

NOTICE

A meeting of the City of Evansville Municipal Services Committee will be held at the location, on the date, and at the time stated below. Notice is further given that members of the Finance and Labor, Public Safety, Plan Commission and Economic Development Committee may be in attendance. Requests for persons with disabilities who need assistance to participate in this meeting should be made by calling City Hall at (608)-882-2266 with as much notice as possible.

City of Evansville **Municipal Services Committee**
City Hall, 31 S Madison St., Evansville, WI 53536
Tuesday, July 28, 2026 at 5:00 p.m.

AGENDA

1. Call to Order
2. Roll Call
3. Motion to Approve the Agenda
4. Motion to Waive the reading of the minutes of the June 30, 2026 Regular Meeting and Approve them as printed.
5. Civility Reminder
6. Citizen appearances
7. New Business
8. Electric & Water Utility
 - A. Project Updates
 - B. Monthly Reports
 1. Electric Reports
 - a. Usage & Outages
 - b. Disconnections
 2. Water Usage Reports
 - C. WPPI Energy Report
 1. WPPI Presentation on the Contract Extension
9. Public Works
 - A. Wastewater Utility
 1. Motion to Approve Sewer Credit at ____% for water not going to Wastewater Treatment Plant
 - B. Stormwater Utility
 1. Discussion and Motion to Recommend to Common Council R & T Voegeli Excavating, LLC's Contract for the project 2026 Drainage Improvement at Larson Acres Park, for the base bid, plus the alternate bid 2, and supplemental bids, for a total of \$113,090
 - C. City Engineer Report
 - D. Cemetery Report
 - E. Parks and Recreation Report

10. Old Business

- A. Hail Damage Repairs Update**
- B. Update on Municipal Services Campus Planning**
- C. WPPI Rate Case**

11. Next Meeting Dates:

- A. August 25, 2026, at 5:00 p.m.**
- B. 2026: September 29, October 27 at 5 p.m. & December 3 at 3 p.m.**

12. Adjourn

City of Evansville **Municipal Services Committee**
City Hall, 31 S Madison St., Evansville, WI 53536
Tuesday, June 30, 2026 at 5:00 p.m.

MINUTES

1. Call to Order: Corridon called the meeting to order at 5:02 p.m.

2. Roll Call:

Members	Present/Absent	Others Present
Alderpersion Ben Corridon	P	Scott Kriebs, Municipal Services Director
Alderpersion Lita Droster	P	Jason Sergeant, City Administrator
Alderpersion Bill Hurtley	P	Dale Roberts, Public Works Foreperson
		Brian Berquist, Town & Country Engineer
		Abbey Barnes, Mayor
Bill Lathrop, Alderpersion		

3. Motion to Approve the Agenda by Hurtley, seconded by Droster. Motion passed 3-0.

4. Motion to Waive the reading of the minutes of the May 26, 2026 Regular Meeting and Approve them as printed by Hurtley, seconded by Droster. Motion passed 3-0.

5. Civility Reminder: Corridon issued a reminder that all City Business shall be conducted with civility and decorum.

6. Citizen appearances: None

7. New Business

A. WPPI Rate Case Presentation

1. Motion to Recommend to Common Council the Proposed Electric Rate Case be Submitted to the PSCW by WPPI by Corridon, seconded by Hurtley. Motion passed 3-0.

B. Discussion and Possible Motion to Recommend to Common Council Approval of Westfield Meadows, Second (2nd) Addition Subdivision Plat

Spranger shared the concerns on the Westfield Meadows Subdivision Plat as outlined in the Staff Memo. Roberts added that there is a larger time commitment for snow removal for cul-de-sacs.

C. Motion to Recommend to Common Council the Resolution 2026-24, Approval of Changes to City of Evansville Functional Classification System by Corridon, seconded by Droster. Motion passed 3-0

Berquist shared updates to the map and acknowledged that the City may be more open to grant opportunities.

D. USDA Rural Economic Development Loan & Grant (REDLG): Kriebs was approached by a Town of Porter Resident that is looking to build a seed processing facility. USDA hasn't worked with a regulated utility before and the PSC hasn't heard of the program before. The USDA has said that Evansville is eligible as Evansville is a Rural Community. There were additional concerns about permitting and money involved that were mentioned by Hurtley.

8. Electric & Water Utility

A. Project Updates: Kriebs shared that the Hwy 14 North is running about a week behind, but the road project will begin next week. UTL project is proceeding and the hydrant flushing spring project just completed.

B. Monthly Reports

1. **Electric Reports:** Kriebs covered the information in the packet.

- a. Usage & Outages
- b. Disconnections

2. Water Usage Reports

C. WPPI Energy Report: Jacobson shared that they just rolled out a new program for smart thermostats. The program can reduce the cooling by 4 degrees up to 4 hours. Focus on Energy for 2025 contributed \$10,000 and received over \$28,000 back.

