	(26,836)	(26,836)		(26,836)
100-43420-520	FIRE INS FROM STATE 2%	(24,750)	(27,750)	(31,793)	(25,000)	(32,339)	(32,339)	(26,500)	(26,500)		(26,500)
100-43430-000	STATE AID EXEMPT COMPUTERS	(4,503)	(5,460)	(5,460)	(5,460)	-	(5,460)	(5,460)	(5,460)		(5,460)
100-43520-520	POLICE-STATE AID	(12,350)	-	-	-	-	-	-	-		-
100-43530-530	STATE AID - CONNECTING STREET	(31,729)	(45,885)	(139,736)	(45,951)	(23,019)	(139,800)	(46,038)	(46,038)		(46,285)
100-43545-530	RECYCLING REVENUE FROM STATE	(17,174)	(17,281)	(17,239)	(17,100)	(17,236)	(17,236)	(17,100)	(17,100)		(17,100)
100-44110-510	LIQUOR & MALT BEVERAGE LIC	(10,660)	(10,584)	(10,590)	(9,500)	(9,661)	(9,781)	(10,500)	(10,500)		(10,500)
100-44111-510	OPERATORS/PROV LICENSE	(3,940)	(2,605)	(3,460)	(3,500)	(2,535)	(2,965)	(3,500)	(3,500)		(3,500)
100-44112-510	CIGARETTE LICENSE	(1,000)	(850)	(900)	(800)	(900)	(900)	(800)	(800)		(800)
100-44114-510	TELEVISION FRANCHISE	(46,599)	(41,425)	(39,113)	(40,000)	(17,081)	(35,589)	(40,000)	(40,000)		(40,000)
100-44115-510	WEIGHTS AND MEASURES	(1,200)	(2,250)	-	(1,600)	-	-	(1,600)	(2,250)		(1,600)
100-44120-510	ANIMAL PERMIT/LICENSE	(3,117)	(3,926)	(2,949)	(3,100)	(2,238)	(2,546)	(3,100)	(3,100)		(3,100)
100-44122-510	MISC LICENSES (SUNDRY)	(12,403)	(11,241)	(28,824)	(7,000)	(11,573)	(13,493)	(9,000)	(9,000)		(9,000)
100-44123-510	VEHICLE REGISTRATION FEE PD	512	33	841	(6,000)	(24,081)	(24,080)	(6,000)	(6,000)		(6,000)
100-44123-511	LOCAL VEHICLE REG FEE DOT	(180,458)	(218,143)	(208,233)	(196,000)	(101,635)	(219,456)	(200,000)	(200,000)		(200,000)
100-44300-520	BUILDING PERMITS	(58,457)	(59,113)	(138,322)	(35,000)	(31,147)	(71,181)	(60,000)	(60,000)		(60,000)
100-44300-530	ST OPEN/C&G/DRWY/TERACE/SHELTR	(23,645)	(3,310)	(13,654)	(3,500)	(6,568)	(11,092)	(7,500)	(7,500)		(7,500)
100-44400-560	ZONING PERMITS & FEES	(6,320)	(54,238)	(5,116)	(5,000)	(8,786)	(11,236)	(7,500)	(7,500)		(7,500)
100-45110-520	COURT PENALTIES & COSTS	(85,833)	(64,183)	(67,465)	(65,000)	(47,743)	(71,566)	(70,000)	(70,000)		(70,000)
100-45130-520	PARKING VIOLATIONS	(15,144)	(7,000)	(7,098)	(13,000)	(5,211)	(7,139)	(12,000)	(12,000)		(12,000)
100-46110-510	RECORD SEARCH/COPY REVENUE	(7,923)	(7,959)	(6,676)	(7,000)	(5,375)	(7,900)	(7,000)	(7,000)		(7,000)
100-46111-510	LICENSE PUBLICATION FEES	(285)	(1,745)	(1,800)	(285)	(1,500)	(1,500)	(500)	(500)		(500)
100-46123-510	VEHICLE REGIST AGENT FEE	(2,571)	(3,076)	(6,568)	(3,000)	(3,958)	(6,469)	(4,500)	(4,500)		(4,500)
100-46210-520	RECORDS REQUESTS /MISC REVENUE	(1,528)	(1,808)	(727)	(1,500)	(989)	(1,199)	(1,500)	(1,500)		(1,500)
100-46210-530	REIMBURSEMENTS	(514)	(2,400)	(8,670)	-	-	(3,650)	-	-		-
100-46330-520	PARKING FEES	(57)	(341)	(578)	-	(575)	(925)	(250)	(250)		(250)
100-46420-530	REF/RECYC SPEC CHARGE REVENUE	(402,112)	(415,013)	(419,102)	(420,000)	-	(175)	(420,000)	(420,000)		(420,000)
100-46721-550	PICNIC TABLE REVENUE	-	(20)	-	-	-	-	-	-		-
100-46722-550	PARK SHELTER RENTAL REVENUE	(2,275)	(2,195)	(3,160)	(2,000)	(4,309)	(5,794)	(3,000)	(3,000)		(3,000)
100-46723-550	TAXABLE CONCESSION REV	(6,917)	(52,817)	(53,331)	(40,000)	(38,166)	(51,325)	(52,000)	(52,000)		(52,000)
100-46750-550	AQUATIC CENTER REVENUE	(7,527)	(9,219)	(34,835)	(8,000)	(9,205)	(28,456)	(7,000)	(7,000)		(7,000)
100-46751-550	TAXABLE AQUATIC CENTER REVENUE	(30,511)	(204,919)	(193,357)	(182,000)	(181,428)	(210,945)	(191,000)	(191,000)		(191,000)
100-46753-550	BASEBALL REVENUE-YOUTH	(7,584)	(7,240)	(5,820)	(7,000)	(3,875)	(3,875)	(7,000)	(7,000)		(7,000)

FUND 100 REVENUES

Account Numbers	Account Titles	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	FY 2025 Budget	FY 2026 Current	12 Month Actual 8/31/2025	FY 2026 Budget	FY 2027 Adj. Proposed	FY 2027 DH Request	FY 2027 Proposed
		12/31/2023	12/31/2024	12/31/2025	12/31/2025	8/31/2026	8/31/2026	12/31/2026	12/31/2027	12/31/2027	12/31/2027
100-46757-550	ATHLETIC FIELD RENTAL-NONYOUTH	-	(770)	(825)	-	(25)	(25)	-	-	-	-
100-46758-550	PRESSBOX/CONCESSION/SCOREBOX	-	(660)	-	-	-	-	-	-	-	-
100-46810-560	TREE REFORESTATION REVENUE	(1,040)	(540)	(720)	(1,200)	(540)	(540)	(900)	(900)	-	(900)
100-46882-100	ANNEX TAX COLLECTION	(1,105)	1,105	-	-	-	-	-	-	-	-
100-48030-512	INSUR DIVIDEND/AUDIT ADJ-COURT	(4)	(5)	-	-	-	-	-	-	-	-
100-48110-510	INT ON TEMP INVESTMENTS	(132,073)	(187,063)	(281,595)	(73,000)	(333,088)	(472,865)	(110,000)	(350,000)	-	(350,000)
100-48130-530	INT ON SPEC ASSESS/SPEC CHRGS	(357)	(19)	-	-	-	-	-	-	-	-
100-48140-512	INSUR DIVIDEND/AUDIT ADJ-GEN	(30)	(32)	(5,538)	-	(5,624)	(11,162)	-	-	-	-
100-48200-510	RENT OF CITY PROPERTY	(42,500)	(43,675)	(47,199)	(77,171)	(1,178)	(1,178)	(75,500)	(75,500)	-	(75,500)
100-48210-510	SALE OF CITY PROPERTY	(1,691)	(1,828)	-	(1,600)	-	(71,325)	(1,600)	(1,600)	-	(57,165)
100-48200-512	INSUR DIVIDEND/AUDIT ADJ-POLIC	(1,691)	(1,828)	-	(1,600)	-	-	(1,600)	(1,600)	-	(1,600)
100-48201-512	INSUR DIVIDEND/AUDIT ADJ-PT PO	(157)	(130)	-	(150)	-	-	(150)	(150)	-	(150)
100-48300-512	INSUR DIVIDEND/AUDIT ADJ-DPW	(563)	(591)	-	(560)	-	-	(560)	(560)	-	(560)
100-48310-512	INSUR DIVIDEND/AUDIT ADJ-RECYC	(215)	(212)	-	(215)	-	-	(215)	(215)	-	(215)
100-48320-512	INSUR DIVIDEND/AUDIT ADJ-PARK	(166)	(183)	-	(165)	-	-	(165)	(165)	-	(165)
100-48330-512	INSUR DIVIDEND/AUDIT ADJ-CDEV	(11)	(12)	-	-	-	-	-	-	-	-
100-48501-000	POLICE DEPT DONATIONS	-	-	-	-	(1,500)	(1,500)	-	-	-	-
100-48502-000	POOL/PARK DONATIONS	-	-	(201,004)	-	(57,880)	(108,880)	-	-	-	-
100-48720-512	INSUR DIVIDEND/AUDIT ADJ-PARK	(229)	(240)	-	(230)	-	-	(230)	(230)	-	(230)
100-48725-512	INSUR DIVIDEND/AUDIT ADJ-PK ST	(18)	(18)	-	-	-	-	-	-	-	-
100-48730-512	INSUR DIVIDEND/AUDIT ADJ-POOL	(165)	(171)	-	(160)	-	-	(160)	(160)	-	(160)
100-48750-512	INSUR DIVIDEND/AUDIT ADJ-YOUTH	(4)	(4)	-	-	-	-	-	-	-	-
100-48900-530	PUBLIC WORKS REVENUE	(14,223)	(3,863)	(3,143)	(10,000)	(417)	(1,137)	(3,000)	(3,000)	-	(3,000)
100-48900-550	MISC REVENUE (GF)	(37,246)	-	(3,909)	(2,000)	(1,209)	(2,409)	(2,000)	(2,000)	-	(2,000)
100-48901-550	YOUTH CENTER REVENUE	(4,525)	(700)	(36)	-	-	(36)	-	-	-	-
100-49950-410	TID TRANSFERS	(13,000)	-	-	(23,800)	-	-	(19,050)	(19,050)	-	(19,050)
100-49999-990	FUND BALANCE APPLIED	-	-	-	-	-	-	-	-	-	-
		(4,288,399)	(4,929,378)	(5,491,232)	(4,723,877)	(1,231,572)	(3,097,139)	(4,895,435)	(3,144,629)	-	(5,244,844)

Apportioned Levy

	2027	2026
Government	\$ 626,655.56	\$ 516,163.00
Municipal Court	\$ 82,437.10	\$ 66,275.00
Police	\$ 1,906,225.53	\$ 1,777,960.00
Fire District / Building Inspection	\$ 459,731.00	\$ 476,957.00
Public Works	\$ 1,354,576.19	\$ 1,307,298.00
Health & Human Services	\$ 35,650.00	\$ 72,988.00
Parks and Recreation	\$ 596,196.87	\$ 518,629.00
Economic Development	\$ 183,371.99	\$ 175,737.00
EMS Levy	\$ 179,645.74	\$ 160,652.00
Library Levy	\$ 368,545.56	\$ 344,384.00
Cemetery Levy	\$ 115,848.07	\$ 106,631.00
Debt Service	\$ 2,194,086.00	\$ 1,971,302.00
CIP	\$ 174,600.00	\$ 181,000.00
Levy Eligible Expenses	\$ 8,277,569.62	\$ 7,675,976.00

	General Levy	Debt Levy
Assessed Value	\$ 609,182,500	\$ 609,182,500
Levy	\$ (4.6639451)	\$ (3.60169)
Levy Revenue	(2,841,194)	\$ (2,194,086)
Other Revenues	\$ (3,242,290)	\$ -
	\$ (6,083,484)	\$ (2,194,086)
Expense	\$ 6,083,484	\$ 2,194,086
	\$ -	\$ -
Less City TID Contribution	\$ 188,374	
Final Balance	\$ 188,374	

	Rate per \$1,000	Exp Cuts/Rev Gaps
Current Mill Rate Need	\$ (8.574859)	\$ -
	\$ (8.265634)	
Previous Years Mill Rate	\$ (8.139810)	

\$300,000 home 2027 budget	\$ 2,572.46
\$300,000 home 2026 budget	\$ 2,441.94
	\$ 130.51

DRAFT 2027 - 2036 CIP		2027	Funding Sources													
Project Title	Estimated Cost	Grants/ Other	Reserve Funds	Enterprise Funds	Levy	Borrowing	Total Sources	2028	2029	2030	2031	2032	2033	2034	2035	2036
PARKS & AQUATICS																
Historic Restorations (Park Store Phase 2 Buildout & Warming House Stabilization)	100,000					100,000	100,000	15,000	100,000	15,000	50,000					
Mower 72" / Grounds Equipment (3-4 year cycle)							-	20,000		20,000		20,000				
Truck & Equipment (10 year cycle)	75,000				75,000		75,000									
UTV (10 year rotation)							-								25,000	
Kayak Launch	5,000				5,000		5,000									
Playground Rebuilds (Leonard Leota)	125,000					125,000	125,000									
Stump Grinder and Trailer ST,CE,PK							-	70,000		10,250						
Countryside and Leonard Leota (Surface & Curbing)							-							100,000		
Mower 132"							-									
Compact Tractor							-			50,000						
Aquatic Center Maintenance							-		50,000			60,000			70,000	
Playground Improvements								50,000			150,000			70,000		
Sprayer								15,000								
							-									
Subtotal Parks & Pool	305,000	-	-	-	80,000	225,000	305,000	170,000	150,000	95,250	200,000	80,000	-	170,000	95,000	-
EMS																
Equipment	-						-		100,000	30,000						
Ambulance (7 year rotation)	500,000		400,000			100,000	500,000				550,000		550,000			
Building Improvements							-								1,000,000	
							-									
Subtotal EMS District	500,000	-	400,000	-	-	100,000	500,000	-	100,000	30,000	550,000	-	550,000	-	1,000,000	-
PUBLIC WORKS																
Sidewalk and Pedestrian Improvements (2027 W Main St)	150,000				50,000	100,000	150,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000
Church St Resurfacing (Madison to Creek) LVRF funded							-	100,000								
4th St Resurfacing (Lincoln to end) LVRF funded							-			50,000						
Church St Reconstruction (College to Madison) - \$4.8M							-			800,000						
Chip Seal and Road Maintenance LVRF funded	46,000	46,000					46,000									
Tractor (15 year cycle)	100,000					100,000	100,000									
Equipment Accessories							-	12,950								
Attachment Snowblower							-	12,500								
Garfield St Resurfacing (N S 5th St to 6th St) LVRF funded	143,000	143,000					143,000									
Liberty St/Lane Rehabilitation (5th St. to 4th St.) - (\$486k)	216,500					216,500	216,500									
Stump Grinder and Trailer ST,CE,PK							-			31,200						
Building Improvements							-	2,000,000			1,935,000					
Skid Steer (3 year cycle)							-		9,000							
Tool CAT - exchange (3 year cycle)							-		30,000							
Endloader (3 year cycle)							-		90,000							
Leaf Collection - Vacuum Trailer							-		105,000							
Pavement Roller (12 year Cycle)							-				30,000					
City Parking Lots							-		250,000							
Road Resurfacing LVRF funded							-		100,000	100,000						
Flatbed Truck							-		110,000							
Mower Shared Cost (5 year cycle)							-				20,000					
Flat Bed Dump Truck (10 year cycle)							-			80,000						
Crew Cab Truck (10 year cycle)							-						85,000			
Plow Truck (12 year cycle)							-			350,000						400,000
Plow Truck Chassis	170,000					170,000	170,000	170,000								
3rd St Reconstruction (Main to Fair) - (\$2.458M)							-	726,000								
Street Barricades & Devices							-				7,500					
Campion Ct Resurfacing LVRF funded							-								70,000	
Water St Reconstruction (Madison to Enterprise)							-								250,000	
Countryside M & O (Main to Greenvview)							-					44,834				
Other Road Resurfacing LVRF funded							-					55,166				
Crawford St Reconstruction							-						250,000			
W Church (W of College) Reconstruction							-									
Highland St Reconstruction (Stormwater Only)							-									
School St Reconstruction (Stormwater Only)							-									
Enterprise St Reconstruction (Water St. to Church St.) - (\$1.5M)							-							350,000		
E Church (E of Bridge) Reconstruction							-	250,000								
W Grove Reconstruction (Leonard to N. Madison St) - (\$2.027M)							-		461,000							
Park Drive Reconstruction (Grove St to N. Madison St) - (\$754k)							-		167,000							
First St Rehabilition (Main to Liberty) - (\$279k)	191,100					191,100	191,100									
DOT SUPPORT and RR SUPPORT	50,000					50,000	50,000									
Subtotal Public Works	1,066,600	189,000	-	-	50,000	827,600	1,066,600	3,371,450	1,422,000	1,511,200	2,092,500	200,000	435,000	450,000	420,000	500,000
CEMETERY																
Roads (Partial)	50,000		50,000				50,000									
Bobcat							-			50,000				40,000		
Plotting Land							-		30,000							
Mower (4-10 year cycle)							-	13,000	13,000		15,000	16,000	16,000			
F550 Dump							-								135,000	
Stump Grinder and Trailer ST,CE,PK							-			10,250						
							-									
Subtotal Cemetery	50,000	-	50,000	-	-	-	50,000	13,000	43,000	60,250	15,000	16,000	16,000	40,000	135,000	-

2027		Funding Sources						2028	2029	2030	2031	2032	2033	2034	2035	2036
Project Title	Estimated Cost	Grants/ Other	Reserve Funds	Enterprise Funds	Levy	Borrowing	Total Sources									
LIBRARY																
Server (5 year cycle)							-	1,500								
Copier (5 year cycle)							-		14,000							
Elevator Upgrades	17,000					17,000	17,000		31,000		150,000					
							-									
Subtotal Library	17,000	-	-	-	-	17,000	17,000	1,500	45,000	-	150,000	-	-	-	-	-
POLICE																
Vehicle Replacement (Annually) (Hybrid)						-	-	55,000	56,000	57,000	58,000	58,000	59,000	59,000	60,000	60,000
Vehicle Accessories (Annually)						-	-	18,000	19,000	20,000	20,000	20,000	21,000	22,000	23,000	24,000
Tazers	9,100				9,100		9,100	9,100	9,100							
Building Improvements							-	30,000							20,000,000	
Radios/Misc. Gear	8,000				8,000		8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000
Handgun & Rifle Replacement	3,000				3,000		3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000
Body Cameras	3,500				3,500		3,500	3,500	3,500	3,500	3,500	3,500	3,500	3,500	3,500	3,500
Squad Cameras	6,000				6,000		6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000
Copier							-				9,000					10,000
Lockers	15,000				15,000		15,000									
Subtotal Police	44,600	-	-	-	44,600	-	44,600	132,600	104,600	97,500	107,500	98,500	100,500	101,500	20,103,500	114,500
CITY HALL/ADMINISTRATION																
City Hall Building (2027 Stairs, 2028 Windows, 2029 Air Sealing)	150,000					150,000	150,000	150,000	200,000							
Strategic Plan & Comprehensive Plan Public Outreach	40,000		40,000				40,000									
Website Update							-	35,000								
Vehicle (10 year cycle)							-		35,000						35,000	
Re-valuation/Property	33,500		33,500				33,500									
PC Upgrades							-	10,000								
Comprehensive Plan (Smart Growth)							-				60,000					
Server or Copier	25,000		25,000				25,000									
Subtotal City Hall/Admin	248,500	-	98,500	-	-	150,000	248,500	195,000	235,000	-	60,000	-	-	35,000	-	-
SANITARY SEWER UTILITY/WWTP																
Mower (3-4 year cycle)							-							25,000		
Lift Stations (Union St. Lift Station)	50,000					50,000	50,000	700,000								
Madison St Lift Station Pumps (17yr)	35,000					35,000	35,000									
6th St Pumps (17yr)	35,000					35,000	35,000									
Plant Truck (10 year cycle)							-	85,000								
Building Improvements							-	200,000			180,000					
Generator - Mobile	50,000					50,000	50,000									
Leaf Collection - Vacuum Trailer							-		245,000							
Side by Side ATV (10 year cycle)							-								25,000	
3rd St Reconstruction (Main to Fair) - (\$2.458M)							-	748,000								
Sewer Vac (12 year cycle)							-				350,000					
Water St Reconstruction (Madison to Enterprise)							-							350,000		
Crawford St Reconstruction							-						250,000			
W Church (W of College) Reconstruction							-						250,000			
Church St Reconstruction (College to Enterprise St) - \$4.82M							-						1,700,000			
Enterprise St Reconstruction (Water St. to Church St.) - (\$1.5M)							-							520,000		
E Church (E of Bridge) Reconstruction							-	250,000								
W Grove Reconstruction (Leonard to N. Madison St) - (\$2.027M)							-		707,000							
Park Drive Reconstruction (Grove St to N. Madison St) - (\$754k)							-		222,000							
Liberty St/Lane (5th St. to 4th St.) - (\$486k)	269,000					269,000	269,000									
First St Reconstruction (Main to Liberty) - (\$279k)	154,200					154,200	154,200									
Walker St Reconstruction (Madison to end)							-							421,028		
CTY M LIFT STATION PUMP UPGRADES	250,000					250,000	250,000									
Trailer for Sludge Hauling	12,000					12,000	12,000									
Subtotal Sewer/WWTP	855,200	-	-	-	-	855,200	855,200	1,983,000	1,174,000	-	530,000	-	2,200,000	1,316,028	25,000	-
STORMWATER UTILITY																
Stormwater Rate Study	7,000			7,000			7,000									
Curb and Inlet Repairs	20,000			20,000			20,000	20,000	20,000	20,000	20,000	20,000				
Mower 132"							-							10,000		
Tractor (15 year cycle)	160,000					160,000	160,000									
Building Improvements							-	300,000			315,000					
School St Reconstruction (Stormwater only)							-									
3rd St Reconstruction (Main to Fair) - (\$2.458M)							-	392,000								
Mowers/Wings Shared Cost							-				25,000					
Water St Reconstruction (Madison to Enterprise)							-								170,000	
Crawford St Reconstruction							-						250,000			
W Church (W of College) Reconstruction							-									
Church St Reconstruction (College to Madison St) - \$4.82M							-			900,000						
Highland St Reconstruction (Stormwater Only)							-									
Enterprise St Reconstruction (Water St. to Church St.) - (\$1.5M)							-							420,000		
E Church (E of Bridge) Reconstruction							-	250,000								
W Grove Reconstruction (Leonard to N. Madison St) - (\$2.027M)							-		424,000							
Park Drive Reconstruction (Grove St to N. Madison St) - (\$754k)							-		184,000							
First St Reconstruction (Main to Liberty)	105,000					105,000	105,000									
Larson Acres Drainage 2nd phase	100,000					100,000	100,000									
Subtotal Stormwater Utility	392,000	-	-	27,000	-	365,000	392,000	962,000	628,000	920,000	360,000	20,000	250,000	430,000	170,000	-