9. Public Works

A. Wastewater Utility

1. Motion to Approve Sewer Credit at ____% for water going to Wastewater Treatment Plant

Discussion covered that any sewer credit for water going to Wastewater Treatment Plant is a violation of the Utility Policy so no credit will be given.

Motion to take no action by Corridon, seconded by Droster. Motion passed by Roll Call 3-0.

2. Motion to Approve Sewer Credit at ____% for water not going to Wastewater Treatment Plant

Kriebs shared that there was discussion with the resident that had purchased a new pool and the seam on the new had split after it was filled. Discussion concluded that the item should be tabled until next month.

Motion to move all remaining Agenda items to July by Corridon, seconded by Droster. Motion passed 3-0.

B. Stormwater Utility

1. Larson Acres Storm Water Drainage Project

C. City Engineer Report

D. Cemetery Report

E. Parks and Recreation Report

10. Old Business

A. Hail Damage Repairs Update

B. Update on Municipal Services Campus Planning

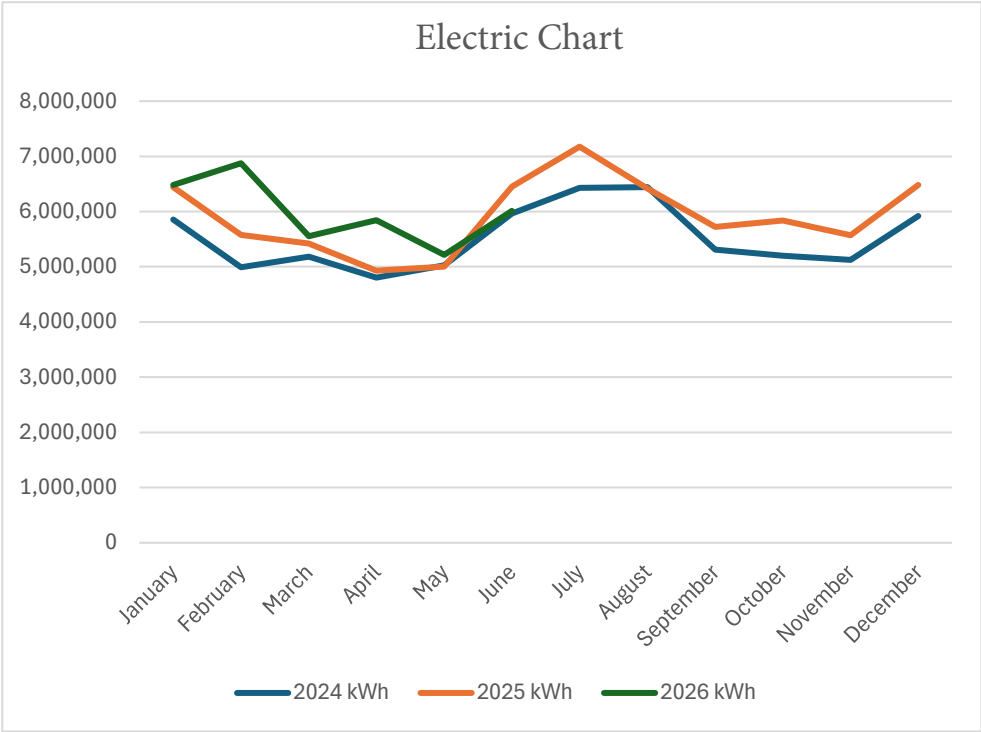
11. Next Meeting Dates:

A. July 28, 2026, at 5:00 p.m.

B. 2026: August 25, September 29, October 27 at 5 p.m. & December 3 at 3 p.m.

12. Adjourn:

Corridon adjourned the meeting at 6:13 p.m.

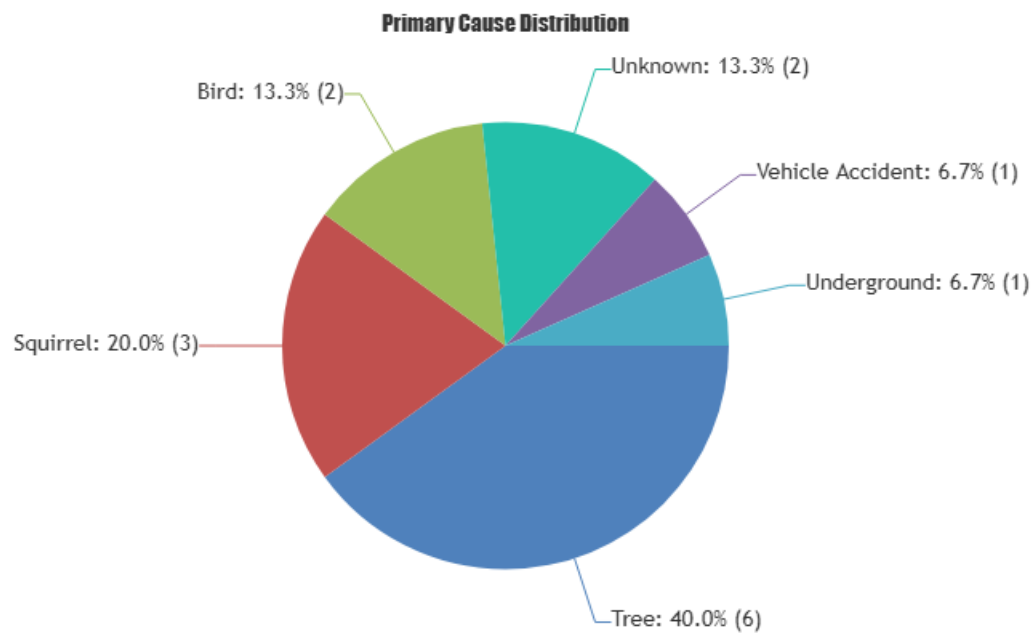


	2024 kWh	2025 kWh	2026 kWh
January	5,857,133	6,441,270	6,483,434
February	4,992,875	5,575,818	6,875,068
March	5,182,314	5,421,983	5,555,098
April	4,803,081	4,929,117	5,845,841
May	5,025,377	5,001,936	5,215,102
June	5,963,472	6,451,257	6,011,707
July	6,431,239	7,175,460	
August	6,442,556	6,416,114	
September	5,311,251	5,722,379	
October	5,202,242	5,835,851	
November	5,126,127	5,572,509	
December	5,918,225	6,483,434	

Search Criteria Used

Start Date: 07/01/2026; End Date: 07/24/2026;
Substations: EVN; Report on Outage Count

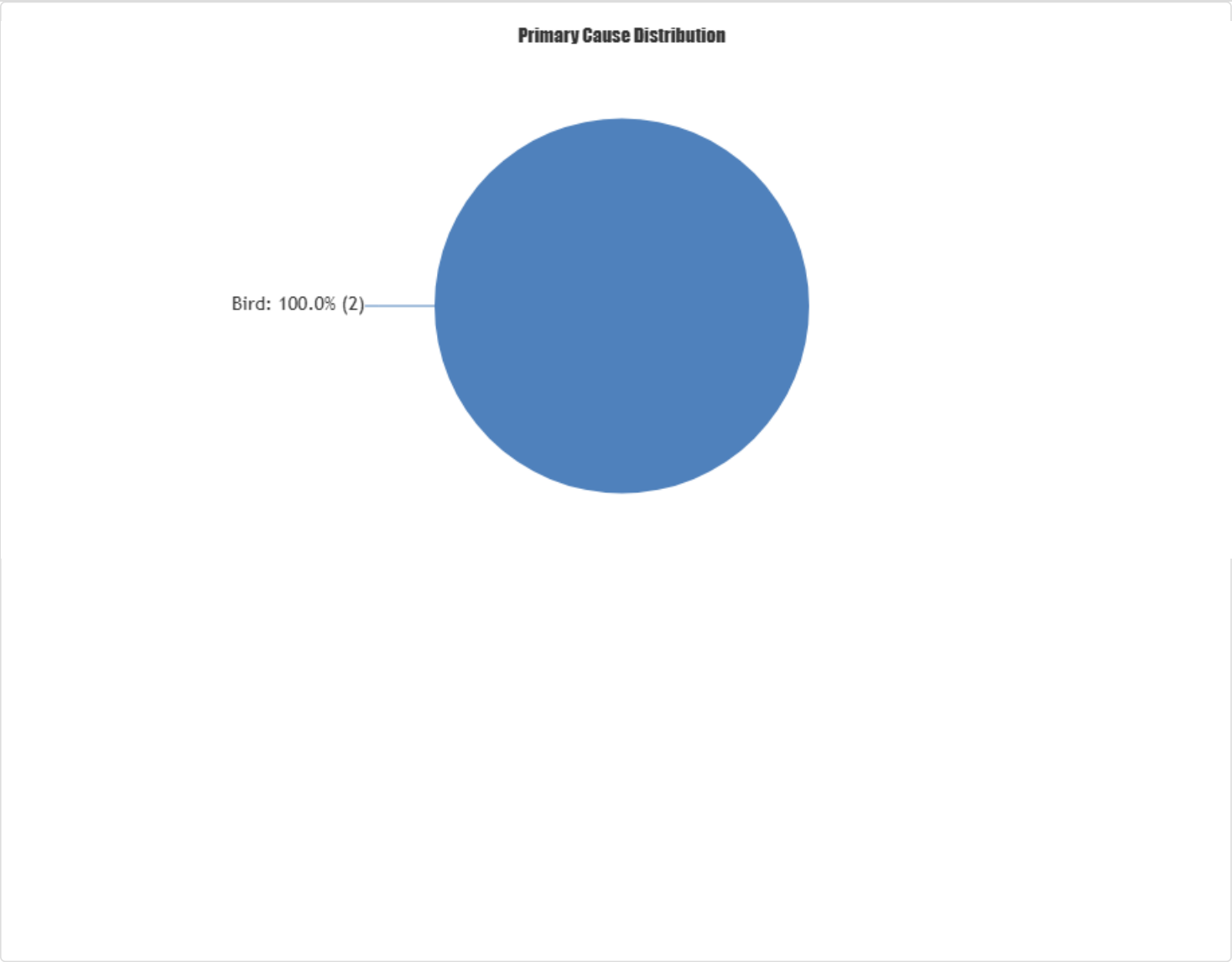
Statistics		
Total Customers Affected	Average Customers Affected Per Outage	Count
120	8	15