DRAFT 2027 - 2036 CIP

2027		Funding Sources						2028	2029	2030	2031	2032	2033	2034	2035	2036
Project Title	Estimated Cost	Grants/ Other	Reserve Funds	Enterprise Funds	Levy	Borrowing	Total Sources									
ELECTRIC UTILITY																
Forklift							-		73,000							
OH Stringing Equipment	32,000		32,000				32,000									
Electric Rate Case							-				15,000					
OH Line Rebuilds Evansville Brooklyn Rd	30,000		30,000				30,000	170,000								
3 phase between S 1st and S 2nd Highland							-	300,000								
Bury back lot single phase along E. Main and Cemetary							-			100,000						
EVA Center Bay Retire,East Bay Rework							-	200,000								
Little Dump Truck							-		120,000							
EVA Substation West Bay Additions							-	70,000								
Over Current Device Implimentation							-			90,000		110,000		120,000		130,000
Pole tagging and testing							-			33,000						
Truck #4 Small Boom							-		290,000							
Reel Trailer							-		30,000		35,000		35,000			
DOT Project 213 & 59	150,000		150,000				150,000									
DOT Project 104	255,200		255,200				255,200									
3phase Church and Garfield (2nd to 4th)							-	300,000								
EVN Sub Shack							-			400,000						
Truck #5 Urd Truck							-		120,000							
Large Dump Truck Old PW							-		70,000							
UG-South Meadow to Middle School							-			260,000						
UG Ckt Tie-Lincoln to Fair							-						307,000			
EVN/UTL SCADA							-				666,600					
Pole Tagging and Inspections							-	34,000								
Walk behind trencher w/ new trailer							-		80,000							
Wheeled Backhoe							-			180,000						
3 phase from 2nd to Clifton							-			250,000						
UG Circuit Tie-Pool to Lift station							-									826,850
Emory Rd OH Rebuild							-								225,000	
Small boom additional bucket							-			300,000						
Smith -Bury north and south of Yarwood							-				300,000					
OH-UG Conversion-Old 92							-								400,000	
N. Pleasent Prairie South of Porter OH Rebuild							-			150,000						
TA 60 to Replace #6							-						420,000			
OH-UG Conversion-Garfield to 5th							-							613,000		
Krause Rd Overhead Rebuild							-				200,000					
Skid Steer (Shared) 10 yr							-							50,000		
Subtotal Electric Utility	467,200	-	467,200	-	-	-	467,200	1,074,000	783,000	1,133,000	1,331,600	625,000	762,000	783,000	625,000	956,850
WATER UTILITY																
Van (10 year cycle)							-	75,000				65,000				
Vac Tron Trailer	120,000		120,000				120,000									
Water valve Replacement Various Locations							-	70,000								
Liberty St and Liberty Ln							-									
Well House Ceiling Insulation/ Building Envelope	25,000		25,000				25,000									
HVAC in the Wells	15,000		15,000				15,000									
Leak Survey 25%							-	28,000	30,000	32,000	34,000					
Well 3 MCC							-	150,000								
Epoxy Floors in Wells							-	50,000								
Wheeled Backhoe							-			90,000						
Full Drain Down of Tower (10yr)							-					10,000				
Tower & Well Inspections	7,500		7,500				7,500		6,500							130,000
Building Improvements							-	700,000			675,000					
Billing Software							-		8,200							
Skid Steer Shared Cost (10 year cycle)							-								50,000	
3rd St Reconstruction (Main to Fair) - (\$2.458M)							-	592,000								
Water Rate Case							-				28,000					
Water St Reconstruction (Madison to Enterprise)							-					255,960				
Crawford St Reconstruction							-						250,000			
W Church (W of College) Reconstruction							-						250,000			
Church St Reconstruction (College to Enterprise St) - \$4.82M							-						1,400,000			
Enterprise St Reconstruction (Water St. to Church St.) - (\$1.5M)							-							210,000		
E Church (E of Bridge) Reconstruction							-							250,000		
W Grove Reconstruction (Leonard to N. Madison St) - (\$2.027M)							-		435,000							
Park Drive Reconstruction (Grove St to N. Madison St) - (\$754k)							-		181,000							
First St Rehabilitation (Main to Liberty)	42,500		42,500				42,500									
Walker St Reconstruction (Madison to end)							-							549,046		
Well Siting Report							-	20,000								
New Well (#4)							-			5,000,000						
Subtotal Water Utility	210,000	-	210,000	-	-	-	210,000	1,685,000	660,700	5,122,000	737,000	330,960	1,900,000	1,059,046	-	130,000
TOTAL CAPITAL PROJECTS	4,156,100	189,000	1,225,700	27,000	174,600	2,539,800	4,156,100	9,587,550	5,345,300	8,969,200	6,133,600	1,370,460	6,213,500	4,384,574	22,573,500	1,701,350

DRAFT 2027 - 2036 CIP

2027		Funding Sources						2028	2029	2030	2031	2032	2033	2034	2035	2036
Project Title	Estimated Cost	Grants/ Other	Reserve Funds	Enterprise Funds	Levy	Borrowing	Total Sources									
Projected Borrowing in 2027																
G.O. Levy Supported							1,319,600									
G.O. Revenue Supported							-									
Sewer							855,200									
STWT							365,000									
Electric							-									
Water							-									
Total Projected Borrowing for 2027							2,539,800									
Projected Debt Payments																
G.O. Levy Supported							1,395,000									
G.O. Revenue Supported							576,797									
Sewer							638,549									
STWT							65,500									
Electric							405,000									
Water							315,000									
Total Debt Payments for 2027							3,395,846									

**CITY OF EVANSVILLE
RESOLUTION #2026-27**

***Documenting Review and Approval of the Creation of
Fund 211***

WHEREAS, the Finance and Labor Committee of the City of Evansville reviewed and approved the creation of Fund 211 for the Library's separately held gift funds for record keeping purposes and recommended the Common Council approve the fund creation; and

WHEREAS, the Common Council reviewed the fund creation on October 13, 2026, and considered the actions identified therein;

WHEREAS, state regulations outline best practices for managing Library funds per WI statute 43.58(1);

WHEREAS, the City recognizes these funds are fully controlled and held by the Library Board;

NOW, THEREFORE, BE IT HEREBY RESOLVED BY THE COMMON COUNCIL OF THE CITY OF EVANSVILLE that the City of Evansville, approves the creation of Fund 211 to better report and track financial data for auditors.

Passed and adopted this 13th day of October, 2026.

Abbey Barnes, Mayor

ATTEST:

Leah L. Hurtley, City Clerk

Introduced: 09/22/2026

Adopted: 10/13/2026

**INTERGOVERNMENTAL EMERGENCY MEDICAL
SERVICES CONTRACT**

SERVICE PROVIDER: City of Evansville, through its Emergency Medical Service
(Referred to as “Provider”)

SERVICE RECIPIENTS: Listed Sections of Towns of Union, Porter, Magnolia and
Brooklyn
(Referred to as “Recipients”)

TERM OF CONTRACT: January 1, 2027 through December 31, 2027.

WHEREAS, the City of Evansville, through its Emergency Medical Service, owns and maintains an ambulance and related equipment and supplies; and recruits, trains, and staffs emergency medical personnel; and

WHEREAS, towns adjoining the City of Evansville have a need for emergency medical services that the City of Evansville can provide; and

WHEREAS, pursuant to Sec. 66.0301(2), Wis. Stats., municipalities may contract with each other for the furnishing of services; and

WHEREAS, the City of Evansville as Provider and the towns as Recipients desire to provide and receive services under the terms and conditions set forth in this contract.

NOW, THEREFORE, the City of Evansville and the Towns agree as follows:

1. PROVISION OF EMERGENCY MEDICAL SERVICES

Provider shall provide emergency medical services on a 24 hour per day/ 365 day per year basis in those sections or portions of sections of each town as follows:

- A) Town of Union, Rock County, Wisconsin – All Sections except Sections 4 through 7, inclusive, and the north one-half of Section 8;
- B) Town of Porter, Rock County, Wisconsin - Sections 4 through 9, 16 through 21, 28 through 33 and the west one-half of Section 34, all inclusive;
- C) Town of Magnolia, Rock County, Wisconsin - Sections 1 through 12, 14 through 18, and 20 through 22, all inclusive; and
- D) Town of Brooklyn, Green County, Wisconsin - The south one-half of Sections 25 and 26, the southeast quarter of Section 27, the east one-half of Section 34 and all of Sections 35 and 36.

2. RENDERING OF SERVICES

The Provider shall endeavor to provide emergency medical services, to the best of its ability given the particular circumstances, to all persons in need of such service within the listed sections of the recipients, whether or not the person is a resident of the Town. It shall be within

the discretion of the Provider, its agents and employees, to determine on a case by case basis whether or not a situation constitutes an emergency, whether or not such emergency medical services shall be administered and the extent to which emergency medical services shall be rendered. The Provider shall also have the right to determine the destination and manner or transport of a person serviced, if transport is deemed necessary.

3. RESPONSE

Within reason and exercising proper and appropriate discretion, Provider agrees to respond to requests for emergency medical services within the listed sections of the Recipients whether such request comes from Recipient employees, officers or agents, by any law enforcement agency or any other person.

4. COST OF SERVICES

The cost for emergency medical services payable by Recipients to Provider shall be twenty-nine dollars and sixty cents (\$29.60) per resident in the listed sections of each town, billed annually. Resident population will be the most current Department of Administration population estimate, typically reported in October, or other current estimate the Provider deems more accurate by door-to-door survey, utility bills, 911 services, and/or building permits (Attachment A).

5. BILLING OF SERVICES

A) A person receiving “basic life support” (BLS) emergency medical services will be charged a base rate of \$1,300.00, plus mileage and oxygen/spinal immobilization if rendered, if a Recipient resident covered under Section 1. A person receiving “advanced life support” (ALS) emergency medical services will be charged a base rate of \$1,400.00, plus mileage and oxygen/spinal immobilization if rendered, if a Recipient resident covered under Section 1.

B) A person receiving BLS emergency medical services will be charged a base rate of \$1,300.00, plus mileage and oxygen/spinal immobilization if rendered, if a City of Evansville resident. A person receiving ALS emergency medical services will be charged a base rate of \$1,400.00, plus mileage and oxygen/spinal immobilization if rendered, if a City of Evansville resident.

C) A person receiving BLS emergency medical services will be charged a base rate of \$1,300, plus mileage and oxygen/spinal immobilization if rendered, if not a city of Evansville or Recipient resident covered under Section 1 of this contract. A person receiving ALS emergency medical services will be charged a base rate of \$1,400, plus mileage and oxygen/spinal immobilization if rendered, if not a city of Evansville or Recipient resident covered under Section 1 of this contract.

D) A call fee of \$500 will be charged to the person responded to for emergency medical services if services of Provider are not rendered, required or refused upon arrival. A standby fee of \$500 will be charged for all responses for which standby assistance is requested.

E) The Provider will bill for services promptly with the information obtained at the time of service, which will contain information as to the date, the name and address of the person serviced, responsible party, and insurance, if any and if known.

F) Provider will assume responsibility for collection of patient bills and will absorb potential adjustments and write-offs.

6. RECORDS MAINTENANCE

Provider shall keep reasonable itemized and detailed work records covering name and address of the person receiving service, other parties involved, date, time and location of service rendered, and the cost of the service performed under this contract.

7. EMPLOYEE STATUS

All persons employed by or volunteering services to the Provider in the performance of the services

and functions pursuant to the contract shall be the officer, employee or volunteer of the Provider only and shall have no claim to any employment benefits, including but not limited to, pensions, civil service or other rights from the Recipients.

8. LIABILITY

Provider shall carry insurance protecting against claims of malpractice or negligence for the acts and omissions of the officers, agents, employees or volunteers of Provider under the contract. Each Recipient shall indemnify and hold harmless the provider, and shall carry insurance protecting against claims for malpractice or negligence for the acts or omissions of any of its officers, agents, employees or volunteers under the contract. Each shall provide any other party to the contract with a certificate of insurance upon request.

9. TERM OF CONTRACT

The term shall be for one year as noted in the caption of this contract.

10. TERMINATION AMENDMENT AND RENEWAL.

Any party to this contract may terminate its participation in the contract upon 60 days written notice to all other parties. If any Recipient terminates the contract they are obligated to pay the entire annual contract amount. If the City terminates the contract pursuant to this paragraph, the City would refund payments made by the Recipients on a pro-rata basis. The contract does not automatically renew by inaction of Provider or any Recipient. Written agreement of Provider and any Recipient is required on the terms of any amendment or renewal.

11. NON-EXCLUSIVE CONTRACT

This contract is not exclusive and Provider may provide emergency medical services to others than parties to this contract; and each Recipient may use any other emergency medical services supplier in addition to Provider.

Dated this _____ day of October, 2026.

Mayor, City of Evansville

Clerk, City of Evansville

Chair, Town of Union

Chair, Town of Porter

Chair, Town of Brooklyn

Chair, Town of Magnolia

Introduced:
Adopted:
Mailed:
Recorded:

712 Lois Drive
Sun Prairie, WI 53590

Phone: 608-222-8941
Fax: 608-222-0862

Date: 8/28/2026

Name: Evansville Camp Store Remodel

Attn: Jeremy Cynkar

Address: Leonard-Leota Park, 340 Burr W Jones Circle, Evansville, WI 53536

Proposal

Bauer Builders is pleased to submit our proposal for the Evansville Camp Store Renovation Project located at Leonard-Leota Park in Evansville, Wisconsin. We appreciate the opportunity to provide pricing for this project and look forward to the possibility of working with the City of Evansville and project stakeholders.

Based on our review of the available project documents and site conditions, Bauer Builders proposes to perform the work for the following amounts:

Base Bid:

\$181,058.00

Alternate No. 1:

Fold-Up Service Window and Stainless-Steel Counter:

\$13,570.00

Alternate No. 2:

Seasonal-Use Heating and Electrical Equipment Connections:

\$11,526.00

Assumes gas service is available at the building and outside air requirements are not required by the State.

Bauer Builders is a Wisconsin-based general contractor committed to delivering quality craftsmanship, safe jobsite practices, and dependable project management. All work will be performed and supervised by experienced construction professionals, utilizing skilled union tradespeople to ensure the highest standards of workmanship, productivity, and safety throughout the project.

Our team understands the importance of completing projects efficiently while minimizing disruptions to ongoing park operations. We are committed to maintaining open communication, coordinating closely with project stakeholders, and delivering a successful renovation project that meets the City's expectations.

Exclusions:

- Payment and Performance Bond.

****Note:** This proposal and pricing are valid for thirty (30) days from the proposal date shown above. Due to fluctuations in material costs, labor rates, tariffs, supply chain conditions, and other factors beyond Bauer Builders' control, pricing may be revised after this period to reflect current market conditions.

Sincerely,

Jacob Bauer

VP Of Operations

_____ Client Signature	_____ Printed Name	_____ Date
---------------------------	-----------------------	---------------

_____ Contractor Signature	_____ Printed Name	_____ Date
-------------------------------	-----------------------	---------------

**CITY OF EVANSVILLE
RESOLUTION #2026-31**

Amending the City of Evansville's Fee Schedule – Sewer Credit

WHEREAS, Wisconsin Statutes section 66.0628(2) holds, “Any fee that is imposed by a political subdivision shall bear a reasonable relationship to the service for which the fee is imposed;” and

WHEREAS, the City wishes to remove all Water and Sewer Credits; and

WHEREAS, nothing herein shall alter a rate payers ability to use a deduct meter per tariff; and

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Common Council of the City of Evansville that the City of Evansville’s Fee Schedule is amended, effective upon adoption, as follows:

		Current	Sewer Credit
126-404	Unpolluted Water Credits –		
	~~Lawn watering credit with building permit requiring vegetation for soil erosion prevention~~	NA	100% overage above average
	~~Repairs, leaks, or unattended faucets draining to ground~~	NA	100% overage above average
	~~Repairs, leaks, or unattended faucets draining to sanitary sewer~~	NA	75% overage above average
	Pool Filling and Lawn Watering	NA	Deduct Meter Required

Passed and adopted this 13th day of October, 2026

Abbey Barnes, Mayor

ATTEST:

Leah L. Hurtley, City Clerk

Introduced
Adopted
Published

MEMORANDUM OF UNDERSTANDING

This is a voluntary agreement between the **City of Evansville ("City")** and the **Evansville Professional Police Association ("EPPA"), Wisconsin Professional Police Association/Law Enforcement Employee Relations Division ("WPPA/LEER")** – [collectively "**Association**"]. The City and the Association are parties to a collective bargaining agreement ("CBA") expiring December 31, 2028. The parties have discussed the current shift premium hours listed in the CBA, and in consideration of the mutual covenants found below, the parties hereby agree with the following:

1. Upon execution of this agreement ARTICLE 18 – WAGES, OVERTIME, PREMIUM PAY, Section 18.04 of the CBA shall be understood by the parties to be modified to provide for the following:

Employees who perform any work during the normal work hours associated with 2nd or 3rd shift shall be paid a shift differential as follows:

2:00 PM to 10:30 PM	\$0.40/hour
10:00 PM to 6:30 AM	\$0.50/hour

2. This amendment is reflective of Article 8 – WORK WEEK, Section 8.02 Shifts Defined.
3. It is the intent of the parties to amend ARTICLE 18 – WAGES, OVERTIME, PREMIUM PAY, Section 18.04 in the successor CBA to the 2026-2028 CBA, or other language as agreed upon by the parties at that time.
4. Unless specifically modified by this agreement, all other provisions of the CBA will continue to apply.

IN WITNESS WHEREOF, the parties hereto have executed this agreement on this the 1 day of October 2026.

For the Association

For the City of Evansville


Matthew Nankee, President

Jason Sergeant, City Administrator



City of Evansville

www.evansvillewi.gov
 31 S Madison St
 PO Box 529
 Evansville, WI 53536
 (608) 882-2266

October 13th, 2026

Evansville Grove Society
 Antes Drive
 Evansville, WI 53536

RE: Memorandum of Understanding for Historic Bandstand Rehabilitation

Grove Society Board:

This Non-Binding Memorandum of Understanding (MOU) is intended to summarize rehabilitation efforts as a result of a partnership between the City and Grove Society. Additionally, this MOU is intended to clarify respective roles and priorities and next steps, with the intention to enter into a future agreement once construction documents and project phases are clearly defined.

Location	Historic Bandstand on the north shore of Lake Leota in Leonard-Leota Park, AHI Number: _____
Project Goals	Rehabilitation of the historic bandstand, built in 19__, to be used for contemporary music performances, acoustic musical performances, classical music performances, theatrical performances etc. Use would include the top of the building with the interior housing electric and structural components.
Grove Society Participation	Grove Society will spearhead fundraising and annually report funds raised to City.
City Participation	City will commit to budgeting matching funds up to \$250,000 over five years, roughly as outlined below.
Phase 1: 2027 (Approx. \$25,000)	City and Grove Society work together to create a RFP to recruit a contractor or architect to create construction documents to renovate the structure, creating a scope of work, budget, and phases.
Phase 2: 2028 (Approx. \$100,000)	Stabilization and rehabilitation started
Phase 3: 2029 (Approx. \$150,000)	Continued rehabilitation
Phase 4: 2030 (Approx. \$150,000)	Continued rehabilitation
Phase 5: 2031 (Approx. \$75,000)	Complete rehabilitation, site, and finish work

This MOU establishes the city's current intent, is a non-binding non-contractual document, and can be modified at any time, for any reason. However, if no concrete contractual steps are taken to implement this statement of intent, within two years from its issuance, this MOU will be deemed withdrawn.

Thank you in advance and if there are any questions, please contact me via email or phone:
jsergeant@evansvillewi.gov or (608)-882-2285

Sincerely,



Jason Sergeant
City Administrator

Accepted by Grove Society: _____
(signature and title)

Date: _____
(date)

Attachments:

**JOINT POWERS AGREEMENT
256.35(9) Wis. Stats**

ROCK COUNTY AND CITY OF EVANSVILLE

Rock County (County) and City of Evansville (Municipality) have combined with other municipalities to establish a sophisticated telecommunications system which automatically connects a person dialing the first "911" to a public safety answering point (PSAP) provides the PSAP with the caller's location and number identification.

Wis. Stats. 256.35(9) requires that County and Municipality annually enter into this Joint Powers Agreement as follows:

- 1) This agreement is applicable on a daily basis.
- 2) If an emergency service vehicle is dispatched in response to a request through the Rock County System, which the Municipality is a part of, such vehicle shall render its services to the persons needing the services regardless of whether the vehicle is operating outside the vehicle's normal jurisdictional boundaries. The intent of this paragraph is to meet the legal requirements of the Wisconsin State Statutes. It is not to assign calls to emergency service departments outside of their defined service areas on a regular basis. Only unusual circumstances will require such assignment.
- 3) Municipality directs the Rock County PSAP Center receiving a call for service in the Municipality's jurisdiction to dispatch the call in the following manner.

Primary:	Police:	County Main Repeater 155.985 (TX), 159.090 (RX)
	Fire:	RF Main 153.950 (RX), 155.715 (TX)
		RF Paging 154.310 (RX), PL Tone 79.7
	EMS:	Same as Fire

Secondary: Police: County TAC Repeater 154.950 (TX), 158.730 (RX)

Fire: RF Central 150.815 (TX), 155.430 (RX)

EMS: Same as Above

- 4) All calls of an administrative nature shall be referred to Municipality's published telephone number as follows:

Administrative: Police: 882-2292

Fire: 882-9934

EMS: 882-2269

- 5) The Rock County PSAP will maintain a record of the receipt of all 911 calls, emergency and non-emergency, and a record of the dispatch. Municipality must keep records of the receipt of the dispatch and disposition.
- 6) Rock County will file a copy of this Agreement with the Wisconsin Department of Justice as required by sec. 256.35(9), Wis. Stats.

The respective Board/Council has authorized this Joint Powers Agreement and the undersigned have been authorized to execute this Agreement effective January 1, 2027.

X_____ Date_____
Rock County Administrator

X_____ Date_____
City of Evansville, Mayor

X_____ Date_____
City of Evansville, City Clerk

City of Evansville Staff Report

Date Prepared: 10.8.26

For Common Council and Committees

TO: Common Council

PREPARED BY: Scott Kriebs

SUBJECT: Electric Service Manual

Synopsis: The Electric Service Manual is a comprehensive document that brings together PSC, NEC, and Utility policy into one document. The manual's goal is to standardize construction and installation of services, and be a resource for electrical contractors and home builders.

Background: The need for this was made clear by always needing to explain to electricians the height of equipment and other details of construction and installation of equipment. The manual has been in the works for two years. Water and Light worked with WPPI and PSE to put this together.

Recent Actions: Recently this had gone to MSC.

Looking Forward: Looking forward this manual will bring standards and consistent safety to electrical installations to the field. A guidebook for the field crews and contractors.

Committee Options: Approve or do not approve

Recommended Motion: Motion to adopt the Evansville Water and Light Electric Service Manual effective January 1st 2027.



2026 ELECTRIC SERVICE MANUAL

Prepared for:

Evansville Water & Light



PREPARED BY:

PSE | Engineers & Consultants

July 24, 2026



2026 ELECTRIC SERVICE MANUAL

For

Evansville Water & Light

A Public Power Community Est. 1901

PSE | Engineers & Consultants

2424 Rimrock Road
Suite 300
Madison, WI 53713
(866) 825-8895

www.powersystem.org

Headquarters: 2424 Rimrock Road, Suite 300, Madison, WI 53713 | 866.825.8895 | www.powersystem.org

Additional Locations: Cincinnati, OH | Denver, CO | Marietta, OH | Prinsburg, MN | St. Paul, MN

Legal Terms of Manual

CONFIDENTIALITY OF MANUAL. This electric service manual (ESM) is confidential and is for the sole and exclusive private use of Evansville Water & Light (EW&L). It is not to be copied or disseminated to any other party without the express written consent of EW&L and PSE.

USE OF MANUAL. This manual includes methods, calculations, designs, specifications, and other tangible materials that are considered instruments of service, proprietary, and are protected per the agreement terms between EW&L and PSE. Use of all information contained in the manual is specifically restricted to the transaction for which the engineering and consulting services were performed. Use of or reliance upon the manual by other parties, or other transaction, is strictly prohibited. No third party shall have any right arising from this manual and may not rely on the contents within.

UNAUTHORIZED USE OF MANUAL. Neither PSE nor EW&L shall be responsible or liable for any direct, indirect, incidental, or consequential damages (including legal fees and court costs) arising out of or connected in any way to the unauthorized use, mollification, or application of this manual or the proprietary information, methods, calculations, designs and specifications set forth in this manual, whether in whole or in part.

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**Updates to this manual may be necessary from time to time.
Please consult the Evansville Water & Light website for the most up-to-date information.**

Contractors – It is your responsibility to read and understand all specifications in this manual required by Evansville Water & Light.

1 General Information

Reserved For Notes:

1.1 Contact Information



Wisconsin State Statute 182.0175 requires one to notify Diggers Hotline of intent to excavate and to allow a minimum of 3 working days prior notice before digging. Persons causing damage to underground facilities without calling Diggers Hotline will be responsible for the damage and may be subject to a fine up to \$2000. Call before you dig.

Diggers Hotline contact information:

Toll Free **800-442-8511** (Dial **811**)
Hearing Impaired (TDD) **800-542-2289**
diggershotline.com

Evansville Water & Light – Electric Department Contacts

31 S Madison St.
P.O. Box 529
Evansville, WI 53536

Main Phone: (608) 882-2266

Utility Operation Hours:

Monday - Friday 7:30 am – 4:00 pm

Scott Kriebs, Municipal Services Director

s.kriebs@evansvillewi.gov
(608) 882-2262

General Engineering Company, Electrical Inspector

(608) 742-2169
https://gec.soliant.cloud/fmi/webd/GEC_BuildingPermitApplication#_blank

City website: https://evansvillewi.gov/services_by_department/municipal_utility/

Service Forms

The Evansville Water & Light Utility Service Application & Agreement can be found at

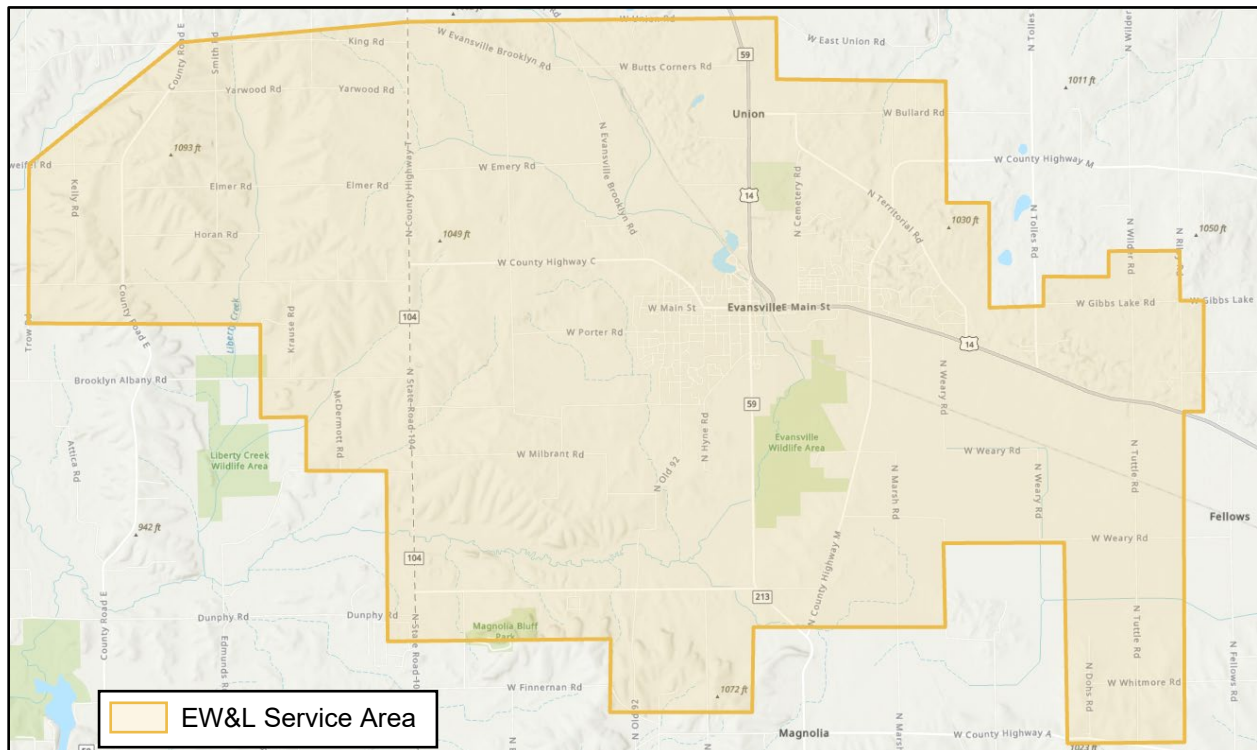
https://evansvillewi.gov/services_by_department/municipal_utility/utility-forms.php

For additional service related questions, contact the Utility at (608) 882-2262.

1.2 Service Area

Evansville Water & Light (EW&L) operates and maintains four substations; 162 miles of overhead line, and 22 miles of underground electric distribution line operating at 7.2/12.47 kV; and maintains all city streetlights. EW&L has over 4,872 meters serving 3,513 customers and provides 24-hour emergency service to the community.

EW&L buys and delivers electricity to customers in its service territory (below) from its energy provider, WPPI Energy. WPPI is a not-for-profit regional power company with generation facilities and services. WPPI is a consortium of 51 Municipal Utilities - all purchasing power together under a secure, low-cost, responsible power supply contract. Through WPPI Energy, EW&L can offer many programs and incentives to its customers.



1.3 Purpose

This document serves as the Evansville Water & Light Electric Service Manual (ESM). The purpose of this ESM is to supply essential information to the Utility, its customers, employees, contractors, architects, engineers, builders, and others concerned with the planning, construction, and operation of electric service installations in the Evansville Water & Light service area. Evansville Water & Light's objective is to assist customers in obtaining safe and efficient electric service.

Throughout the ESM, Evansville Water & Light may also be referred to as EW&L and/or the Utility.

A "Customer" is an individual, firm, association, corporation, partnership, irrevocable trust or other business organization that meets the service qualifications of the Utility and whose application for service has been approved by the Utility.

Information supplied in the ESM is intended to cover typical electric installations. Please consult the Utility for special cases not specifically covered in the ESM.

The information contained in the ESM does not cover in detail the requirements of the Utility's rates, extension rules, or general rules. The Utility should be consulted regarding the specific information concerning these matters.

This edition of the ESM shall supersede all previous editions. The information contained in the ESM will be revised and added to from time to time. For the most recent edition please contact Evansville Water & Light.

1.4 Code Compliance

All the information contained in the ESM is to be used in conjunction with the Utility's Policies and Procedures, the National Electric Code (NEC), the National Electric Safety Code (NESC), and all applicable local, state, and federal regulations.

Customer equipment must be installed in accordance with all applicable electrical codes. In some areas, state and municipal electrical inspections are required prior to service connection.

The Utility reserves the right to refuse to extend service or discontinue service where a customer's installation does not comply with these provisions and requirements as stated.

Prior to initial electrical service, an electrical inspection from the local electrical inspector and/or approval from Utility is required.

The Utility may de-energize any service if a dangerous, or unsafe condition exists on the customer's premises.

Customers are responsible for maintaining their electrical wiring and equipment in safe operating condition.

1.5 Interpretations and Definitions

The following terms and definitions are used throughout this ESM.

- A. **“Shall”** denotes a rule or mandatory requirement which must be followed. The words “must” and “will” are also treated like “shall.”
- B. **“Should”** recommends a desirable practice for a specific condition.
- C. **“May”** indicates a possible option.
- D. **Definitions:** The local Authority Having Jurisdiction (AHJ) will make the final determination as to the building classification.
 - 1. **“Building”** is defined as a structure which stands alone, or which is separated from adjoining structures by fire walls. Check with the local AHJ as to whether the building in question is a single building or classified as more than one building.
 - 2. **“Structure”** other than a building is defined as a substation, pole, pedestal, vault, pad mounted switchgear, communication tower or other structure identified by the Utility.
 - 3. **“Electrically Isolated Building”** is defined as a building where there are no continuous metallic paths to any other building or structure. These metallic paths include but are not limited to electric conduit and wiring (phase, neutral, or grounds), communication systems (telephone, coaxial cable, data lines, etc.) and metallic piping (water, steam, hydraulic, augers, fencing, etc.) Separation to other buildings, structures, and equipment must be sufficient to prevent lightning flashover.
 - 4. **“Row-house”** is defined as three or more contiguous living units, not more than three stories high. It is separated by firewalls having a minimum one-hour fire resistive rated construction which extends from the foundation to the underside of the roof deck with no doors or windows in the firewall.
 - 5. **“Zero Lot Line Building”** is defined as buildings separated by a common firewall as allowed by the local AHJ

1.6 Service Reliability

- A. EW&L’s goal is to provide continuous electric service, restore service promptly, and maintain its facilities with minimal inconvenience to customers. However, EW&L does not guarantee continuous service, standard voltage or frequency at all times. EW&L shall not be liable for any loss, injury, or damage resulting from interruptions of service not due to negligence on its part.
- B. Customers who operate equipment that is sensitive or require a higher quality of service may find it necessary to install, at their own expense, power-conditioning equipment to protect, mitigate, or otherwise provide the standard of service needed by their load.
- C. EW&L shall have the right to cause service to any customer to be interrupted or limited at any time without liability, by automatic devices or otherwise, when in the judgment of the

Utility is such that interruption or limitation of service is necessary or desirable due to emergency conditions.

1.7 Point of Service

The energy supplied by the Utility changes ownership at the point of service. This is the location where the customer's wiring starts and Utility's ends. The point of service differs for different service types and is as follows:

- A. **Overhead Services:** The point of service is where Utility's service drop wire attaches to the customers service mast wires.
- B. **Single-Phase and Three-Phase Self-Contained Underground:** The point of service is where the Utility's wires terminate in the meter pedestal/cabinet.
- C. **Single-Phase and Three-Phase Instrument-Metered Underground:** The point of service is at the secondary terminals of the Utility's pad-mounted transformer.
- D. **Primary Metered Services:** The point of service is at the primary metering point.

1.8 Application for Service

Application for a new service or changes made to an existing service shall be made in writing and made in advance of the required service date. This will permit EW&L to plan and schedule work to provide service by the date requested. Please be ready to provide the following information: service address, service type (single or three-phase), service voltage, service size, service class (residential, commercial, or industrial), expected project timeline, load calculations, and site plan.

- A. **Application Forms:** The proper application form for service shall be submitted when applying for service. All service forms can be found at [https://evansvillewi.gov/services by department/municipal utility/utility-forms.php](https://evansvillewi.gov/services%20by%20department/municipal_utility/utility-forms.php)

Questions regarding your new service or the application process can be made by contacting the EW&L office at (608) 882-2262.

- B. **Service Location:**

- 1. The customer shall contact the Utility for assistance and approval when determining the location of the electric service on the building or structure supporting the electric service.
 - 2. The customer shall provide EW&L with all load information and the proposed service entrance size and voltage requirements with the application for service. In some instances, EW&L may request a load calculation.
- C. **Line Extension:** After review of the site and facilities in the area, the Utility will notify the customer if a line extension contract is required and if any additional charges will be required to cover the cost to extend electric service facilities. When this occurs, a contribution is necessary before the line extension can be scheduled for installation. No overhead road crossings creating clearance hazards are allowed. If a road crossing is

required, the extension must be underground. The Utility shall utilize the most direct, readily accessible, and engineering feasible route to determine additional charges.

D. Easements:

1. The customer requesting the service shall obtain any easements needed. The Utility will provide the easement document. Any costs involved in obtaining the easement will be the responsibility of the customer.
2. Construction will not begin until easements are obtained.

E. Site Preparation:

The customer shall be responsible for the initial clearing of the right-of-way required for line construction.

1. For overhead construction, trees and brush should be trimmed back 10 feet plus the distance equal to the four-year growth cycle on both sides of the line. 10 feet shall be the minimum distance trimmed.
2. For underground construction, the grade shall be within 6 inches of final grade. Also, any trees, brush, stumps, etc. shall be cleared back to make a path of at least 10 feet in width.
3. Any equipment re-installations required because of grade changes will be at the expense of the customer.
4. The customer can request the utility to do clearing work. In such an instance, the customer shall make a contribution to the utility in an amount equal to the utility's estimate of the cost thereof. Such a contribution shall be nonrefundable, except that after completion of the extension the utility will determine the actual cost of clearing work, recompute the contribution required, and will refund the excess, if any, of the contribution over that required as based on such actual cost.
5. Underground installation routes shall be frost free. Any frost charges incurred during installation will be passed on to the customer.

F. Wiring Inspections:

1. Customer wiring installations shall comply with any local, state, national electrical codes, state and local electrical codes, and the service rules of the utility.
2. A Certificate of Electrical Inspection may be required before the Utility will energize the service.
3. The Utility reserves the right to inspect for compliance with this ESM but assumes no responsibility for inspection of the customer's installation.
4. If Utility personnel are on site and notice the installation may be unsafe, the Utility reserves the right to request an inspection prior to energizing the customer.

- G. **De-energized/Disconnected Services:** If an electric service has been disconnected or de-energized, for any reason, for a period greater than 12 consecutive months; the service equipment owned by the Utility shall be removed. If an electrical service is to be reconnected, a reinspection is required. Restarting any service subject to this removal will be treated as a new service and the customer will be responsible for all installation charges.

Important Note: Customers and/or electrical contractors shall not schedule construction until they are ready for the Utility to complete the installation.

1.9 Service Size and Voltages

The Utility furnishes 60 hertz alternating current, single and three-phase, at various voltages. It shall be noted that not all voltages are readily available in all areas, and service extension charges may apply to extend the necessary distribution facilities. The Utility should be consulted as to the type of service available in any area before wiring layouts are made, equipment is purchased, or when extensive wiring changes are contemplated.

The types, sizes, and nominal voltages of services furnished are shown below as an example. These voltages shall conform to the *ANSI Voltage Standard C84.1*.

- A. Single-phase, 120/240 Volt, Three Wire: This service voltage configuration is available to Customers where the maximum service entrance does not exceed 600 amps (limited by loading on a 167 kVA transformer).¹ The maximum single-phase 120-volt and 240-volt motor sizes shall be limited to 2.5 and 5.0 horsepower respectively. Larger services and motor sizes must receive approval from the Utility.
- B. Single-phase, 120/208 Volt, Three Wire: This service voltage configuration is available in a few designated areas. The maximum service entrance shall not exceed 200 amps. The maximum single-phase 120-volt and 208-volt motor sizes shall be limited to 2.5 and 5.0 horsepower respectively. Larger motor sizes must receive approval from the Utility.
- C. Three-phase, 480 Volt, Three Wire Delta: **This service voltage configuration is closed to new services and service conversions.**
- D. Combination Single and Three-phase, 120/208/240 Volt, Four Wire Delta: **This service voltage configuration is closed to new services and service conversions.**
- E. Three-phase, 120/208 Volt, Four Wire Wye: This service voltage configuration is available to Customers where the maximum service entrance does not exceed 2,500 amps (limited by loading on a 1,000 kVA transformer).² The maximum single-phase 120-volt and three-phase 208-volt motor sizes shall be limited to 10 and 40 horsepower respectively. Larger motor sizes must receive approval from the Utility.
- F. Three-phase 277/480, Four Wire Wye: This service voltage configuration is available to Customers where the maximum service entrance does not exceed 3,000 amps (limited by loading on a 2,500 kVA transformer).² The maximum single-phase and three-phase motor

¹ 600 Amp Continuous or 800 Amp Intermittent Duty Service.

² Continuous Duty Service.

sizes shall be limited to 10 and 40 horsepower respectively. Larger motor sizes must receive approval from the Utility.

- G. Single and Three-phase, Primary Voltage: Primary voltage service may be available to Customers where it is deemed appropriate and available. The maximum single-phase and three-phase motor sizes shall be limited to 10 and 40 horsepower respectively. Larger motor sizes must receive approval from the Utility. Primary voltage service must be approved by EW&L. The Customer is responsible for the protection of all customer-owned equipment.

A summary of service voltages and other electric service information is provided in **Figure 1-1** at the back of this ESM. Customers should contact EW&L to verify what voltages and service sizes are available.

1.10 Number of Services:

The Utility will normally supply the following to each Customer:

- One service drop or service lateral
 - One class of service
 - One meter
- A. The following shall be considered as exceptions to the rule, if allowed by the NEC and/or state and local codes. Reference *NEC 230.2*:
1. Special Conditions – Additional services shall be permitted to supply the following:
 - a. Fire pumps.
 - b. Emergency systems.
 - c. Legally required standby systems.
 - d. Optional standby systems.
 - e. Parallel power production systems.
 - f. Systems designed for connection to multiple sources for the purpose of enhanced reliability.
 2. Special Occupancies – By special permission, additional services shall be permitted for either of the following:
 - a. Multiple occupancy buildings where there is no available space for service equipment accessible to all occupants.
 - b. A single building or other structure sufficiently large enough to make two or more services necessary.
 3. Capacity Requirements – Additional services shall be permitted under any of the following:
 - a. Where the capacity requirements are in excess of 2,000 Amperes at a supply voltage of 600 Volts or less.
 - b. Where the load requirements of a single-phase installation are greater than what the serving agency normally supplies through one service.

- c. By special permission.
- 4. Different Characteristics – Additional services shall be permitted for different voltages, frequencies, or phases, or for different uses, such as for different rate schedules.
- B. Where more than one point of delivery or more than one point of metering is necessary because of interruptible service rate, dual fuel, governmental requirements or regulatory rules which require separate meters for each dwelling and commercial unit in a multi-dwelling unit residential building, mobile home park, and commercial building. This rule applies to any existing building which undergoes alterations involving a change in type of occupancy or substantial remodeling.
- C. Exceptions to the above rules may be made when clearly warranted due to unusual engineering or economic circumstances. Any exception shall be compliant with the NEC, must be approved by EW&L, and will be at the Customer's expense.
- D. The Utility may refuse to supply two separate services on large electrical service entrances where there is no indication of sufficient load.