Cause	Count
Tree	6
Squirrel	3
Bird	2
Unknown	2
Vehicle Accident	1
Underground	1

Search Criteria Used	
Start Date: 07/01/2026; End Date: 07/24/2026; Substations: UTL; Report on Outage Count	

Statistics		
Total Customers Affected	Average Customers Affected Per Outage	Count
31	15.5	2



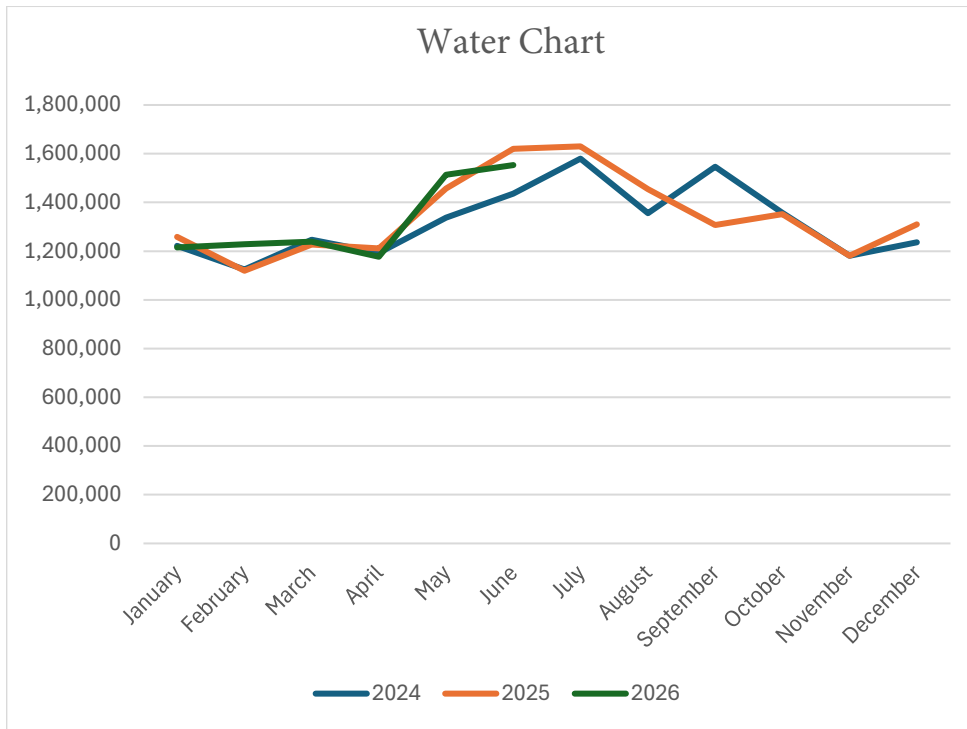
Cause	Count
Bird	2

DISCONNECT DATE **22-Jul-26**

Disconnection Notices	Sevices Disconnected	DPA's On File	Voice Shot	Door knocker	End of Day	Still off July	Still of April	Still off May	Still off June
207 sent Residential	21	84 -07/21	12	5	3	2	1	0	
27 sent Commercial	2	38 7/25		2	2		1	1	
28 DPA Notices Sent									

DPA DISCONNECTIONS
WILL BE ON JULY 29TH

2 FROM APRIL -EMPTY
2 FROM MAY EMPTY

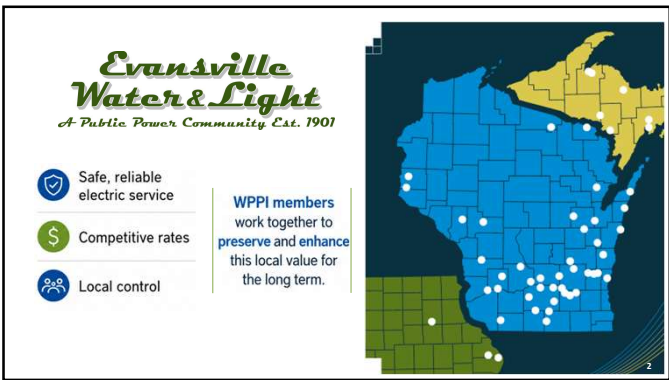


	2024 Sold	2025 Sold	2026 Sold
January	1,221,715	1,259,029	1,215,632
February	1,124,803	1,119,504	1,228,764
March	1,246,866	1,227,084	1,238,408
April	1,192,854	1,210,881	1,176,968
May	1,337,674	1,457,225	1,513,926
June	1,435,851	1,620,031	1,553,324
July	1,579,760	1,630,133	
August	1,355,596	1,454,837	
September	1,546,270	1,306,960	
October	1,356,957	1,352,025	
November	1,181,500	1,181,500	
December	1,236,504	1,309,199	