1.11 Short Circuit Duty Requirements

The Customer's service equipment and other devices shall be adequate to withstand and interrupt the maximum available short circuit current.

Definitions:

1. **Short Circuit Current Requirements (SCCR)** – The prospective symmetrical fault current at a nominal voltage to which an apparatus or system is able to be connected without sustaining damage exceeding defined acceptance criteria (*NEC 100*).
2. **Fault Current** – is an abnormal current in an electrical circuit due to a fault, usually a short circuit or abnormally low impedance path. Fault Current comes in three varieties: phase-to-neutral fault, phase-to-phase fault and phase-to-earth ground fault.
3. **Ampere Interrupting Capacity (AIC)** – This applies to circuit breakers and their ability to open and protect a circuit with a specific amount of current flowing in the circuit. Short Circuit Current Ratings are from 10,000 to 65,000 amps.
4. **Arc Flash Current** – The current that sustains an arc flash, which is a dangerous and explosive release of energy caused by an arc fault in an electrical system. Arc flash current depends on:
 - The system voltage
 - The impedance of the arc
 - The gap between conductors
 - The type of enclosure or open-air condition
 - Arc flash system values change over time due to changes throughout the electrical system. Customer's equipment shall be adequate to withstand and interrupt the maximum available fault current on the Present System as of the date of the request to connect.

Informational Note: The Short Circuit Current Ratings listed in the tables below are the maximum theoretical fault current values calculated at the secondary terminals of the transformer on a 7.2/12.47 kV system. These numbers do not take into account service wire sizes or lengths. These numbers are for informational purposes. The Utility should be consulted for actual available fault current, as it may differ from these values.

A. Single-phase Metering:

Minimum Short Circuit Current Ratings

120/240 Volt, Single-Phase & 120/208 Volt, Single-Phase	
Service Ampacity	Minimum SCCR
100 amp	10,000
150 amp	22,000
200 amp	22,000
320 amp	22,000
400 amp	35,000
600 amp	35,000

Notes:

1. Total service ampacity ratings of all present and future service entrance equipment connected to the same overhead service drop or underground service lateral.

B. Three-phase Metering:**Minimum Short Circuit Current Ratings**

120/208 Volt Three-Phase	
Service Ampacity	Minimum SCCR
200	22,000
400	35,000
600	65,000
800	100,000
1200	100,000
1600	100,000

277/480 Volt Three-Phase	
Service Ampacity	Minimum SCCR
400	35,000
600	65,000
800	65,000
1200	65,000
1600	65,000

Notes:

1. Total service ampacity ratings of all present and future service entrance equipment connected to the same distribution transformer.

C. Available Fault Current for Arc Flash Studies: Consult with the Utility.

1.12 Inspections and Maintenance

In areas where electrical inspectors are provided, the inspector is the AHJ on all issues dealing with customer owned electrical wiring facilities.

1.13 Service Connections

Evansville Water & Light will make all service connections to its electrical system. The Utility shall immediately disconnect any unauthorized connections or alterations to its electrical facilities and other equipment.

The Utility shall be notified when it is necessary to cut the meter seal due to situations where the electric service must be disconnected during an emergency, or where it necessary to access the meter socket by a qualified person. No persons, other than employees or agents of the Utility, may relocate meters or other equipment owned by the Utility.

1.14 Conductor Identification

The customer's neutral conductor shall be identified by white tape, white insulation, white paint, or other techniques permitted by NEC Article 200.

On four-wire, delta connected secondary, the phase conductor having the higher voltage to ground (i.e. wild leg) shall be identified by orange insulation, orange tape, by tagging, or other effective means. Such identification shall be placed at each location where a connection is made if the grounded conductor is also present.

1.15 Utility Facilities and Equipment on Customer Premises

- A. The Utility shall have the right to install, inspect, and maintain its equipment on the Customer's premises as necessary to furnish proper service. All such equipment will remain the Utility's property, and the Utility shall have the right to remove equipment upon discontinuance of service.
- B. The customer shall provide, without cost to the Utility, the necessary easements and/or right-of-way for Utility personnel to install, maintain and access electric facilities that provide service to the customer. This shall include permission to trim and/or remove trees and brush that may interfere with the installation and operation of the Utility's facilities.
- C. The Customer shall be responsible for utility equipment damages and losses resulting from Customer interference, tampering, or negligence.

1.16 General Service Entrance Requirements

- D. Electrical wiring should only be done by those who have been trained in wiring techniques, code requirements, and safety. The Utility will not inspect Customer wiring or provide electrical code interpretations.
- E. Service entrances shall have ample capacity per NEC Article 220 for any electrical load that may be expected to develop. All current carrying components of the metering installation shall have an ampacity rating equal to or greater than the required ampacity rating of the service entrance conductors
- F. A single main breaker or fused disconnect is required. For services greater than 200 amps, two main breaker/fused disconnects are permitted.
- G. The rating of the service disconnect is to be not less than the calculated load to be carried and not the actual load carried. (*NEC 230.79*)
- H. Adjustable breakers whose maximum rating, either individually or in combination, exceed the rating of the self-contained meter are prohibited.
- I. The equipment grounds, (green and bare conductors) must be bonded to the neutral in the main distribution panel. Equipment grounding conductors are not permitted in the meter socket or other entrance equipment.

- J. Grounding electrode conductors are not allowed to be installed in meter pedestals or meter sockets. The only exception is free standing meter pedestals containing a main disconnect.
- K. The following table shows minimum conductor sizes for residential 120/240 single-phase, three wire service entrances.

Service Size	Minimum Service Entrance Conductor (AWG or kcmil) ¹		Minimum Grounding Electrode Conductor (AWG/kcmil) ²
	Copper	Aluminum	Copper
100	#4	#2	#4*
150	#1	2/0	#4*
200	2/0	4/0	#4
400	400	600	1/0

¹ Per NEC 310.15 and applies for wire/cable types THW, THWN, THHN, and USE.

² Per NEC 250.66 and table 250.66

* Sizes shown exceed NEC, however are preferred for standardization.

- L. Conduit for underground services must be gray, Schedule 40 PVC. Conduit for risers must also be gray, Schedule 80 PVC.
- M. Rigid metal conduit is required for overhead masts to the weatherhead unless the weatherhead is below the roofline and secondary messenger is appropriately secured to the structure.
- N. All overhead masts should be back-guyed if the service drop attachment point is more than 48 inches above the roof. No couplings are allowed in the service mast above the roof line. The top section of conduit must be securely anchored to the building just above any coupling.
- O. Raceways containing service conductors or cables, or service entrance cable not contained within a raceway, may not extend longer than 8 feet into a building to the service disconnect or the first service disconnect of a group of disconnects. Wisconsin State Electric Code SPS §316.230 (3)(B)

1.17 Service Entrance Upgrades

The Customer shall give the Utility reasonable notice of substantial load increases (permanent or temporary) that may require increased Utility electric system capacity. The Customer shall be required to convert to a service voltage presently provided by the Utility if the load increase requires replacement of a main service disconnect.

The contractor or Customer must replace everything from the weatherhead to the panel unless given other instructions from the AHJ ahead of time. This would include the weatherhead and associated piping, the meter socket, the service entry raceway, as well as the wire.

Grounding and bonding must be updated as well to meet current NEC code. This would include ground rods, water bonds, and gas bonds.

Panel changeouts will require the same procedures unless permission has been granted ahead of time by the EW&L Electrical Inspector.

Customers who fail to notify the Utility will be charged for the cost to replace any damaged Utility equipment.

1.18 Service Disconnect and Meter Sequence

The location of the Customer-owned service disconnect, unless specifically approved by the Utility, shall be on the load side of the metering (**meter-switch-fuse**) sequence.

Exception #1 - In multiple meter locations where the National Electric Code requires a main disconnect, the sequence shall be:

Main Service Disconnect → Meter → Switch → Fuse ... “Cold Sequence”

Exception #2 - For all 277/480Y volt services with self-contained meters, the sequence shall be:

Switch → Meter → Switch → Fuse ... “Cold Sequence”

1.19 Customer Installations

- A. The customer installs, owns and maintains the service entrance equipment and provides a secure location for holding service wires and service entrance equipment to the building or structure. All service entrances shall include a service disconnecting means, over-current protection and Utility approved metering equipment located in the vicinity of where electric service is supplied to the building or structure.
- B. The NEC states where the service disconnects may be located. This ESM states where utility owned service conductors shall be located, terminated and metered.
 1. The National Electrical Code in Section 230.70(A) limits the location of the service disconnect to a readily accessible location either outside of the building or inside nearest the point of entrance of the service conductor's location.
 2. The Wisconsin State Electrical Code, Chapter *SPS 316*, states where the customer owned service entrance conductors and service disconnects may be located.
 3. The Wisconsin State Electric Code in *SPS §416.230(3)(b)* states that conduits for service conductor located according to *NEC 230-70(A)* can extend no more than 8 feet into the building from the point they enter the inside of building through the outside wall or concrete floor.

Informational Note: The Wisconsin 8 ft. rule is in addition to NEC 230.70(A). In Wisconsin, service entrance disconnects, when located inside, must be near the point of entrance of the service conductor and must be within 8 ft. of where the conductors enter the building through the outside wall or concrete floor.

4. This ESM limits the location and termination of utility-owned service conductors to an installation on the outside of the customer's building or structure.

1.20 Communication Tower Installation

- A. All communication towers are considered structures. The Utility will provide either one underground service lateral, or one overhead service drop to a tower site, regardless of the number of tower users.
- B. The tower owner will be responsible for providing metering and service entrance facilities to serve all tenants utilizing the tower facilities.
- C. Metering shall be made accessible to Utility personnel. Metering shall be installed in one of the following ways:
 1. Outside of the customer's secure area.
 2. Inside a common fenced area or separately fenced area and provide provisions for a Utility lock. The metering shall be located 4' to 5' from the edge of the fence to facilitate reading the meters through the fence.
- D. When additional customers request service, NEC Article 220 load calculations are required before the new service(s) will be energized.
- E. The tower owner is required to install sufficient meter positions when the first tenant goes on the tower to accommodate all possible tenants. Label each position as Unit #1, Unit #2, etc. Do not use tenant names as tenants may change.
- F. Communication towers are considered a commercial account.

2 Temporary Service

Reserved For Notes:

2.1 General

The following are general technical requirements that apply to temporary services.

- A. A service application shall be required for all temporary services. The Utility will work with the customer to determine the location of the temporary service
- B. Temporary services shall be located as near as possible to the location of permanent service to the building or structure. Abnormal conditions involving compliance with the foregoing provision will be cleared with and permission granted by the Utility prior to locating the Customer connection
- C. The Customer shall reimburse the Utility for its costs to install and remove the temporary service. In addition, the Customer is responsible for the energy usage costs used while the temporary service is active.
- D. The Customer is responsible for requesting disconnection of any temporary service. Failure to request disconnection will result in continuation of monthly service charges.
- E. All temporary service shall be maintained in a safe manner in order to keep the Utility harmless from injury to persons or property. The service shall remain temporary only for a reasonable time and must be made permanent when the Utility directs such action.
- F. Customer-owned temporary service entrances are not permitted on Utility-owned poles.
- G. Any required return trips because of clearance problems, or unsafe and inappropriate equipment, will be at the Customer's expense.
- H. Must use GFCI protected outlets.
- I. Working space clearances as defined by *NEC 110.26*, shall be required for temporary services.
- J. The service entrance of a temporary service must meet all requirements of NEC Article 230 Parts I through VIII that are required for permanent service entrances.
- K. Temporary services shall not be in service for more than 180 days without approval from the Utility.
- L. Only the Utility shall connect the temporary service to its system.

2.2 Temporary Overhead Services

Please refer to the permanent overhead service section for additional requirements. **Figure 2-1** Temporary Overhead Service at the back of this ESM illustrates a typical acceptable temporary overhead service arrangement. Customers shall consult with the Utility for their specific arrangement guidelines. The following are technical requirements that apply to temporary overhead services:

- A. The Customer shall cover all costs associated with the install and removal of any overhead temporary service.

- B. The Utility shall specify the location of temporary service pole(s) to avoid clearance problems. The temporary service pole(s) will need to be clear of the route for permanent service.
- C. The service drop to the temporary service pole shall not exceed 100 feet.
- D. The service attachment shall be installed at a height that maintains the following clearances:
 - Residential Driveways – A minimum of 16.5 feet.
 - Roads, Non-Residential Driveways, and Surfaces Subject to Truck Traffic – A minimum of 18 feet.
 - Pedestrian Areas – A minimum of 12.5 feet.
- E. The temporary service pole shall be constructed of treated lumber.
- F. If service drop must be attached at a point higher than 12 feet in order to obtain clearances to ground, 2"x4" braces shall be used for increased support.
- G. Temporary services shall not be installed across public streets, roads, railroad tracks, or driveways.
- H. Panel boards shall be service entrance rated. Panel boards with more than two single pole breaker positions require a main disconnect or breaker.

2.3 Temporary Underground Service

Please refer to the permanent underground service section (Chapter 4) for additional requirements. **Figure 2-2** and **Figure 2-3** Temporary Underground Service at the back of this ESM illustrate typical acceptable temporary underground service arrangements. Customers shall consult with the Utility for their specific arrangement guidelines. The following are technical requirements that apply to temporary overhead services:

- A. The Customer shall cover all costs associated with the install and removal of any underground temporary service.
- B. The Customer may install a permanent meter pedestal and breaker panel to avoid using a temporary service.
- C. The temporary service structure will need to be clear of the route for permanent service.
- D. The service lateral to the temporary service structure shall not exceed 100 feet.
- E. The temporary service support structure shall be constructed of treated lumber.

3 Overhead Secondary Service

Reserved For Notes:

3.1 General Requirements

The following general requirements shall apply to overhead secondary services for residential and commercial customers.

- A. The Utility will make all service connections to its electric distribution system. Connection to or alteration of the Utility's facilities by others is prohibited and such action is subject to immediate disconnection. Under emergency conditions, prior approval may be obtained from the Utility to make a temporary service connection.
- B. All overhead service drop conductors are furnished and installed by the Utility.
- C. Overhead service drops shall be kept as short as practical and shall not exceed 150' in length. Any deviations requiring a longer service drop must be approved by the Utility and will be at the Customer's expense.
- D. The Customer shall provide and maintain an adequate service drop attachment to support the service drop conductor.
- E. Only service drop facilities shall be permitted to be attached to a service mast.
- F. A maximum of four service conduit risers shall be allowed at the building or structure.
- G. The service weatherhead is to be located at a height such that the service drop can be attached to the support and still maintain proper code clearance above ground. The maximum allowable attachment height is 20 feet above ground. If greater attachment height is required, the Customer shall obtain prior approval from the Utility.

Grounding requirements are provided in Chapter 5. Metering requirements are provided in Chapter 6.

3.2 General Location of Electric Services

- A. All metering facilities shall be on the exterior of the building.
- B. The proposed service conductor route should be clear of obstructions from trees and have sufficient clearances to windows, doors, vents, and other utilities.
- C. The Customer should consult with the Utility for the proper meter and service conductor attachment locations to the building.
- D. The electric meter may not be installed within 10 feet of any existing or future decks.
- E. Any meter location found unsuitable to the Utility will be required to be moved at the Customer's expense.

Figure 3-1 Overhead Service Location Clearance requirements, at the back of this ESM illustrates clearance requirements from doors, windows, and gas utility equipment.

3.3 Overhead Electric Service Arrangements

The following Figures are provided at the back of this ESM illustrating typical overhead electric service arrangements:

- **Figure 3-2a:** Through the Roof Installations with Non-fused Disconnect
- **Figure 3-2b:** Through the Roof Installations with Fused Disconnect
- **Figure 3-3a:** Wall Mount Installations with Non-fused Disconnect
- **Figure 3-3b:** Wall Mount Installations with Fused Disconnect
- **Figure 3-4:** Pole Mounted Service (Secondary Pole)

4 Underground Secondary Service

Reserved For Notes

4.1 General Requirements

The following general requirements apply to underground secondary services for residential and commercial customers.

- A. An underground service lateral is defined as the Utility's underground conductors from the last pole, pedestal, transformer, or any other Utility facility connecting to the Customer's metering point, termination equipment, or disconnect equipment. The Utility will supply, own, and maintain the underground service lateral in accordance with its service extension rules.
- B. Underground service laterals shall be kept as short as practical and shall not exceed 150' in length. Any deviations requiring a longer service lateral must be approved by the Utility and will be at the Customer's expense.
- C. The Utility will not install underground service laterals across rock quarries, tillable agricultural land, or other locations not suitable for underground cables and equipment.
- D. The Utility will not allow the installation of underground service lateral unless the proposed cable route is clear of all obstructions and within 6 inches of final grade.
- E. The Utility should be consulted before making any changes in grade above the Utility's underground cables.
- F. The Customer shall contact the Utility for approval of the service location prior to installing their service entrance equipment. The Customer will own, maintain, and install all service entrance facilities except the service lateral, meter, instrument transformers, and instrument transformer wiring.
- G. The Utility will make all service connections to its electric distribution system. Connection to or alteration of the Utility's facilities is prohibited, and such action is subject to immediate disconnection.
- H. The Utility will not terminate service laterals inside the Customer's building or Customer-owned switchgear. The termination point shall be outside the Customer's building in free standing or wall-mounted equipment. The Utility will not terminate on a customer's circuit breaker or disconnect switch.
- I. The Customer may provide a trench for underground installation, otherwise EW&L will complete the trench and bill the customer appropriately. Trench depths shall accommodate the following minimal burial requirements:

Minimum Burial Depth for Supply Cable, Conductor, and Ducts ¹		
Application	Voltage (phase-to-Phase)	Depth (in)
All Secondary	0 to 600	24
Single-Phase Primary	601 to 25,000	36
Three-Phase Primary	601 to 25,000	36

1. Where minimum burial depths cannot be met, lesser depths than indicated may be approved by EW&L if supplemental mechanical protection or duct of sufficient strength is provided. EW&L must be consulted in these instances.

- J. Where minimal burial depths cannot be met, lesser depths may be used if supplemental mechanical protection approved by the Utility is provided. The supplemental mechanical protection shall be sufficient to protect the cable or conduit from damage imposed by expected service usage. Where the cable is installed in conduit approved by the Utility, additional supplemental mechanical protection is not required if the conduit is of sufficient strength to protect the cable from expected surface usage.
- K.  Frost Charges apply to the entire service length when appropriate.
- L. All trenches will be backfilled with dirt, free of any construction waste(s) and rocks that are ½" or larger. Unsuitable backfill may be augmented with sand, or ¼" crushed limestone 6" below and 6" above installed cable.
- M. Customer supplied conduits must meet the Utility's standard of gray, PVC, schedule 40 for below ground applications and schedule 80 for above ground applications. The conduit shall also contain a pulling tape with a minimum tensile strength of 1,500 lbs.
- N. The Utility may provide primary and secondary conductors in conduit at an additional charge. Please contact the Utility for current availability and pricing.

Grounding requirements are provided in Chapter 5. Metering requirements are provided in Chapter 6.

4.2 General Location of Electric Services

- A. All metering facilities shall be on the exterior of the building or approved meter pedestal.
- B. The proposed service conductor route should be clear of obstructions from landscaping and have sufficient clearances from other utilities.
- C. The Customer shall consult with the Utility for the proper meter and service conductor locations.
- D. Any meter location found unsuitable to the Utility will be required to be moved at the Customer's expense. **Figure 3-1** Overhead Service Location Clearance Requirements at the back of this ESM illustrate clearance requirements from doors, windows, and gas utility equipment.

4.3 Underground Electric Service Arrangements

The following Figures are provided at the back of this ESM illustrating typical underground electric service arrangements:

- **Figure 4-1a:** Wall Mount Installation – 120/240V with Non-fused Disconnect
- **Figure 4-1b:** Wall Mount Installation – 120/240V with Fused Disconnect
- **Figure 4-1c:** Wall Mount Installation – 277/480V Three-phase
- **Figure 4-2a:** Underground Service Outdoor Service Installations 120/240V with Non-fused Disconnect
- **Figure 4-2b:** Underground Service Outdoor Service Installations 120/240V with Fused Disconnect
- **Figure 4-2c:** Underground Service Outdoor Service Installations 277/480V Three-phase with Non-fused Disconnect
- **Figure 4-2d:** Underground Service Outdoor Service Installations 277/480V Three-phase with Fused Disconnect
- **Figure 4-3a:** Underground Service Meter Pedestal Installation with Non-fused Disconnect
- **Figure 4-3b:** Underground Service Meter Pedestal Installation with Fused Disconnect

4.4 Single-Phase Transformer Pad

Pads for single-phase padmounted transformers are provided by the Utility. The location of the pad shall be determined by the Utility.

4.5 Three-Phase Transformer Concrete Pad

The Utility will provide pad specifications for any transformer requiring a concrete pad. Concrete pads for three-phase padmounted transformers are the Customer's responsibility, however the Utility may provide and install the pad at an additional charge. Contact the Utility for approval, pricing, and availability.

The location of the concrete pad shall be determined by the Utility. The Utility may require the installation of a "foundation wall" below the concrete pad, depending on site conditions and service/transformer size. Verify with the Utility to determine if a foundation wall is needed prior to the installation.

Construction specifications for concrete transformer pads and foundation walls are illustrated in **Figure 4-4** Underground Service Concrete Transformer Pad at the back of this ESM.

4.6 Protection of Padmounted Equipment

Equipment protection using protective posts is required where single-phase or three-phase padmounted transformers are subject to vehicular traffic. Installation and the cost are the responsibility of the Customer. If the Utility installs this protection, the cost will be billed to the Customer or included in the service extension contract. **Figure 4-5** Underground Service

Protective Posts for Padmounted Transformers at the back of this ESM illustrates how protective posts should be installed.

5 Grounding and Bonding

Reserved For Notes

5.1 General Requirements

The grounding of electric installations is essential for the safety of those using the electric service, personnel maintaining the service, and is a safeguard for the customer's equipment.

All installations shall be grounded and bonded in accordance with the *NEC*. It is the responsibility of the Customer and the Authority Having Jurisdiction (AHJ) to verify all applicable code grounding requirements are met. Additional requirements at the service entrance include:

- A. A permanent and effective grounding system shall be provided for all service entrance equipment.
- B. The neutral conductor shall be bonded to the grounding system.
- C. The grounding electrodes and conductor shall be buried a minimum of 6 inches below final grade.
- D. **Figure 5-1** Grounding and Bonding Wall Mounted Meter Details at the back of this ESM illustrates grounding and bonding arrangements for various service entrance configurations.

5.2 Grounding Electrodes

- A. Grounding electrodes identified by *NEC 250.52* include:
 - Metal Underground Water Pipe – *NEC 250.52(A)(1)*
 - Metal Frame of a Building or Structure – *NEC 250.52(A)(2)*
 - Concrete Encased Electrode – *NEC 250.52(A)(3)*
 - Ground Ring – *NEC 250.52(A)(4)*
 - Rod and Pipe Electrodes – *NEC 250.52(A)(5)*
 - Plate Electrodes – *NEC 250.52(A)(6)*
- B. If present on the premise at each building or structure served, each item in *NEC 250.52(A) 1-7*, shall be bonded together to form the grounding electrode system. Where none of these grounding electrodes exist, one or more of the grounding electrodes specified in *NEC 250.52(A)(4)* through *250.52(A)(8)* shall be installed and used.
- C. Metal underground gas piping systems on the line side of the gas meter shall not be used as a grounding electrode or bonded to the grounding electrode system.
- D. Two ground rods are installed per *NEC 250.53(A)(2)*, at a minimum distance of 6 feet apart. Both ground rods shall be installed to the left or right of the meter socket but not in front.

- E. For all three-phase, four-wire services, the customer's grounded (neutral) conductor shall be terminated on the first service disconnect or series of service disconnects (6 switch rule) per *NEC 250.24(C)*.

5.3 Grounding Electrode Conductor

- A. The grounding electrode conductor shall not run through meter sockets, metering transformer cabinets, or the Utility's portion of a meter pedestal.
- B. The grounding electrode conductor may be terminated in one of the following ways:
- Service disconnect(s).
 - Metering equipment containing a service disconnect.
 - Termination compartment of multiple metering installations.
- C. The grounding conductor shall be one piece in length and supported and protected by rigid conduit or as required by *NEC 250.64(B)* and where physical damage may occur.
- D. The Utility requires a minimum #4 copper grounding electrode conductor. All other grounding electrode conductors shall follow the minimum requirements defined by the NEC.

Size of Largest Ungrounded Service Entrance Conductor or Equivalent Area for Parallel Conductors (AWG/kcmil)		Size of Grounding Electrode Conductor (AWG/kcmil) ¹
Copper	Aluminum or Copper-Clad Aluminum	Copper
#2 or smaller	1/0 or smaller	#4*
#1 or 1/0	2/0 or 3/0	#4*
2/0 or 3/0	4/0 or 250	#4
Over 3/0 through 350	Over 250 through 500	#2
Over 350 through 600	Over 500 through 900	1/0
Over 600 through 1100	Over 900 through 1750	2/0
Over 1100	Over 1750	3/0

¹ Per NEC 250.66 and table 250.66

* Sizes shown exceed NEC, however are preferred by the Utility for standardization.

5.4 Bonding Service and Metering Equipment

- A. The Customer or Customer's electrical contractor shall be responsible for all bonding connections.

- B. The meter socket enclosure, termination cabinet, and metering transformer cabinet shall be bonded to:
 - 1. The system neutral when they are located on the line side of or at the main disconnect.
 - 2. The equipment grounding conductor, when all the following apply:
 - a) Installed on the load side of the main disconnect, and
 - b) Service ground-fault protection does not exist, and
 - c) Located immediately adjacent to the main disconnect.
- C. Bonding shall be provided where necessary to ensure electrical continuity and to have the capacity to safely conduct any fault current likely to be imposed on it.
- D. Intersystem bonding – CATV, satellite dish systems, and telephone companies shall bond to the grounding electrode system, if available. If the grounding electrode system is not readily available, bonding shall be done at the ground terminal bar in the main service entrance equipment (*NEC 250.94(2) or (3)* only). The intersystem bonding shall not be done in or on the metering equipment, refer to *Wisconsin PSC §114.099*.
- E. Meter disconnect switches nominally rated not in excess of 600 volts shall have a short circuit rating equal to or greater than the available short circuit current. These devices shall also be grounded and bonded according to parts V and VII of *NEC 250*.

6 Metering

Reserved For Notes

6.1 General Requirements

Customers shall provide a suitable location for meters and associated metering equipment without charge to the Utility. The Utility shall review and approve the proposed location of metering equipment before it is installed. Additional requirements include:

- A. Meter shall be located outdoors unless special approval has been provided by the Utility.
- B. Meter shall be in an accessible location to permit the Utility to read, inspect and test at reasonable times.
- C. Meter shall be located in a location free of hazardous conditions such as explosive fumes or materials.
- D. Meter face shall generally be 5 feet above final grade unless it is incorporated in an underground pedestal or meter bank.
- E. Meter face shall be no lower than 3 feet above grade and no higher than 6 feet above grade if incorporated in a meter pedestal or meter bank.
- F. Meter and associated equipment shall be located on a solid structure that is free from vibration, possible mechanical damage, and supported to maintain the meter socket in a level and plumb position.
- G. Meter and associated equipment shall be protected from damage by falling ice, snow, or other objects. A protective shield for the meter should be provided where the meter is not shielded by a roof overhang.
- H. Meter and associated equipment shall have a minimum 3-foot clearance in the front, a vertical clearance of 5 feet 6 inches, and 2 feet of horizontal clearance on either side. Where instrument transformer cabinets are used, the clear working space in front of the cabinet shall be 2 feet greater than with the cabinet cover in an extended position, or 3 feet, whichever is greater.
- I. Have a minimum of 4 inches of clearance on all sides of the meter socket.
- J. Residential customers may use a residential or commercial meter socket. Commercial, farm, and non-residential customers shall use a commercial meter socket.
- K. All meters located on a commercial property shall meet commercial requirements.
- L. Have a single disconnecting means for group-metered installations of more than six meters.
- M. Have pedestal style meter sockets for outdoor locations if the design permits. This is applicable for installations of up to 4-meter positions.
- N. In addition to the above requirements, multiple meter installations shall also:
 - 1. Be grouped at a location suitable to and approved by the Utility. Have each meter socket and service switch permanently marked with the location being served.

2. The location being served shall be similarly labeled. The identifications shall be on the outside of the metering panels (for the meter readers and tenants), inside the meter enclosure on a non-movable surface and at the service panel that the meter serves. Inside identification is often done with a permanent black marker or white paint.

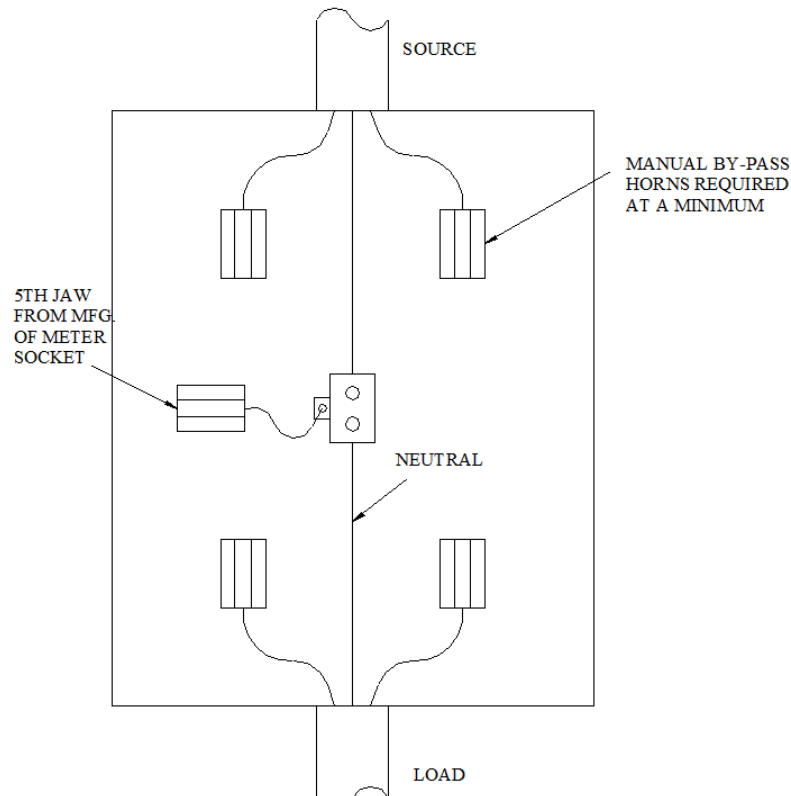
The meter **shall not**:

- Be installed in a patio, porch, deck, or carport area, or areas likely to be enclosed. Changes to the Customer's service area shall not result in making an existing metering location unsafe or inaccessible for reading, inspecting, or testing. The Customer will be required to make changes to this wiring if such changes do not comply with these rules. If after a reasonable length of time has passed after receiving a non-compliance notification from the Utility and the Customer has not suitably brought the installation into compliance, the Utility will terminate service until the non-compliance has been remedied.
- Be installed on mobile homes.
- Have Customer or Customer-owned lightning arrestors or surge protection devices installed in metering equipment. The Customer should install these devices on the load side of the service over current protection devices. Similarly, metered and unmetered conductors shall not be installed in the same raceway or conduit, nor shall any Customer meters or instruments be connected to the Utility's meter wiring.

6.2 Single-Phase, Self-Contained Meters

- A. Single-phase, 120/240 Volt, services with an electric panel rating of 400 Amperes or less will be metered with 100, 200 or 320 class, self-contained meters. 320 class meters are used for 400 Ampere services.
- B. Single-phase, 120/280 Volt, network services are limited 200 class, self-contained meters which are rated at 200 Amperes. Services greater than 200 Amperes under this category shall use a balanced load three-phase service to supply single-phase loads.
- C. The fifth jaw can be added to most new single-phase 120/240 Volt meter sockets for single-phase, 120/208 Volt, network services. The fifth jaw shall be added at the 9 o'clock position, anchored to the meter socket, and secured as shown in the following illustration.

METER SOCKET - SINGLE PHASE 120/208 VOLT NETWORK SERVICE



D. Typical meter installation arrangements for single-phase, self-contained, meters are illustrated in the following Figures at the back of this ESM:

- **Figure 2-1: Temporary Overhead Service**
- **Figures 2-2 & 2-3: Temporary Underground Service**
- **Figures 3-1 through 3-5: Overhead Services**
- **Figures 4-1 through 4-3: Underground Services**

E. Meter and grounding arrangements are illustrated in **Figure 5-1** at the back of this ESM.

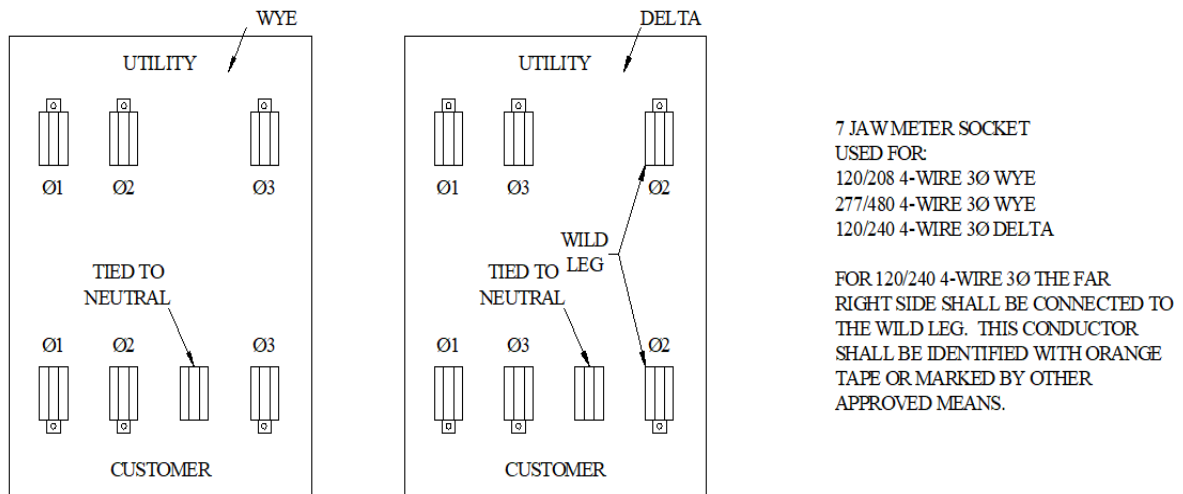
F. The service disconnect shall be located in the meter pedestal if the service panel is more than 8 feet from the outer building wall.

6.3 Three-Phase, Self-Contained, Meters

A. Three-phase, 120/208 Volt and 277/480 Volt, services with an electric panel rating of 200 Amperes or less will be metered with 200 class, self-contained, meters.

B. Minimum meter socket requirements shall include:

1. Rated up to 400 Amperes, 600 Volts, ringless, clamp type jaws, sealable, with wrench operated connectors.
 2. A manual levered bypass switch designed to permit visual checking of the bypass connections with the meter installed. The socket must also be designed so that the cover cannot be installed in the bypass closed position.
- C. The following illustrates the typical electrical connections for three-phase, four wire, applications at 400 Ampere or less. (Note: Four-wire delta applications only pertain to existing installations and are no longer provided as new services by the Utility)



- D. Termination enclosures may be necessary with certain wiring, spacing, clearance or equipment choices. The Customer shall consult with the Utility before planning or utilizing these enclosures.

6.4 Instrument Transformer Metering

- A. Commercial installations over 200 Amperes will be evaluated to determine the appropriate meter class.
- B. Current transformers (CT) for underground and overhead services shall be installed in an approved cabinet, typically pad-mounted or wall-mounted at the discretion of the Utility. All low side wiring on the current transformers will be done by the Utility. Polarity marks (H1 or white dot) on the CT window must face in the direction of the supply. Conductors from the utility supply shall enter the CT at the end with the polarity mark. All conductors of one phase shall pass through the same current transformer. The Utility will furnish all current transformers.
- C. Voltage transformers (VT) may be required on all transformer rated 480-volt services. Voltage transformers shall be mounted in the same cabinet as the current transformers. On overhead services, they may be mounted on the mast head along with the current transformers. The voltage transformers should be mounted in a location where the conductors will not interfere with proper access. The Utility will furnish the voltage transformers and complete all voltage transformer wiring.

- D. Instrument transformer cabinet must have provisions for a padlock and meter seal, must be weather tight, and must be large enough to allow ample space for CTs, VTs, and conductors.
- E. The instrument transformer cabinet must be bonded and grounded as illustrated in **Figure 5-1** Ground and Bonding Wall Mounted Meter Details and **Figure 6-1** Metering Instrument Transformer Metering Guideline provided at the back of this ESM.
- F. **Figure 6-1** Metering Instrument Transformer Metering Guideline, provided at the back of this ESM, illustrates the typical arrangements for three-phase current transformer cabinets.

6.5 Overhead (600 to 800) Ampere Service with Current Transformer Metering

- A. This metering requirement is applicable for overhead services from 600 Amperes through 800 Amperes. For 400 Amp single-phase services, a 320 Ampere plug-in meter socket is standard for residential and some commercial services. The Customer shall submit its plan to the Utility for review and approval before using CT cabinets. Other general requirements are noted below.
- B. The Customer shall install the meter socket, current transformer cabinet, and conduit between the meter socket and CT cabinet. The Utility will supply the meter, current transformers, and meter wiring. PTs, CTs, and metering are not allowed in or on any of the Utility's electrical facilities.
- C. The CT cabinet must be bonded in accordance with applicable electrical codes. A bonding conductor table can be found in **Figure 6-1** Meter Instrument Transformer Metering Guideline provided at the back of this ESM.
- D. The minimum clear space in front of the CT cabinet shall be 3 feet or 2 feet beyond the maximum cover swing distance, whichever is greater.
- E. In existing four wire, 120/240 Volt, three-phase installations, the wild leg shall be located on the right side and identified with orange tape. (Note: Four wire delta applications only pertain to existing installations and are no longer provided as new services by the Utility)
- F. The Customer should contact the Utility for an approved list of meter sockets, meter pedestals and current transformer cabinets.

6.6 Underground (400 to 3,000) Ampere Service with Current Transformer Metering

- A. This metering arrangement is applicable to underground service from 400 to 3,000 Amps using bolt-in current transformers only. For 400 Ampere single-phase services, a 320 Class self-contained meter is standard for residential and certain commercial services.

- B. The Customer shall consult with the Utility early in the planning and design phase on metering and current transformer layouts to obtain timely approval before ordering equipment.
- C. The CT cabinet must be mounted outdoors.
- D. The CT cabinet must be bonded in accordance with applicable electrical codes.
- E. The following summarizes the typical arrangement for three-phase current transformer cabinets.
 - 1. The minimum depth of the CT cabinet is 24".
 - 2. Doors shall be hinged and have a lockable hasp.
 - 3. Buses should be braced to support conductors and CTs.
 - 4. CTs must be adjustable for depth and height.
 - 5. Buses shall be adequately braced to support CT's and conductors.
- F. PTs, CTs, and metering are not allowed in or on any of the Utility's electrical facilities.
- G. See **Figure 6-1** Metering Instrument Transformer Metering Guideline, provided at the back of this ESM, for instrument transformer metering guidelines.
- H. Minimum working clearance in front of the CT cabinet shall be 3 feet, or 2 feet beyond the maximum cover swing distance, whichever is greater.
- I. For existing four-wire, 120/240 Volt, three-phase installations, the wild leg shall be identified with orange tape or other appropriate means. *(Note: Four-wire delta applications only pertain to existing installations and are no longer provided as new services by the Utility)*

6.7 Multiple Meter Installations (2 to 4 Meters)

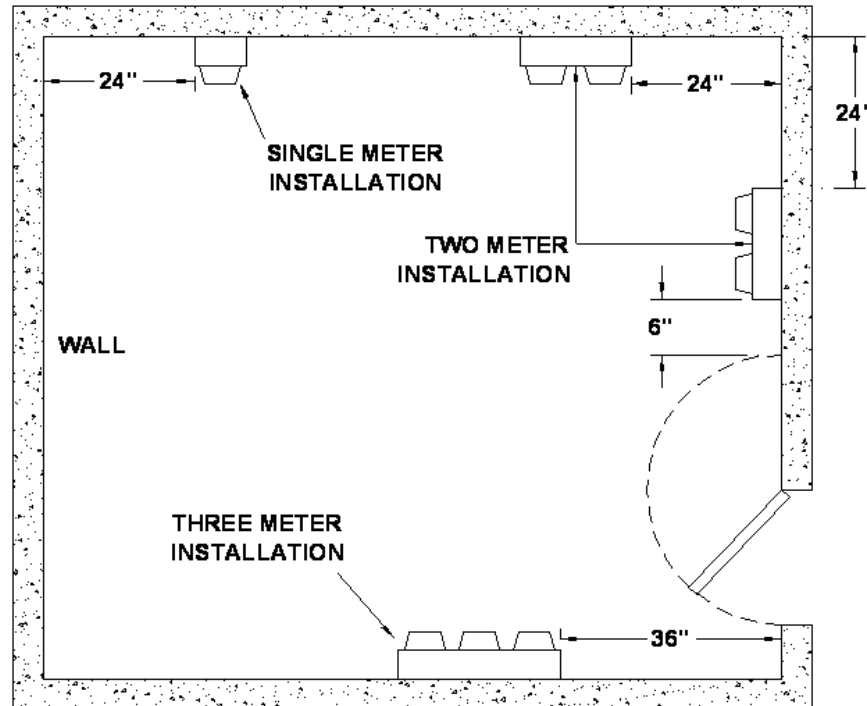
- A. All multi-meter socket equipment must be approved by the Utility before installation.
- B. Meter sockets must be ringless style, 200 Amp minimum rating, clamp type jaws, sealable, wrench operated connectors, with a protective shield covering the jaws.
- C. The design of the meter socket shall be such that the cover cannot be installed with the bypass closed.
- D. Each meter position must be permanently labeled on the inside and on the exterior of the meter socket identifying the service panel. If possible, avoid exterior labeling on removable portions of the socket.
- E. Each meter socket must have a horn type or manual lever by-pass, be ringless, and UL approved.

- F. A minimum clear working space of 3 feet in front and 2 feet on either side of the meter panel must be maintained. Headroom shall be a minimum of 6'-6". The main entrance enclosure or termination enclosure shall be at least 4" from any barrier or wall. Also, meter sockets shall be located no closer than 10" to a barrier or wall.
- G. Each meter socket must be identified with the same permanent label identification as the space it meters both inside and outside of the metering panel. If possible, this identification should be placed on a non-removable part of this metering equipment.
- H. Customers shall furnish, install, and maintain the metering equipment. This includes all meter sockets, switches, fuses, circuit breakers, termination enclosures, load conductors, lugs, and associated equipment.
- I. Meters shall be individually sealable.

6.8 Indoor Meter Clearances

Indoor meters are normally not allowed and require Utility approval. The following requirements shall apply for any type of metering installation located indoors.