Sold in CU Ft X 7.48 to get gallons



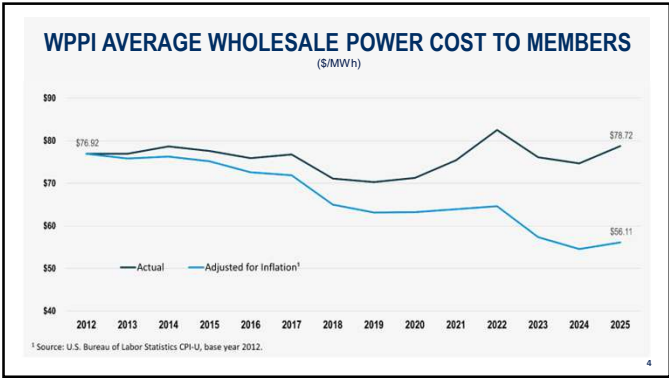
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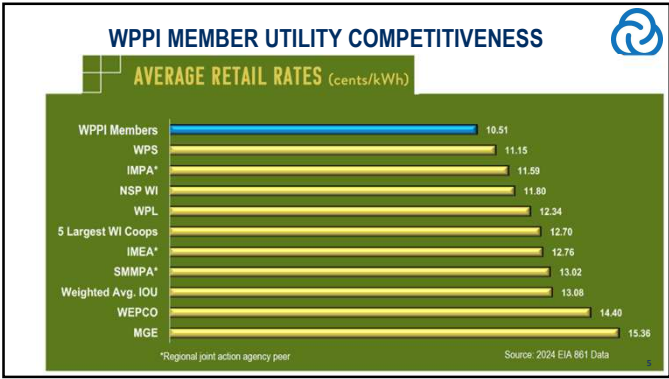
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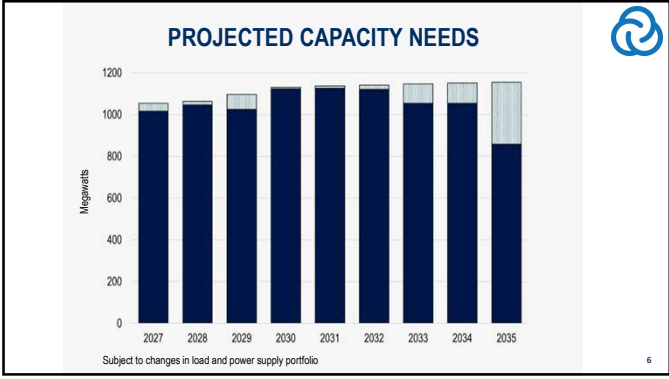
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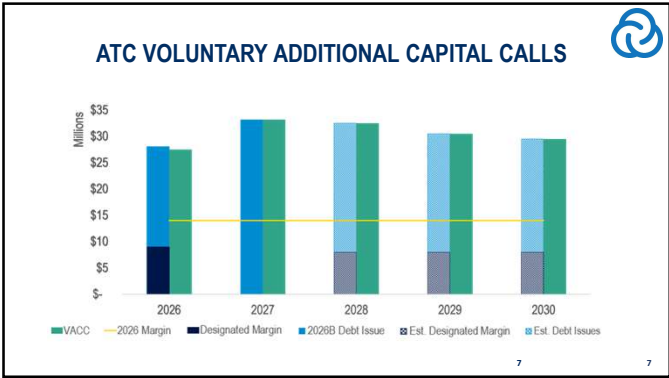
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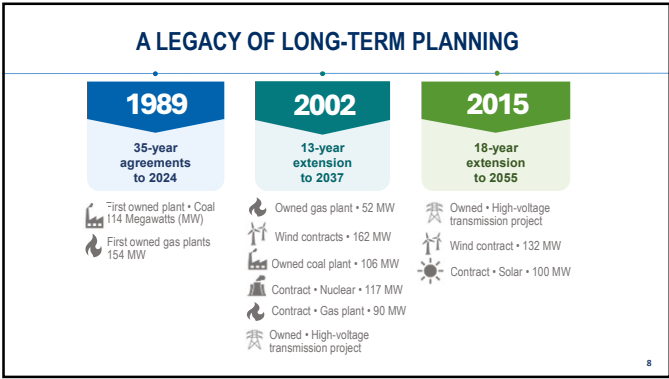
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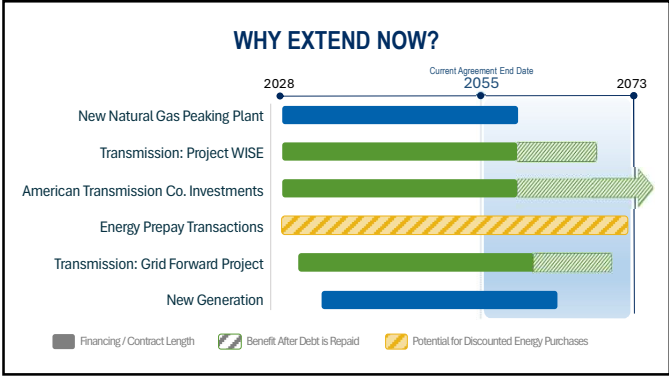
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KEY NEAR-TERM OPPORTUNITIES



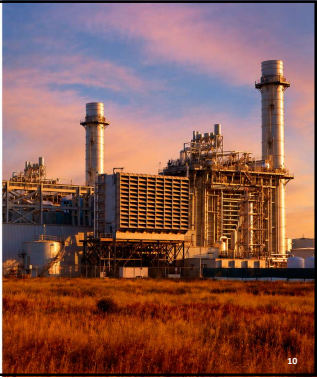
Natural Gas Peaking Units
Funding for new natural gas peaking units to meet peak demand



Energy Prepay Transaction
Planned energy prepay transaction for cost savings



Transmission Investments
New investments including Grid Forward and Project WISE



10

10

WHAT THE EXTENSION DOES

Blended Wholesale Rate
Maintains the shared wholesale rate structure benefitting all members

Member Equity
Preserves member equity and shared long-term approach

Shared Long-Term Model
Supports continued long-term resource planning for member utilities

18
Year Extension
Contract end date moves from 2055 to 2073

WPPI Energy | Contract Extension

11

11

CURRENT EXTENSION TIMING



APRIL 2026
Introduced to the WPPI Board of Directors the need to extend long-term power supply contracts.



APRIL – MAY
Discussed process and timeline at business plan input meetings and regional dinners.



MAY – JULY
CEO memorandum distributed outlining the proposed contract extension, rationale and approval process.
By mid-July, members receive legal documents and amendment packages. Local approvals begin.



SEPTEMBER
Status update to the Board; recognize members with completed approvals and documents.
Board provides necessary approvals for adoption.



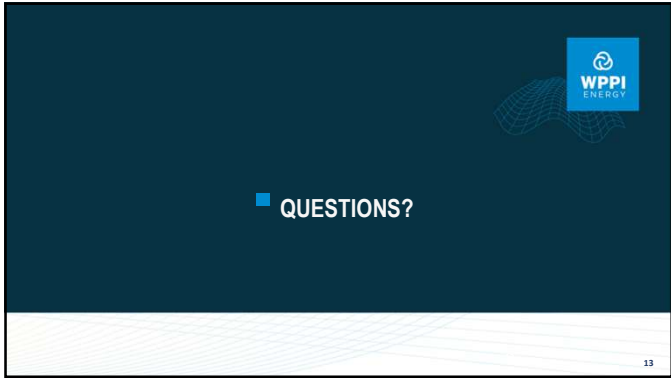
DECEMBER
Target date (December 31, 2026) for members to complete local approvals.



FEBRUARY 2027
Final deadline (February 26, 2027).