- A. The Utility shall review and approve the proposed location of metering equipment before it is installed.
- B. A key shall be provided by the owner to the utility for 24-hour access. No other materials shall be stored in the indoor metering area.
- C. Meters shall not be installed on walls where they will be behind an open swinging door.
- D. Meters require protective barriers if traffic through a doorway could cause damage to the meter. A minimum clearance of 12 inches is required from the center line of the meter-connection device to the barrier.
- E. The minimum separation distance from meter stacks on adjacent walls is 24 inches.
- F. A 3-foot minimum working space shall be provided in front of all metering.
- G. The location of the electric meter must comply with the minimum clearances shown in the following illustration.



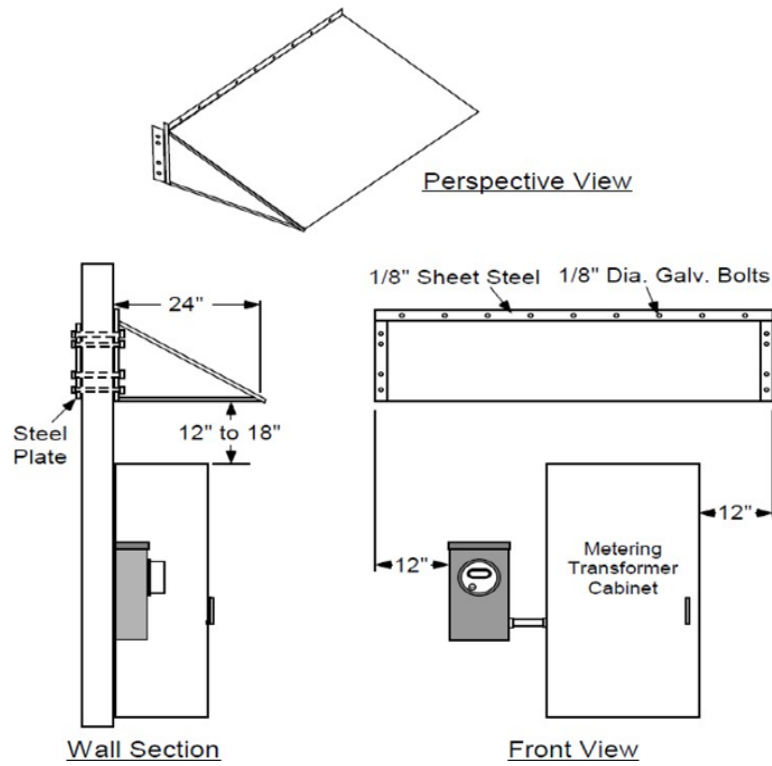
6.9 Meter Seals

The Utility will seal all meters, meter facilities and points of access to un-metered wiring on the customer's premises. All cabinets, conduit fittings, and equipment enclosures containing un-metered conductors shall be made sealable before the service is energized. It is illegal for customers or contractors to remove meters or seals. Contact the Utility if access to any Utility-sealed cabinet is required. Violation of this rule could result in immediate disconnection and prosecution.

6.10 Meter Ice and Snow Shield

The customer is responsible for protecting Utility meter(s) and customer's own metering equipment from damage caused by falling ice, snow, or other objects. If protection is not provided for meter equipment by adequate roof overhang the customer shall construct a protective shield, or the metering equipment location shall be moved to a safe area. The customer will be charged for meter replacement if damage occurs and typically an outage will be required to replace any damaged equipment. An adequate roof overhang shall extend a minimum of 18" – 24" out from the face of the wall to which the meter is mounted.

The following illustrates typical ice and snow shield configurations.



7 Manufactured and Mobile Home Services

Reserved For Notes

7.1 Overview

This chapter covers service requirements for all manufactured homes constructed to the requirements of the United States Housing and Urban Development (HUD) standards and all mobile homes. The term MANUFACTURED HOME as used in this chapter shall also apply to all mobile homes (see definition of mobile home). This chapter does not cover campgrounds.

7.2 Definitions

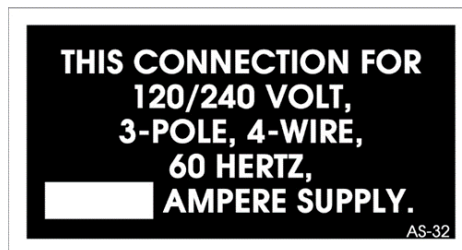
Mobile Homes: NEC 550.2: A factory-assembled structure or structures transportable in one or more sections that are built on a permanent chassis and designed to be used as a dwelling without a permanent foundation where connected to the required utilities; these include the plumbing, heating, air-conditioning, and electric systems. (The term “mobile home” refers to factory-built homes that were produced prior to June 15, 1976; when the HUD requirement went into effect.)

Manufactured Homes: These are homes built entirely in the factory under a federal building code administered by the U.S. Department of Housing and Urban Development (HUD). The Federal Manufactured Home Construction and Safety Standards (commonly known as the HUD code) went into effect June 15, 1976. Manufactured homes may be single- or multi-section and are transported to the site and installed. The federal standards regulate manufactured housing design and construction, strength and durability, transportability, fire resistance energy efficiency, and quality. The HUD code also sets performance standards for the heating, plumbing, air-conditioning, thermal, and electrical systems. It is the only federally regulated national building code. On-site additions, such as garages, decks, and perches, often add to the attractiveness of manufactured homes and must be built to local, state, or regional building codes.

Manufactured homes will have a plate (sticker) located on the end of transportable section:



If the manufactured home is built to *NEC 550.32A* there will be a sticker located near the panel indicating a four-wire feeder is required, these homes will be provided service according to this chapter:



If the manufactured home is built to meet the conditions of *NEC 550.32B*, the manufacturer will place a sticker on the outside of the home near the service panel indicating that grounding is required prior to connection of service, these homes will be provided service according to ESM Chapters 1 through 6:



Modular Homes: These factory-built homes are built to the state, local, or regional code where the home will be located. Modules are transported to the site and installed. These homes will have a state sticker (right) indicating that it has been constructed to the applicable state code requirements if installed in Wisconsin.

Panelized Homes: These are factory-built homes in which panels – a whole wall with windows, doors, wiring, and outside siding – are transported to the site and assembled. The homes must meet state or local building codes where they are sited.



Pre-Cut Homes: This is the name for factory-built housing in which building materials are factory-cut to design specifications, transported to the site and assembled. Pre-cut homes include kit, log, and dome homes. These homes must meet local, state or regional building codes.

Modular homes, panelized homes, and pre-cut homes will be supplied electric service according to ESM Chapters 1 through 6.

7.3 General Requirements

Manufactured and mobile home service extensions shall comply with the following standards:

- A. The Utility will provide and install the service cable to individual or group metering points for manufactured homes. The Customer will provide and install the meter socket(s) and service equipment. Manufactured homes receiving service at a central location shall obtain prior approval from the Utility for each installation. Group metering installations shall follow the same rules as individually metered units.
- B. Each meter socket shall be permanently marked or tagged to coincide with the address or unit of the location served. Appropriate marking shall consist of a permanent plaque and/or directory. A permanent marking shall also be inside each meter socket base. Meters shall not be installed until these requirements are met.
- C. Service will be 120/240 Volt single-phase.
- D. Minimum rating of a manufactured home service entrance shall be 100 amps. Receptacles shall have overcurrent protection no greater than their rated capacity.

- E. The manufactured home service entrance equipment shall contain a means for serving an accessory building, structure, or additional electrical equipment located outside a manufactured home by a fixed wiring method.
- F. Manufactured home service entrance equipment is permitted to have additional receptacles for connection of electrical equipment located outside the home and all such 120-volt, single-phase, 15 and 20-amp receptacles shall be protected by listed ground-fault circuit interrupter (GFCI) protection.
- G. All branch circuit breakers and feeder breakers shall be connected on the load side of a single service entrance breaker.
- H. A field installed manufactured home service entrance shall be located adjacent to the manufactured home and not mounted on or in the manufactured home and not more than 30 feet from the home. If the manufactured home is placed on a permanent foundation a conventional service may be installed on the foundation, if the following provisions are met:
 - 1. Service entrance rated equipment is located immediately adjacent to the meter pedestal or is an integrated part of the meter pedestal.
 - 2. The service entrance shall contain a means for serving an accessory building structure of additional electrical equipment outside the manufactured home by a fixed wiring method.
 - 3. A four-wire feeder is run from the load side of the service entrance to the electrical panel in the manufactured home.
- I. Typical mobile home service installation arrangements for single-phase, self-contained, meters are illustrated in the following Figures provided at the back of this ESM:
 - **Figure 3-4: Pole Mounted Service (Secondary Pole)**
 - **Figures 4-2a-d: Outdoor Service Installation**
 - **Figures 4-3a-b: Meter Pedestal Installation**

Please contact the Utility to discuss the arrangement for installations involving more than one meter at a single location.

8 Farm Services

Reserved For Notes

8.1 Overview

This chapter includes single and three-phase services to farms, acreages where animals may be present, and/or irrigation installations. The service shall connect to an approved field-built structure. The Utility will not install underground service laterals across rock quarries, tillable agricultural land, or other locations not suitable for underground cables and equipment.

8.2 Non-Farm Services

Services for installations not covered in this chapter shall be installed in accordance with services as shown in ESM Chapter 3 and Chapter 4.

8.3 Farm Pole Top Services

- A. The farm service yard pole or field-built structure is owned by the Customer. This pole or field-built structure shall be located on the Customer's property. Under no circumstances may the customer's pole or field-built structure be located in road right-of-way.
- B. Utility distribution poles shall not be used as farm service yard poles, for fencing, signage, or any other non-Utility purpose.
- C. The transformer should be located 20 feet from the Customer's service entrance and any other Customer owned structure/facilities for potential neutral isolation request in the future. If this cannot be achieved due to physical limitations, the transformer may be located 12 feet but no more than 30 feet from the Customer's service.
- D. For safety concerns, the Customer shall consult the Utility before installing any equipment on a yard pole or field-built structure.
- E. All underground circuits extending from the yard pole or field-built structure shall be feeders or branch circuits (*NEC 547*).
- F. The Customer shall protect the yard pole or field-built structure and equipment on it from damage by vehicles and/or farm equipment. The yard pole or field-built structure and equipment on it shall be maintained in good operating condition and repaired or replaced, at the Customer's expense, when warranted.
- G. All meters shall be installed so the meter faces an area that is accessible and clear.
- H. The Customer's pole top transfer switch (*NEC 547.2 Site Isolation Device*) shall be approved by the Utility as a single switch unit mounted in one enclosure. The site isolation device shall disconnect all underground conductors on the premise from utility service.
- I. Pole top switch installations shall have a minimum switch size of 400 Amps.
- J. The bonding conductor from the pole top transfer switch and all grounding and grounded conductors for the Customer's wiring system shall be connected together at the yard pole.

K. Customers are encouraged to convert to three-phase, 480/277 volt whenever practical and when appropriate for present loads or future expansion. To convert to three-phase, a Customer shall have:

1. A three-phase loads or immediate plans to install such.
2. A farm load that has exceeded single-phase service sizes offered by the Utility.

When converting to three-phase, the Customer shall make appropriate wiring changes on their side of the meter to utilize and balance all three phases as best as practical.

L. For animal confinement facilities and associated/connected premises, one service per property applies. All exceptions shall be approved at Utility discretion.

M. The Utility will not install additional service drops or laterals to any farm building or farm structure when any portion of the building or structure is located within 150 feet of the yard pole distribution center. If another service may be warranted, the separation between the services shall be 300 feet minimum, measured in a straight line.

N. A separate service may be installed to a building on the farm site if that building is not part of the farm operation. The separate service shall not originate from the yard pole.

O. All farm use meters shall be installed on the yard pole or field-built structure. A house (or houses) on a farm site may be considered as part of the farm operation and may be metered as part of the farm service or metered separately from the yard pole or field-built structure. Meters for house services not involved with farming operations are not permitted on the yard pole and may require a separate transformer.

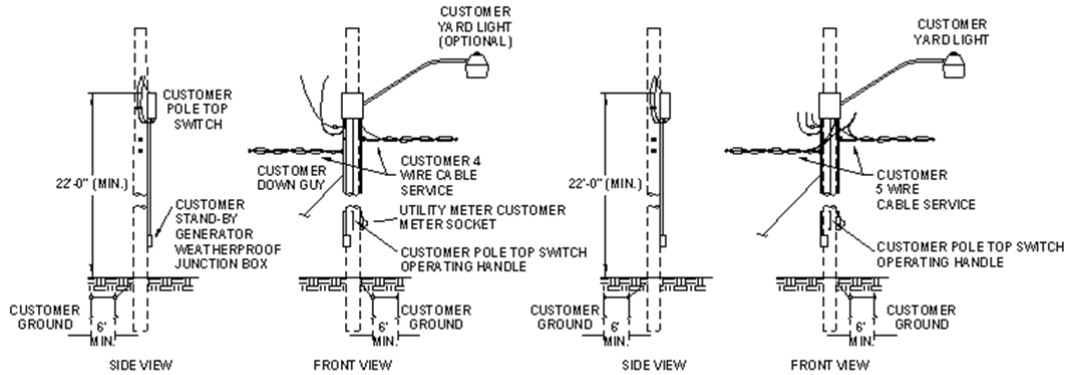
P. *Informational Note: To prevent flicker issues caused by farm loads, customers not involved with farm operation should be served from a separate transformer provided there are no electrically conductive pathways between the two services. Large motors should also be reviewed by the Utility.*

Q. Farms with two or more services on the same tract or parcel of land shall maintain a permanent plaque at each service location indicating its usage (NEC 547).

R. Customer underground circuits extended from the yard pole shall have overcurrent protection. All Customer wires on the yard pole shall be installed in conduit.

S. The Customer's drip loop conductors shall provide a minimum of 36" leads from the pole top switch.

T. The following illustrates typical farmyard pole arrangements.



8.4 Key-Interlock Systems – Farm Standby Generation

Keyed interlock systems for standby generation may be allowed at farm installations with prior approval from the Utility. Labeling and instructional placards shall be installed by the customer as shown below.



9 Special Services

Reserved For Notes

9.1 Cable and Communication Power Supplies

Cable and communication power supply service is available at 120/240 Volt, three-wire, single-phase. The cable or communication company should contact the Utility to ensure that this voltage is available at the desired location.

The following requirements apply:

- A. All installations must conform to all applicable electrical codes and the Utility's requirements for clearances, climbing space, and working space.
- B. No pole-attached services are allowed. A separate underground service is required for any cable and communications power supply.
- C. Only qualified and authorized representatives for the cable or communication company shall make this installation. Those representatives shall be trained and knowledgeable of clearance requirements and working rules of the NESC and requirements of OSHA. The qualified and authorized representatives shall be trained and competent in:
 - 1. Identifying and distinguishing electric utility system components and exposed live parts.
 - 2. The techniques necessary to determine the nominal voltage of exposed live parts.
 - 3. The minimum safe approach distances corresponding to the voltages to which the qualified representatives will be exposed.
- D. The cable or communication company shall furnish and install all equipment and materials except the Utility's meter.
- E. The meter socket shall be a minimum of 100 Ampere, ringless, and have manual bypass horns for 120/240 Volt three wire service.
- F. The service entrance conductors shall be run in non-metallic conduit. The service entrance conductors shall use 600 Volt insulation and shall extend a minimum of 36" beyond the weatherhead. The Utility will make the service connections.
- G. The service disconnect, power supply unit, meter socket and cable television cable shall be located in the same quadrant on the pole. There shall also be a maximum of 6" between the service entrance conductors and the cable television cable.
- H. Service grounding shall comply with the NEC which requires a separate ground, ground lead, and two ground rods for the service.
- I. The service conductor should be sized for the actual disconnect size utilized.
- J. **Figure 9-1** Special Services Typical Cable & Communication Power Supply Arrangement provided at the back of this ESM illustrates typical cable and communication power supply arrangements.

9.2 Unmetered Decorative Holiday Lighting

Unmetered decorative holiday lighting service is available to local governmental units only with Utility approval. A master agreement between the Utility and the governmental unit is required. The Utility reserves the right to deny such attachments. The preferred method is to meter this service.

Decorations and festoonery should be removed when billing is terminated. All decorative materials and service equipment must be of approved materials. Decorations shall not be strung between utility poles. **Figure 9-2** Special Services Typical Decorative Holiday Lighting Arrangement (Unmetered and where permitted) provided at the back of this ESM illustrates a typical decorative lighting arrangement.

The following requirements apply:

- K. All installations must conform to all applicable electrical codes and the Utility's requirements for clearances, climbing space, and working space.
- L. All work must be done by trained and qualified personnel.
- M. The service entrance may be 120 Volts or 120/240 Volts, depending on the load requirements and the availability of the supply voltage at the service location.
- N. Service equipment should be securely bonded or lagged to the pole. Drilling of holes in poles is not permitted without specific authorization from the Utility.
- O. Service entrances shall not be installed on poles with transformers, regulation, switching or protective devices, or on corner poles.
- P. If the entire installation is above communications conductors, the receptacle can be as close as 40" above the communications conductors.
- Q. Non-current carrying metallic parts of decorations operating at less than 150 Volts to ground may be installed no closer than 20" to communications cable or 20" above and 24" below communications conductors.
- R. An earth ground is not required, provided that a separate grounding conductor is run from the entrance switch enclosure with the service entrance conductors and connected to the secondary neutral by the Utility. The green ground wire must connect the switch box, receptacle, and conduit.
- S. The weatherproof receptacle must have a minimum ground clearance of 10 feet.

9.3 Communication Tower Installation

All communication towers are considered to be structures. The Utility will provide either one underground service lateral or one overhead service drop to a tower site regardless of the number of tower users.

The tower owner shall be responsible for providing metering and service entrance facilities to serve all tenants utilizing the tower facilities. The owner shall contact the Utility in advance to plan

a suitable metering arrangement and location. Meters will be located outside of the fenced-in tower site.

Services for cell towers may require the use of special filtering equipment. Consult with the Utility before installing. The cost of any additional filtering equipment or other protective device will be borne by the Customer.

10 Primary Services

Reserved For Notes

10.1 General Requirements

Primary service (service at voltages above 600 Volts) is only available upon Utility approval. The Customer must make application to the Utility for the proposed primary service and obtain approval of the location, equipment, and design before starting installation of the service entrance.

The Utility furnishes, installs, and maintains the primary service and metering equipment in accordance with the Utility 's applicable rates and extension rules. The Customer furnishes, installs, and maintains all service entrance facilities at the service point other than the metering equipment, regardless of the metering location.

Other general requirements for primary metered service include:

- A. The Customer's system beyond the metering point must comply with all applicable NESC, NEC, state, and local electric code requirements.
- B. Service entrance equipment located at the point of service shall include:
 - 1. a three-phase, gang-operated load break disconnecting means and over current protection for a three-phase-service, or;
 - 2. a single-phase handle operated disconnect and overcurrent protection for a single-phase service.
- C. Overcurrent protection shall be provided for all branch lines and transformers.
- D. Customers shall only use grounded wye/grounded wye five-legged or triplex core transformers. Customers may only use delta-wye wound transformers with advance approval from the Utility. Customers may not use three-legged transformers because they can cause substantial overvoltage damage to the Utility and Customer owned equipment during single-phase outages.
- E. The disconnecting device shall be located to provide a visible open and operating capability to both the member and the Utility.
- F. Clearances and separations must be maintained to the Utility's metering equipment. Refer to Chapter 11 for required clearances.
- G. The sequence of the equipment toward the load shall be meter-switch-fuse with any variations approved by the Utility.
- H. **Figure 10-1** Primary Services Primary Metering Options provided at the back of this ESM illustrates the typical primary service metering schematic and point of service.

11 Clearances

Reserved For Notes

11.1 General

The NESC, NEC, OSHA and public road authorities specify minimum clearance from electric lines and equipment for safety. Unless otherwise noted, all clearances are from surface-to-surface, and all distance requirements are measured center-to-center.

11.2 Vertical Clearance Requirements for Overhead Conductors

The table below provides preferred minimum vertical clearance requirements for overhead secondary and primary conductors. These clearances are under the following conductor temperature and loading conditions, whichever produces the largest final sag:

- A. 120-degree Fahrenheit, no wind displacement
- B. Maximum conductor temperature for which the line is to operate, with no wind displacement.
- C. 32-degree Fahrenheit, ½" radial ice, no wind displacement.

Some of these clearances may be reduced if allowed by NESC exceptions. Verify with the Utility before applying lesser clearances than those identified in the below table.

Preferred Minimum Vertical Clearances to Overhead Conductors		
Nature of Surface Underneath Conductors	Secondary Voltage Conductors (ft)	Primary Voltage Conductors (ft)
Ground below drip loop of service conductor.	12.5	N/A
Streets, alleys, parking lots, driveways, and other areas subject to truck traffic.	16.5	18.5
State and county roads	20.0	20.0
Roofs, balconies, and decks.	11.5	13.5
Roofs not readily accessible, and outside a 6' radius from service mast, where <u>insulated</u> service wire is attached to a service mast.	3.0	N/A
Roofs not readily accessible, and inside a 6' radius from service mast, where <u>insulated</u> service wire is attached to a service mast.	1.5	N/A
Signs, chimneys, billboards, antennas, flagpoles, banners, and tanks.	6.0	8.0

11.3 Horizontal Clearance Requirements for Overhead Conductors

The table below provides preferred minimum horizontal clearance requirements for overhead secondary and primary conductors.

Some of these clearances may be reduced if allowed by NESC exceptions. Verify with the Utility before applying lesser clearances than those identified in the below table.