12

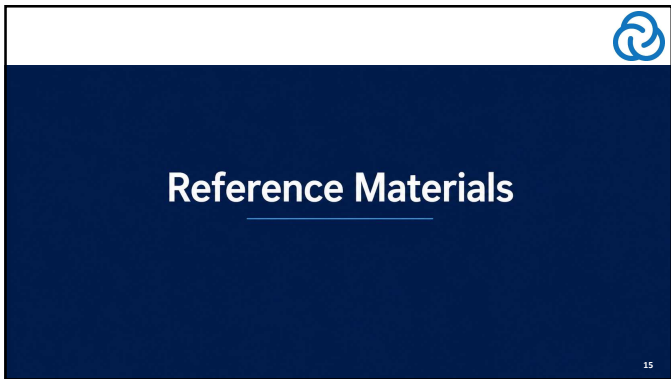
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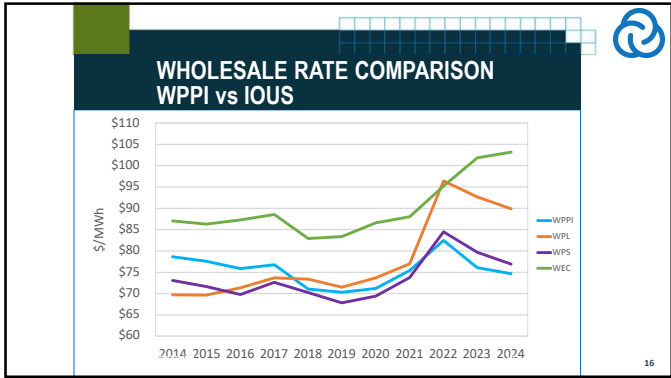
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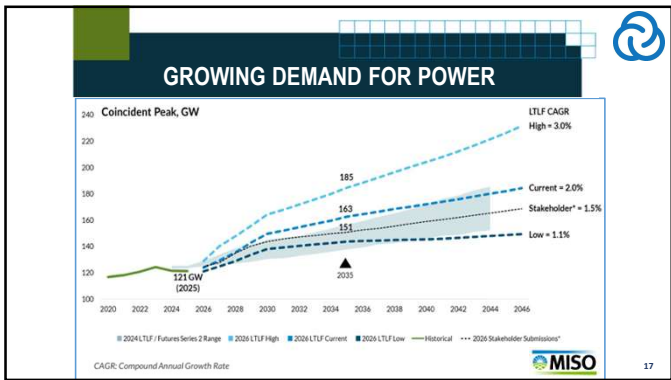
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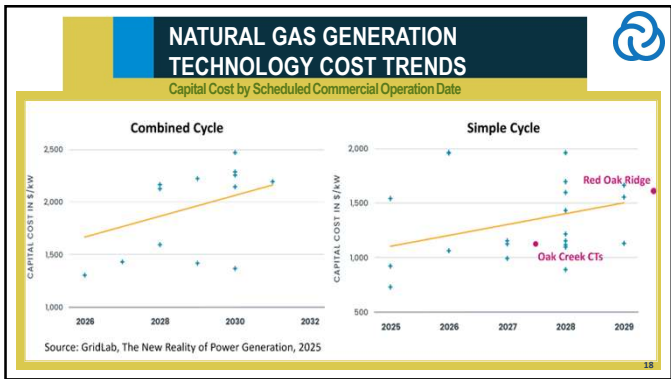
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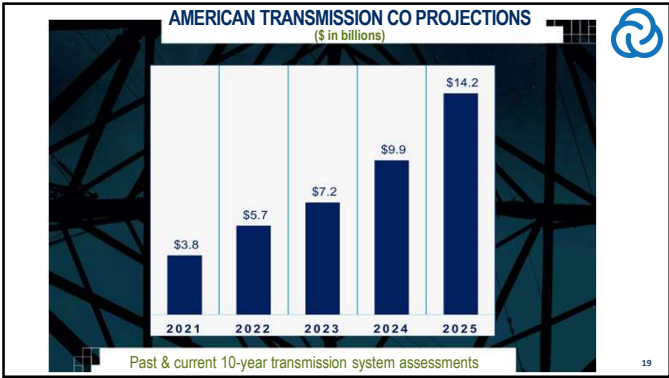
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17



18



Contract Extension

Information for WPPI Energy Member Governing Bodies

Your locally owned, not-for-profit electric utility delivers significant local value. To help preserve and enhance that value for the long term, member-owned, not-for-profit WPPI Energy stands behind your community with competitive wholesale power, forward-thinking services and effective advocacy.

Long-Term Utility Success

Your WPPI wholesale power agreement is key to how your utility delivers reliable electric service, competitive costs and local control.



YOUR UTILITY



Safe, reliable power



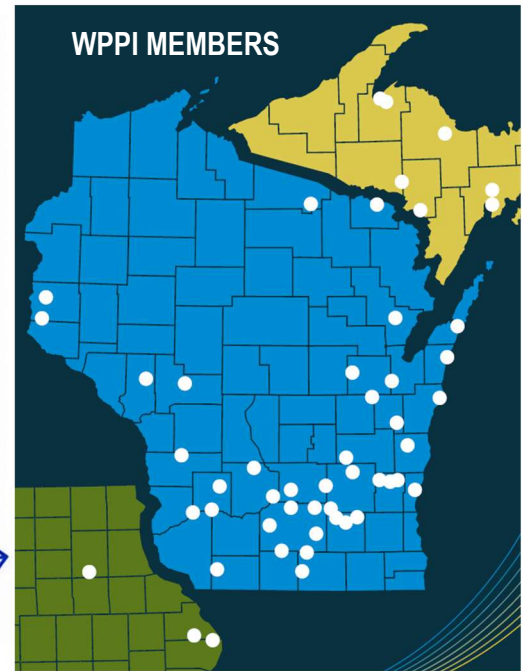
Competitive rates



Local decision-making



Members work together to help their communities thrive.



A Legacy of Long-Term Planning

Over decades, members have made long-term commitments, extending their contracts as needs evolved. Their decisions built the diverse resources that power your community today.