Horizontal Clearances to Overhead Conductors		
Nature of Object Horizontal to Conductors	Secondary Voltage Conductors (ft)	Primary Voltage Conductors (ft)
Building walls, projections, windows, balconies, fire escapes signs, chimneys and antennas from conductor not attached to the building.	5.5	7.5
Windows, balconies and fire escapes from <u>insulated</u> service wire attached to the building.	3.0	N/A

11.4 Padmounted Transformer Clearances

The Utility shall approve the location of all padmounted transformers. Padmounted transformer locations shall be in accordance with the requirements of NEC, NESC, and National Fire Protection Association (NFPA). In addition, they are to be located far enough from the building overhang so they will not be subject to damage by falling snow and ice.

Padmounted transformer locations shall be graded for proper drainage and be readily accessible by truck or other means for change-out. Where danger of snow plowing or traffic damage exists, bollards or other barriers shall be provided for protection. Costs for these barriers shall be borne by the Customer.

Transformers shall have a minimum separation of 5 feet from natural gas service equipment. A minimum separation of 5 feet shall be maintained between transformers and liquid petroleum facilities on site but not filled on site. If the liquid petroleum facilities are filled on-site, the minimum separation is 10 feet.

A 10-foot clearance is required in front of the padmounted transformer doors.

The following clearances apply to the location of oil-insulated padmounted transformers near buildings.

A. Non-Combustible Walls

(Includes wood framed brick veneered buildings, metal clad steel framed buildings, asbestos-cement-board walled metal framed buildings and masonry buildings with a one hour fire rating.)

1. Padmounted oil-insulated transformers may be located a minimum distance of 2 feet from the roof overhang of a non-combustible walled building if all clearances are maintained from doors, windows, and other building openings.
2. If a combustible first floor overhang exists, a 10-foot distance from the edge of the transformer to the edge of the overhang or its associated roof overhang (combination of vertical and horizontal distance) shall be required in addition to other clearance requirements.
3. **Figure 11-1** Clearances Padmounted Oil Insulated Transformer Clearance from Non-Combustible and Combustible Walls provided at the back of this ESM illustrates clearances from non-combustible walls.

B. Combustible Walls

(Includes wood buildings and metal clad building with wood framed construction.)

1. Padmounted oil-insulated transformers shall be located a minimum of 10 feet from the roof overhang of combustible walled buildings if all clearances are maintained from doors, windows, and other building openings.
2. If a combustible first floor overhang exists, a 10-foot distance from the edge of the transformer to the edge of the overhang or its associated roof overhang (combination of vertical and horizontal distance) shall be required in addition to other clearance requirements.
3. **Figure 11-1** Clearances Padmounted Oil Insulated Transformer Clearance from Non-Combustible and Combustible Walls provided at the back of this ESM illustrates clearances from combustible walls.

C. Doors, Windows, and Building Openings

(Building openings are defined as operable and stationary windows, air intakes and exhaust vents.)

1. Padmounted oil-insulated transformers shall not be located within a zone extending 20 feet outward and 10 feet to either side of a building door used primarily as an entrance or exit. Doors to electrical equipment rooms are not considered a primary entrance.
2. Padmounted oil-insulated transformers shall not be located within a zone extending 10 feet outward and 10 feet to either side of an opening located at the level of the transformer. If the opening is located above the transformer, the distance from the top of the transformer to the opening shall be a minimum of 10 feet.
3. **Figure 11-2** Clearances Padmounted Oil Insulated Transformer Clearance from Doors, Windows & Openings provided at the back of this ESM illustrates clearances from doors, windows, and other openings.

D. Fire-Resistant Barrier Walls

(Includes reinforced concrete, brick, or concrete block barrier walls with a three-hour fire rating.)

1. If the above clearances cannot be established, a barrier wall may be required.

2. The barrier wall shall have a minimum distance of 2 feet from the padmounted oil-insulated transformer.
3. The barrier wall shall extend three feet beyond each side of the padmounted oil-insulated transformer. The height of the barrier shall be 3 feet above the top of the padmounted oil-insulated transformer.
4. If a combustible first floor overhang exists, the barrier wall must be a minimum distance of 2 feet from the roof overhang.
5. The barrier wall shall extend to a projection line from the corner of the padmounted transformer to the furthest corner of a window, door or opening.
6. **Figure 11-3** Clearances Padmounted Oil Insulated Transformer Clearances with Fire-resistant Barrier provided at the back of this ESM illustrates clearances with fire-resistance barriers.

E. Fire Escapes

1. Padmounted oil-insulated transformers shall be located such that a minimum clearance of 20 feet is maintained from a fire escape.
2. This distance can be reduced if a fire resistance barrier is constructed around the padmounted oil-filled transformer (side wall and roof). The barrier shall extend a minimum of one foot beyond the transformer in all directions. A clearance of 10 feet is required in front of the padmounted transformer doors. Adequate transformer accessibility and ventilation must be provided.
3. **Figure 11-4** Clearances Padmounted Oil Insulated Transformer Clearances from Fire Escapes provided at the back of this ESM illustrates clearances from fire escapes.

11.5 Clearance from Gas Lines

The separation in any direction between buried gas and electric and/or communications facilities shall be a minimum of 12 inches. If this clearance cannot be attained, the gas line shall be protected from damage that might result from the proximity of the electric supply or communication direct-buried system.

11.6 Clearance from Wells

Overhead open supply conductors shall not run over the top of wells. The horizontal clearance with conductors at rest shall not be less than $\frac{3}{4}$ of the vertical clearance to ground. The horizontal clearance shall not be less than 10 feet while the conductors are displaced by wind.

Underground supply cable shall have at least a 5-foot separation to the well installation.

11.7 Clearance from Sewer Equipment

The horizontal separation between direct-buried cable and other underground sewer equipment should not be less than 12 inches, to permit maintenance access to either facility without damage to the other.

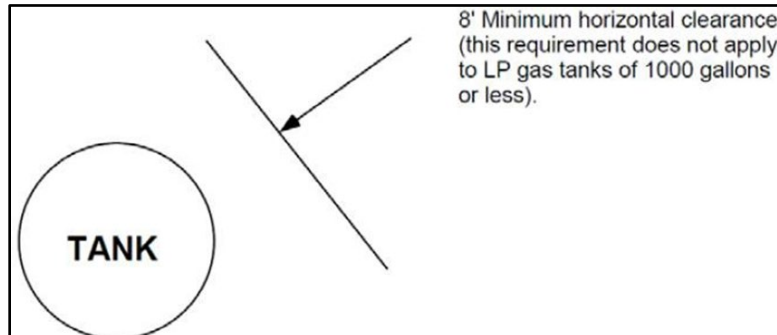
The separation in any direction between buried electric conductors and drain fields, alternate fields, or septic tanks should be at least 5 feet if less than 480 Volts and 10 feet if 480 Volts or more.

11.8 Clearance from Material Storage Areas

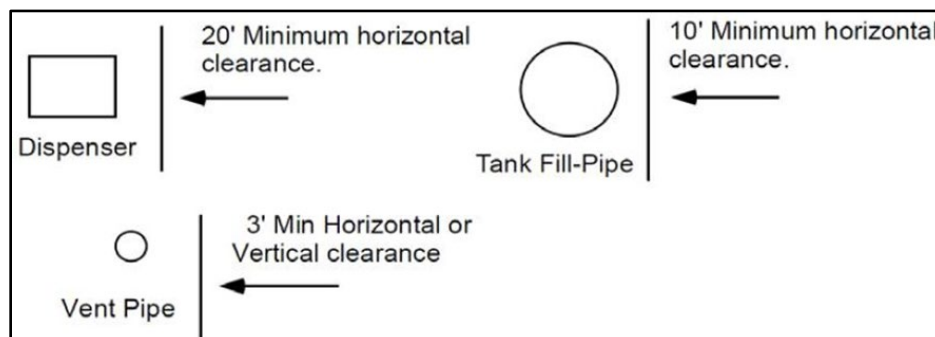
Overhead lines shall not be run over designated material storage areas where material is regularly stored and handled by cranes, dump trucks, elevators, or other types of high machinery, unless the clearance of such lines is adequate to permit the full use of the equipment.

11.9 Clearance from Fuel Storage Tanks

Electric lines shall not be run over above-ground flammable liquid or liquefied petroleum gas (LPG) storage tanks. A horizontal clearance of not less than 8 feet is required for services and secondary cables and 15 feet for all other conductors. LPG tanks with a capacity of 1,000 gallons or less or tanks enclosed in a building or fully covered by a roof or canopy capable of preventing a falling overhead supply conductor from directly contacting the tank are exempt from this requirement.



A horizontal clearance of not less than 20 feet is required from gasoline dispensers, not less than 10 feet is required from tank fill pipes, and not less than 3 feet is required from tank vent pipes.



Underground supply cables shall not come within 10 feet of above ground or below ground fuel storage tanks. Underground cables shall not go under fuel storage tanks.

11.10 Clearance from Antennas

Outdoor antennas and supporting structures attached to buildings shall have a horizontal clearance from utility electric lines greater than the total height of the antenna and supporting structure.

Service cables of 150 Volts or less to ground shall have a minimum clearance of 3 feet 6 inches from the antenna and supporting structure except a minimum clearance of 2 feet is permitted from the service conductor drip loop.

11.11 Requirements for Conductors under Structures

Any electric facilities proposed to pass under structures must be approved by the Utility. All such approved facilities shall be installed in conduit.

11.12 Clearance from Swimming Pools

Utility owned supply cables operating at 750 Volts or less shall have at least 22.5 feet of clearance in any direction from the pool's water level, edge, base of diving platform, or anchored raft. The clearance shall be at least 14.5 feet in any direction from the diving platform, tower, water slide, or other fixed, pool-related structures.

11.13 Clearance Envelope for Grain Bins

NESC rule 234F specifies the minimum clearances of wires, conductors, cables, and rigid live parts from grain bins.

- A. The horizontal clearance requirement on the loading side of a grain bin filled with portable auger/elevator systems is increased to the sum of the grain bin height plus 18 feet. A clearance of not less than 18 feet is required in all directions from probe ports in the grain bin roof to all wires, conductors and cables. **Figure 11-5** Clearances Clearance Envelope for Grain Bins Filled by Portable Equipment provided at the back of this ESM illustrates clearances from grain bins filled by portable augers, conveyors, or elevators.
- B. A vertical clearance of at least 13.5 feet and a horizontal clearance of at least 15 feet shall be maintained between grain bins with permanently installed elevator systems and open supply conductors operating from 0-22,000 Volts. The distances are measured from the outermost and uppermost parts of the grain bin/elevator structure. **Figure 11-6** Clearances Clearance Envelope for Grain Bins Filled by permanent Equipment provided at the back of this ESM illustrates clearances from grain bins filled with permanently installed augers, conveyors, or elevators.

Consult with the Utility prior to siting new bin installations. If NESC clearance violations are found, the cost for moving Utility facilities shall be borne by the Customer.

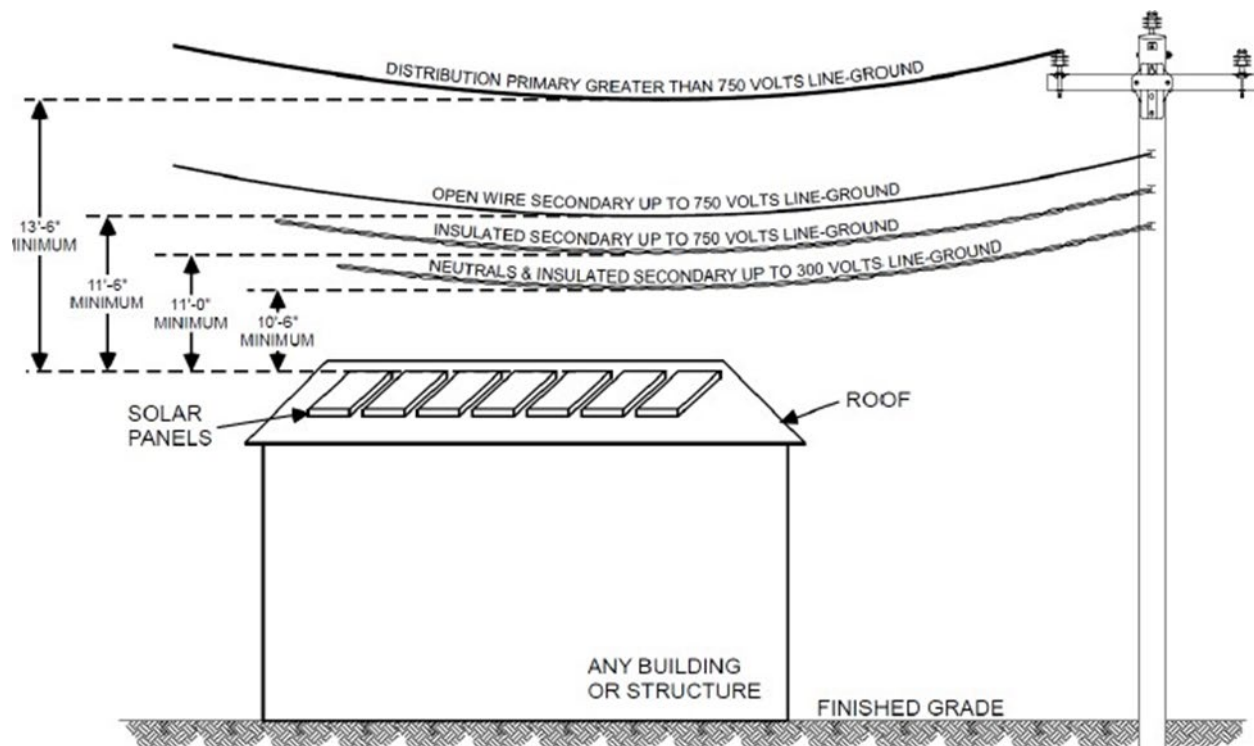
11.14 Recreational Vehicles (RVs) Mobile Homes, Manufactured Homes, and Trailer Park Clearances

RV and mobile home parks shall conform to *NEC 550, 551, and 552* as required by code in addition to state and local laws.

- A. Recreational Vehicles:** Open conductors 1000 volts and less, nominal, shall have a minimum vertical clearance of 18 feet and a minimum horizontal clearance of 3 feet in all areas subject to recreational vehicle movement. See *NEC 551.79 Clearance for Overhead Conductors*.
- B. All other Areas:** Clearances shall conform to the NEC and/or the rest of this chapter.

11.15 Solar Panel Clearance Requirements

A minimum vertical clearance of 10.5-feet is required from any Utility secondary or service conductors that cross over any building or structure containing solar panels. Additional clearances are required based on the type of conductor spanning over the location of the proposed solar panel installation.



12 On-Site Generation and Distributed Energy Resources (DER)

Reserved For Notes

12.1 General

Customer owned emergency, standby, and parallel generation systems are also referred to distributed energy resources (DER). These systems are subject to the Utility's distributed generation policy in addition to transmission owner, federal, state, and local rules. The Utility's rules include:

- A. The Customer shall inform the Utility of plans to install and connect any generating equipment to its electrical system.
- B. The generating equipment shall not introduce potentially dangerous situations to the Utility's personnel or the public.
- C. Generation that can operate either momentarily or continuously in parallel with the Utility's facilities shall incorporate protective devices (relays, circuit breakers, etc.) and metering equipment as specified by the Utility's specific interconnection agreement with the Customer.
- D. The interconnection of a DER facility to an electric service must be to the same electric service that is common to the electrical system of a building or premises where the DER facility is physically installed. Conversely, a DER facility **CANNOT** be interconnected with an electric service that is not common to the electric system of a building or premises where the DG facility is physically installed.

12.2 Standby Generation

This section addresses any customer owned generation system not operated in parallel with the Utility's electric distribution system including closed transition type transfer switches that parallel the generator system and the normal supply for a maximum of 100 milliseconds (1/10 second).

Definitions:

Closed transition = make before break, no disruption to load

Open transition = break before make, requires disruption to load

12.2.1 Safety

- A. No generator may be electrically connected to the Utility's distribution system without the written consent of the utility and with adequate physical arrangements to prevent hazard to life and damage to utility property.
- B. The customer shall fill out a standby generation application, available from the Utility, prior to installing standby generation. This application will suffice as the written consent of the utility when returned to the customer. Accompanying this application shall be a one-line diagram utilizing ANSI electrical symbols and spec sheets for the generator and any transfer or disconnect switches installed with the generator.
- C. **Figures 12-1a-n** On-site Generation (Distributed Energy Resources) General configuration at the back of this ESM provide drawings intended to aid the interconnection application process.

- D. Transfer switches may only be located before the main service disconnects where they meet the short circuit duty (AIC Rating).
- E. The customer's transfer device shall be installed to mechanically prevent any possibility of power from the customer's standby source feeding back onto the Utility's distribution system.
- F. It is the responsibility of the Customer to comply with all rules and labeling requirements of the NEC or any other jurisdictional codes.

12.2.2 Transfer System Requirements

- A. The Utility shall approve automatic transfer systems.
- B. The Customer may supply any portion of their electrical load from a standby generator.
- C. The Customer shall install a transfer switch or contactor in order to transfer load from ungrounded conductors between the normal supply and standby generator.
- D. All transfer switch devices that meet UL 1008 Rated and designed with open transition connections will not require a Standby Generation Disconnect.
- E. Transfer Switches that do not meet UL 1008 shall have a lockable, visually open break in the circuit that isolates the utility normal supply from the customers transfer switch. This break, referred to as the Standby Generation Disconnect, shall be accessible to the Utility and should be located within 10' of the meter, unless otherwise labeled. A circuit breaker may be considered if installed with a locking mechanism and approved by the Utility.
- F. Permanent labeling is required; Labeling shall be rigid engraved plastic, engraved self-sticking brass, or engraved self-sticking aluminum with a minimum of ¼ inch block lettering. Customer shall install a label at the disconnect reading: "Standby Generation Disconnect".

12.2.3 Transfer Switch Options

A. Permitted:

- 1. Manual or automatic double throw switches
- 2. Double throw relays
- 3. Mechanically interlocked switches
- 4. Breakers with factory designed mechanical interlocks

B. Not permitted:

- 1. Key interlocked switches or breakers
- 2. Switches that plug into the meter-socket
- 3. The addition of splices or taps in meter sockets and metering transformer cabinets
 - **Exception:** Key interlocked switches or breakers are permitted for existing Farm Services with prior Utility approval.

12.3 Parallel Generation

This section includes distributed or Customer-owned generation interconnected in parallel and operating with the Utility's electric distribution system. Collectively, these generation and battery energy storage systems are known as Distributed Energy Resources (DER).

12.3.1 Permission to Interconnect

DER interconnection may be an option for single and three-phase customers. Characteristics of the Utility's electrical system vary by circuit. Not every size, voltage, or type of generator can be interconnected at every location.

The Customer shall supply the Utility with the required electrical drawings and application for the proposed DER prior to installation. The Utility may specify and require certain protective schemes based on the size, location, and other factors for the generating unit proposed. Customers shall utilize [PSC Form 601: Wisconsin Standard Distributed Generation Application Form](#). The form linked here and included in Appendix I of this ESM must be completed and submitted with fees to meet PSC119.04(2). An example of the procedure the Utility follows for processing DER requests can be found in Chapter [PSC 119.04](#) of the WI Administrative Code. Once approved, the Customer and the Utility will enter a Distributed Generation Interconnection Agreement by way of [PSC Form 6029](#) or [PSC Form 6030](#), which are also included in the Appendix II and III of this ESM.

12.3.2 Relevant Codes

All DER installations shall comply with the National Electrical Code (NEC) and state electrical codes. For Wisconsin Public Utilities, Wisconsin Administrative Code Chapter *PSC 119 – Rules for Interconnecting Distributed Generation Facilities* shall be followed. Wisconsin Utilities require the use of the proper WI PSC 119 forms. These forms and additional information may be obtained at:

<https://psc.wi.gov/Pages/ForConsumers/MoreResources/CustomerOwnedGeneration.aspx>

The proper supplemental form(s) shall be submitted with the standard application based on the DER technology/technologies intended to interconnect with the Utility's distribution system.

12.3.3 Metering Equipment

- A. A bi-directional meter is required at all DER facilities to properly meter forward and reverse energy flow. This meter will be placed at the time of commissioning the DER system, assuming the DER system is working properly.
- B. Metering equipment may require replacement to accommodate DER metering. Such as, but not limited to:
 - 1. Round-ring sockets
 - 2. Rusted or damaged sockets or cabinets
 - 3. Sockets or cabinets with inadequate internal or external clearances.
- C. Modifying or installing lugs in a meter socket, pedestal, or instrument metering transformer cabinet other than what is listed on the manufacturer's drawing associated with the UL Listing is not allowed.

- D. Metering equipment shall be accessible to the Utility's personnel. Accessible means the metering equipment shall be capable of being reached/accessed for programming, reading, probing, inspections, and service without climbing, removing obstacles, utilizing ladders, entering locked areas, etc. Metering equipment that is not readily accessible will be required to be made accessible by the customer before interconnection of the DER will be allowed.
- E. The DER facility shall only be interconnected with a single metered service.

Informational Note: This means the Customer is not allowed to feed DER from one building's electrical system into another building's electrical system when the two buildings are fed from separate metered electrical services.

12.3.4 Distribution System Modifications

All required modifications and additions to the Utility's electrical distribution system in order to accommodate DER facilities will be at the Customer's expense.

12.3.5 DER Primary Metering

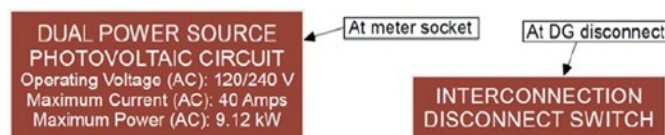
All primary metered customers shall meet the requirements of ESM Chapter 10. Contact the Utility for requirements related to specific installation of DER facilities on a primary service.

12.3.6 Optional Standby Generation Used in Conjunction with DER

Where a Customer operates both DER and an optional standby generator, the standby generator shall be installed in accordance with the connection and transfer switch requirements of ESM Chapter 12, Section 2.

12.3.7 LABELING REQUIREMENTS

- A. It is the responsibility of the Customer to comply with all labels required by the NEC or other jurisdictional codes and requirements.
- B. The Customer shall provide and install a "Dual Power Source" label at the meter socket indicating the operating voltage, maximum current, and maximum power of the solar PV system that is installed. Customer shall provide an "Interconnection Disconnect Switch" label at the DG disconnect. Example labels shown below:



- C. Permanent labeling is required; labeling shall be rigid engraved plastic, engraved self-sticking brass, or engraved self-sticking aluminum.
- D. Labeling shall use a minimum of ¼ inch block lettering.

12.3.8 Point of Interconnection (POI)

- A. Preferred Methods

1. DER Connected via properly sized sub-breaker downstream from the main in-service panel
2. Meter socket/pedestal with Main for Alternative Energy
3. Meter socket /pedestal with factory installed dual lugs, 320A
4. Attached to instrument metering transformer cabinet with available lugs

B. Optional Method

1. Insulation piercing connectors on the line side of customer's service entrance overcurrent protective device (Breaker/Fuse)

C. Not Permitted when connecting DG on the line side of customer's service entrance overcurrent protective device (Breaker/Fuse).

1. Splices
2. Split bolts
3. Tap connectors
4. Installing more cables than lugs are designed to handle
5. Modifying or installing lugs on any equipment on the line side of the overcurrent protective device, other than what is listed on the manufacturer's drawing associated with the UL Listing. All single throw disconnect switches shall be connected such that their blades are de-energized when the switch is in the open position.
6. Any other modifications to meter sockets/pedestal or instrument metering transformer cabinet

12.3.9 Interconnection Disconnect Switch (Disconnection Device) Requirements

- A. A device capable of disconnecting DER facilities from the electrical distribution system shall be installed at every DER site. The disconnection device shall be located within 10 feet of the utility electric meter on residential and single building structures. The disconnection device shall be located in an accessible location and within line of sight of the electric meter.
- B. Disconnection device shall be mounted at a height between 30 and 72 inches.
- C. Disconnection device shall open with a visual break, be able to be locked open, be capable of disconnecting and de-energizing distributed generation, and shall conform to state requirements.
- D. The disconnection device should disconnect DER only and should not disconnect any load.
- E. Any DER connection on the line side of the main service disconnect(s) shall have a service entrance rated disconnect switch with overcurrent protection.
- F. For farm services utilizing a site-isolating device, DER interconnections shall not be allowed on the line side of the site-isolating device as defined by *NEC 547.9*.
- G. Sample one-line diagrams for DER interconnections are shown in **Figures 12-1a** through **12-1k** at the back of this ESM. The Utility should be consulted for all DG installations.

12.3.10 Battery Energy Storage Systems (BESS)

- A. Battery energy storage systems shall use UL-1741 listed utility-interactive inverters.
- B. Energy storage system transfer devices are subject to the same requirements as standby generation system, see ESM Chapter 12.
- C. Sample one-line diagrams for DER containing a BESS are shown in **Figures 12-1m and 12-1n** at the back of this ESM. The Utility should be consulted for all DER and BESS installations.

12.3.11 Cord-and-Plug Connected Distributed Generation

Cord-and-plug connected generation systems (sometimes referred to as “plug-in solar,” “portable solar,” or “balcony solar”) consist of inverter-based generation equipment connected to a customer’s electrical system through a receptacle or other non-permanent connection method.

At the time of publication of this manual, cord-and-plug connected generation systems are not specifically addressed by EW&L’s standard interconnection practices and may present technical and safety concerns when applied to typical residential and commercial electrical systems.

A. Technical Considerations

Cord-and-plug connected generation may introduce risks including, but not limited to:

- 1. **Breaker masking**, where generation connected downstream of branch-circuit overcurrent protection reduces the current seen by the protective device while conductors remain subject to overload conditions.
- 2. **Uncontrolled points of interconnection**, resulting in generation being connected to branch circuits with unknown conductor size, length, loading, or shared neutral configurations.
- 3. **Loss of effective overcurrent coordination**, as generation may be introduced on the load side of protective devices intended to protect building wiring.
- 4. **Reduced utility visibility and isolation capability**, as these systems may not include a utility-accessible disconnecting means or clearly defined point of interconnection.
- 5. **Variability in product compliance**, including uncertainty regarding inverter listing, anti-islanding performance, and compatibility with applicable NEC, UL, and IEEE standards.

B. Utility Review and Approval

Any customer-owned generation that operates in parallel with EW&L’s electric distribution system remains subject to utility review and approval. Customers proposing non-traditional or portable generation methods shall consult with EW&L prior to installation.

EW&L reserves the right to:

- 1. Require additional documentation, inspection, or testing
- 2. Require modification or relocation of the point of interconnection
- 3. Deny interconnection where safety, reliability, or code compliance cannot be demonstrated

C. Future Standards and Regulatory Changes

EW&L recognizes that standards, codes, and state regulations related to inverter-based and portable generation technologies continue to evolve. This manual may be updated as applicable state law, NEC provisions, UL listings, or utility interconnection standards change.

13 Equipment Requirements to Maintain Power Quality

Reserved For Notes

13.1 General

This chapter covers the requirements for customer-owned equipment that may affect the quality of the service provided by the Utility. Supplemental to the requirements identified in this ESM, Customer installations, Customer-owned equipment, power quality parameters, and other operating standards must also comply with the Utility's Engineering Manual.

13.2 Service Impairing Equipment

- A. Service impairing equipment, because of its use, can lower the quality of power to other customers. Equipment that cannot be modified to prevent this shall be eliminated or controlled within performance limits required by the Utility. If the customer meets these limits but still causes issues, such as but not limited to flicker, harmonic distortion, voltage fluctuation, the customer causing the issues shall have the equipment installed, at their expense, that addresses the service impairment.
 - 1. Common types of service impairing equipment include welders, arc furnaces, electric motors, augers, conveyors, plasma cutters, motor driven compressors, instantaneous water heaters, distribution generation (Inverter based resources), power factor correction equipment, or other equipment having highly fluctuating or large instantaneous demands.
 - 2. Other types of service impairing equipment include those with loads that cause harmonic distortion, such as data centers, inverter-based equipment, rectifiers and variable frequency drives.
 - 3. Equipment causing high-frequency current or harmonic distortion shall comply with *IEEE Standard 519-2022*.
- B. The customer shall obtain pre-approval from the Utility before installing equipment such as those listed above.
- C. In most circumstances, the Utility's electrical supply facilities are adequate to serve normal load additions. Customers installing service impairing equipment shall be billed the costs for additional facilities, metering, and alterations specifically required to prevent impairment of service to other customers caused by this service impairing equipment.

13.3 Phase Balance

Where a Customer connects single-phase equipment to a three-phase service, the single-phase equipment shall be connected to prevent unbalance of the loads on the three-phase service more than 10 percent. Such a Customer shall maintain a power factor of 90 percent (or as otherwise specified in the Utility's tariffs). When these requirements cannot be met, the customer shall apply for a separate single-phase service.

- A. Customers shall make appropriate wiring changes on their side of the meter to utilize and balance all 3 phases as best as practical.
- B. Each phase conductor should carry a minimum of 25 percent of the total kVA at normal operating and maximum load conditions.

- C. Exceptions to this rule may exist in certain locations as approved by the Utility.
- D. Exceptions may also include lightly loaded systems.
- E. Imbalance shall not create negative system impact, negative customer impacts, or safety

13.4 Power Factor Correction

Power factor correction may be driven by the state regulatory commissions, wholesale providers, transmission owners or others.

- A. The Customer may be required to limit the size of static power factor correction installations or to maintain effective control of the capacitors in order to prevent excessively high voltage at the service location.
- B. Customer owned power factor corrective equipment shall be installed on the load side of the service disconnecting device and metering.

13.5 Protection, Control, and Safety

- A. The Customer is responsible for providing protection, uninterruptible power supplies, or other accessories needed to prevent undesirable operation of other Customer's equipment or the Utility's sensitive equipment created by voltage or current waveform distortion within the thresholds established in IEEE Standard 519.
- B. The Customer shall be responsible for the protection against voltage fluctuations, transients, sags, and swells, or phase loss wherever these or unexpected restarting could cause damage to the Customer's equipment or result in personal injury.
- C. A control apparatus equipped with approved reverse-phase relays shall be installed by the Customer on all poly-phase motor installations for:
 - 1. Elevators, hoists, and cranes.
 - 2. Manufactured processes where accidental reversal of rotation is liable to cause injury to persons or damage to machinery, equipment, or work in progress.
- D. The Customer is responsible for notifying the Utility in advance of planned load increases as well as planned service modifications or upgrades. Advance notification will permit the Utility to evaluate the adequacy of the existing facilities to serve the load increase and/or service capacity of the facilities, if necessary.

13.6 Motors and Associated Equipment

To prevent impairment of service to other customers, it is necessary to establish limits for the allowable starting currents of motors.

Prior to selecting and purchasing motor equipment, it is the Customer's responsibility to consult the Utility to determine the availability of specific service voltages and capacity limitations at any location. Customer installed motors shall not cause problematic momentary voltage fluctuations on the Utility's electric distribution system. The table below is an example of motor sizes that may

be installed if the starting current does not exceed the limits illustrated under the various services and starting types listed at a Utility voltage of 7.2/12.47 kV. Multiple motors starting simultaneously shall be classified as one motor.

Service Type	Motor Type	Maximum HP*	Source Voltage at Starter	Reduced Voltage or Frequency Starter Type	Maximum Locked Rotor Amps	Maximum kVA Inrush
1Ø	1Ø	5.0 hp	120	None (Across the Line)	260	30
1Ø	1Ø	7.5 hp	240	None (Across the Line)	200	45
1Ø	1Ø	10 hp	240/480	Autotransformer & Solid State	200/100	45
1Ø	1Ø	15 hp	240/480	Variable Frequency Drive	200/100	45
1Ø	3Ø	10 hp	240/480	Rotary Converter, 20 kVA	200/100	45
3Ø	3Ø	40 hp **	120/208	Across the Line **	620	225
3Ø	3Ø	40 hp **	277/480	Across the Line **	270	225

These are general guidelines. It is the Customer's responsibility to consult the Utility to determine the availability of specific service voltages and capacity limitations at any location.

* Based on NEC locked rotor indicating code letters A-G.

** As with single-phase motors, the allowable size of these 3-phase motors can be increased with use of reduced voltage/frequency starters or soft-start motors.

Upon request of the Customer, the Utility will evaluate services for motor starting conditions that exceed the maximum allowable kVA motor inrush. kVA motor starting inrush may or may not be permitted at locations where the Utility facilities are adequate.

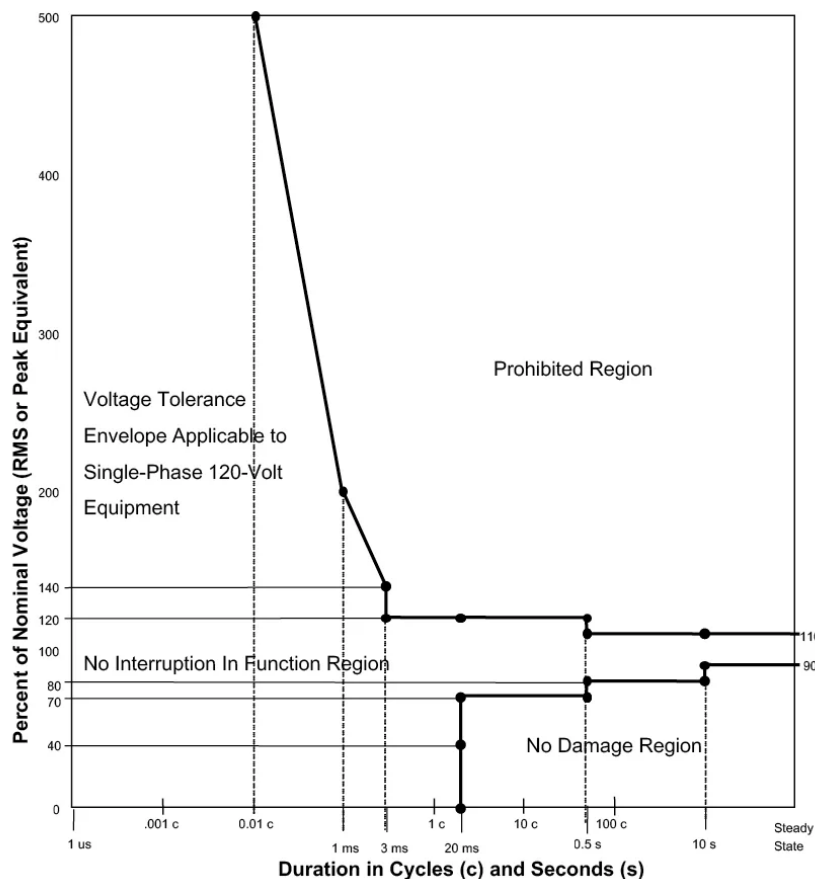
Single-phase to three-phase rotary phase converters may be connected only if the inrush current of the rotary converter itself does not exceed that for single-phase motor kVA inrush listed in the previous table. Rotary phase converters typically require a kVA rating twice that of the largest three-phase motor they supply. After the rotary converter attains full speed, the starting of the motor fed from the phase converter must not cause current on the source side of the converter to be greater than that allowed for the converter on its source side.

When reduced voltage starters are applied to motors to minimize flicker, the motor starting torque is also reduced. The Customer is responsible for verifying that the reduced voltage or lower frequency applied to the motor will allow starting for all required load conditions.

Motors subject to frequent starts and inrush currents, such as elevators and hoist and rock crushers, when connected to the secondary distribution system, shall have their starting current limited to 100 amperes at 208-240 volts basis.

The Customer is responsible for complying with *IEEE Standard 141* and *ANSI C84.1 Electric Power Systems and Equipment* with respect to power quality and voltage regulation, and any other applicable industry standards.

Voltage fluctuations at the point of common connection in the sub-transient and transient (near instantaneous) realm, due to Customer's controlling of motor(s), must not adversely affect sensitive electronic equipment installed at this or other Customer locations, or the Utility's equipment. The standard voltage tolerances for operating electronic equipment represented by the Information Technology Information Council (ITI) curve shall not be infringed upon. The ITI curve is an update of the CBEMA curve shown below.



Motors used to drive equipment that creates an extreme variation in electric load over a short period of time in a continuous manner, such as sawmills, electrical welding machines, x-ray machines, arc furnaces, etc., are subject to engineering review before they will be allowed to be connected to the Utility's distribution system.

Motors that create a voltage rise when switched off, which cause the voltage flicker to exceed the values stated herein are not allowed. Voltage flicker limits that are exceeded when motors are switched off require mitigation methods typically found in a solid-state starter or a variable speed drive where the ramp down feature gradually reduces the load so as not to create an excessive rise in voltage flicker above the stated limits herein.

For larger motors that do not meet the limitations stated herein, the locked rotor current limits, or the maximum number of starts per hour, preapproval in writing of the installation will be required by the Customer after an engineering evaluation and before connection is permitted. The Customer's design criteria are intended to limit the primary line voltage flicker to 3 percent or less and limit the secondary voltage flicker to 5 percent for the Customer. Approval by the Utility of a motor based on analyzing the effect of voltage flicker does not necessarily imply that the motor meets other requirements, such as harmonics.

13.7 Electric Water Heating

All electric water heaters shall be connected in accordance with local and state plumbing codes.

Water heaters shall be equipped with resistive heating elements which may be connected to 120 Volts or 240 Volts. If connected at 120 Volts, the maximum heating element is 1,650 Watts. If connected at 240 Volts, the maximum heating element size shall be 5,500 Watts. Water heaters having two or more elements shall have the heating elements interlocked to limit the connected load to the above limits.

Instant recovery water heaters with wattages above 5,500 require the permission of the Utility to connect. If allowed by the Utility, the Customer may be responsible for the cost of transformer and secondary conductor upgrades required to accommodate the water heater.

13.8 Electric Space Heating

Electric space heating equipment designed to operate at 120 Volts shall be limited to 1,650 Watts controlled by a single thermostat. Electric space heating equipment designed to operate at 208 Volts and greater shall be limited to 6,000 Watts controlled by a single thermostat. Equipment exceeding 6,000 Watts shall be energized in stages not exceeding 6,000 Watts per stage and at time intervals between stages of at least 3 seconds.

13.9 Electric Welders and Furnaces

Electric welders and furnaces may not cause interference or impairment to the service of other Customers. The Utility requests notification before a welder or furnace is connected to ensure that its facilities have adequate capacity and that service to other Customers is not impaired.

13.10 Harmonics and High Frequency Equipment

The Utility will provide electric service to the Customer in compliance with the latest version of *IEEE Standard 519*. In return, the Customer is responsible to comply with the same Standard in respect to current harmonic distortion.

Customer owned utilization and production equipment causing high frequency current or harmonics must comply with *IEEE Standard 519*.

All wiring carrying high-frequency current shall be located as remotely as possible from the meter and wiring of the building. The Utility may require the Customer to install an isolation transformer or filters to protect the meter and metering devices, and limit service interference to adjacent Customers.

13.11 Air Conditioners

Air conditioners for use at 120 Volt single-phase are limited to a maximum locked rotor current of 50 amps and a maximum of 4 starts per hour.

Air conditioners and heat pumps for use at 240 Volts or 208 Volts single-phase are limited to locked rotor currents as follows and a maximum of 4 starts per hour.

BTU per Hour Rating (BTUH)	Total Locked Rotor Current Limitation
up to 20,000	60 amperes
20,000 to 36,000	60 amperes plus 3 amperes per 1,000 BTUH in excess of 20,000 BTUH
over 36,000	Consult with Utility

Note: 12,000 BTU = 1 Ton

Please refer to the table in Section 13.5 for starting limitations on three-phase air conditioners.

14 Electric Vehicles

Reserved For Notes

14.1 General

This chapter covers Electric Vehicle (EV) charging and public charging stations. All sections of this ESM apply in addition to *NEC 625* and all applicable local and federal electrical, building and fire codes.

For more specific information, Customers should consult with their Utility directly.

14.2 Electric Vehicle Charging

- A. Customers considering installing an Electric Vehicle Charging Station should work with a licensed electrical contractor to fully understand the costs involved.
- B. In many cases, a second meter is not required, and Customers may wire from their existing service panel.
- C. Customers should consult with the Utility to explore possible different rate options such as Time-of-Use Rates.

14.3 Electric Vehicle (EV) Charging – Service Capacity

14.3.1 Existing Service – Adequate Service Capacity

A. Level I EV Charging (120V):

- 1. Requires a dedicated circuit and standard outlet.
- 2. A second meter is not required.
- 3. The Customer should verify with licensed electrician if the existing wiring is sufficient to accommodate a Level I EV Charging Station.
- 4. **Figure 14-1a** EV Charger Configurations Level I (120V) and Level II (240V or 208V) at the back of this ESM provides an example of a typical Level I charger configuration.

B. Level II EV Charging (240V Residential or 208V Commercial)

- 1. Requires a dedicated circuit and outlet with adequate capacity
- 2. The Customer should verify with licensed electrician if the existing wiring, service panel, and meter are sufficient to accommodate a Level II EV Charging Station.
- 3. **Figure 14-1b** EV Charger Configurations Level I (120V) and Level II (240V or 208V) at the back of this ESM provides an example of a typical Level II charger configuration.

14.3.2 Existing Service – Inadequate Service Capacity

If the existing electric service is deemed inadequate by a licensed electrician to supply a Level I or Level II EV Charging Station, several options exist for the customer:

- 1. Replace or upgrade service panel
- 2. Replace or upgrade metering equipment
- 3. Install a duplex (ganged) meter socket (**Figure 14-1c** EV Charger Configurations Remote Building or Structure at the back of this ESM)

14.3.3 Remote Building or Structure

A Remote Building or Structure has a dedicated service:

If remote building or structure has an existing electrically isolated service, a Level I or Level II EV Charging Station may be added based on previous sections

B Remote Building or Structure does not have a dedicated service:

A second electric service may be allowed in order to install a Level II EV Charging Station on an unattached garage or remote building/structure as long as the remote building/structure is isolated electrically from any building with an existing electric service.

14.4 Level III DC Fast Charging

Level III DC Fast Charging (DCFC) Stations require a separate, stand-alone 480V service. Customers should first consult with the Utility to verify that the correct service voltage is available at the Customer location. All previous sections of the ESM for establishing a new service point apply to Level III DCFC locations. **Figure 14-1d** EV Charger Configurations Level III DC (480 V) at the back of this ESM provides a typical configuration for a Level III DCFC charger.

Appendix I – PSC Form 6031: Wisconsin Standard Distributed Generation Application

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Appendix II – PSC Form 6029: Distributed Generation Interconnection Agreement (20 kW or less)

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Appendix III – Distributed Generation Interconnection Agreement (Greater than 20 kW to 15 MW)

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Appendix IV – Standard Figures & Drawings

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City of Evansville Staff Report

Date Prepared: 10.8.2026

For Common Council Meeting 10.13.2026

TO: Common Council

PREPARED BY: Scott Kriebs

SUBJECT: WWTP Dump Trailer

Synopsis: The Waste Water plant has run into some disposal issues with the cake, the hauler will no longer accept the cake at this time. In the interim the solution is to use a dump trailer to take the cake from the screw press to the drying beds for storage while we line up a new hauler for the cake.

Staff is looking for the ability to purchase a non budgeted item. Staff has currently found one trailer in stock and is looking for others that are in stock and ready for immediate pickup.

Budgetary Impact: The impact will be in the sludge hauling line 600-53500-215 and will have no other impact to the operational budget of the plant.

Recommended Motion: Motion to purchase a dump trailer at a cost not to exceed \$17,000