1989

35-year agreements
to 2024



First owned plant • Coal • 114 MW



First owned gas plants • 154 MW

2002

13-year extension
to 2037



Owned gas plant • 52 MW



Wind contracts • 162 MW



Owned coal plant • 106 MW



Contract • Nuclear • 117 MW



Contract • Gas plant • 90 MW



Owned • High-voltage
transmission project

2015

18-year extension
to 2055



Owned • High-voltage
transmission project



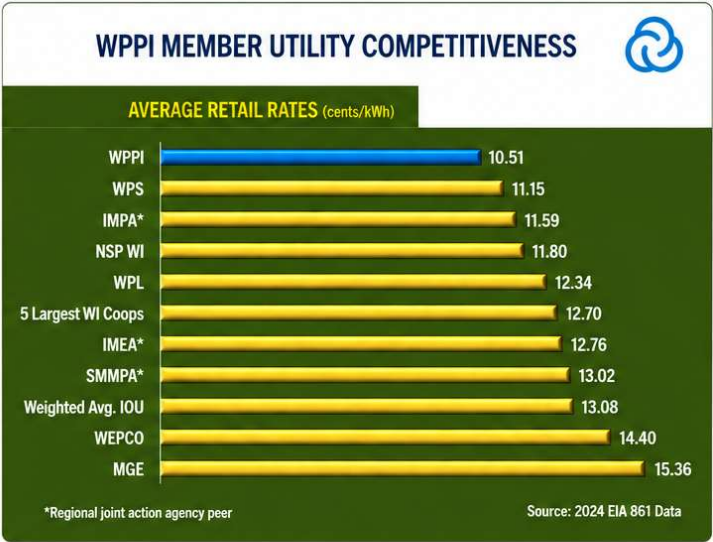
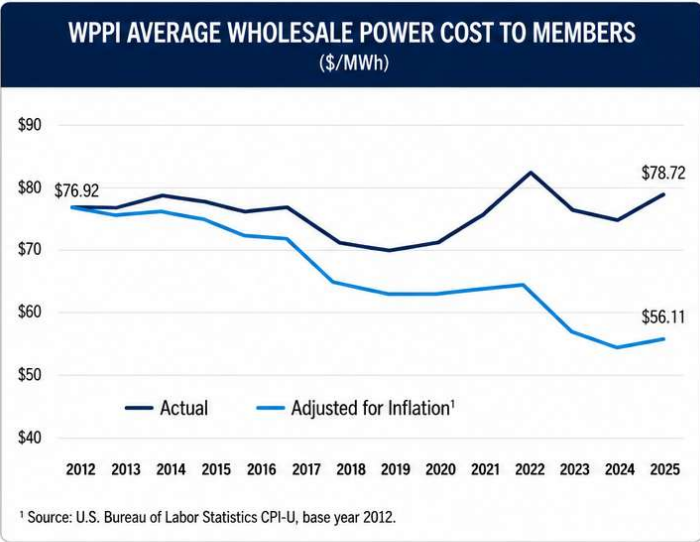
Wind contract • 132 MW



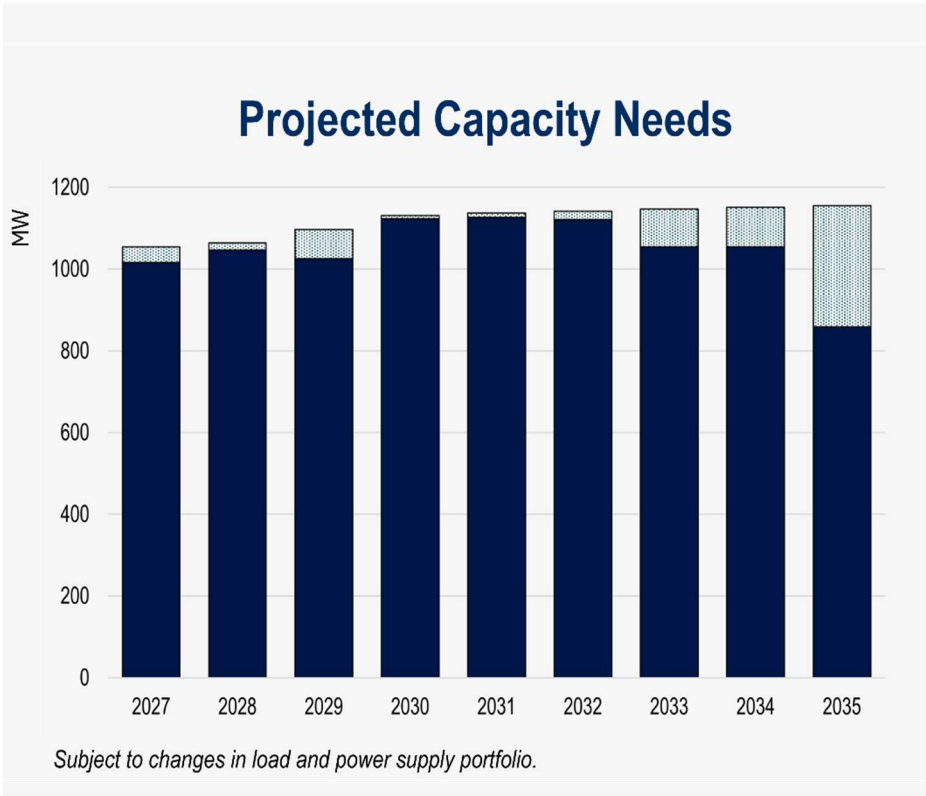
Contract • Solar • 100 MW

Long-Term Decisions. Strong Results.

WPPI is the low-cost leader for powering local communities. Member utilities provide highly competitive electric rates.



Today's success reflects **46 years** of local leadership decisions.



Meeting Future Needs

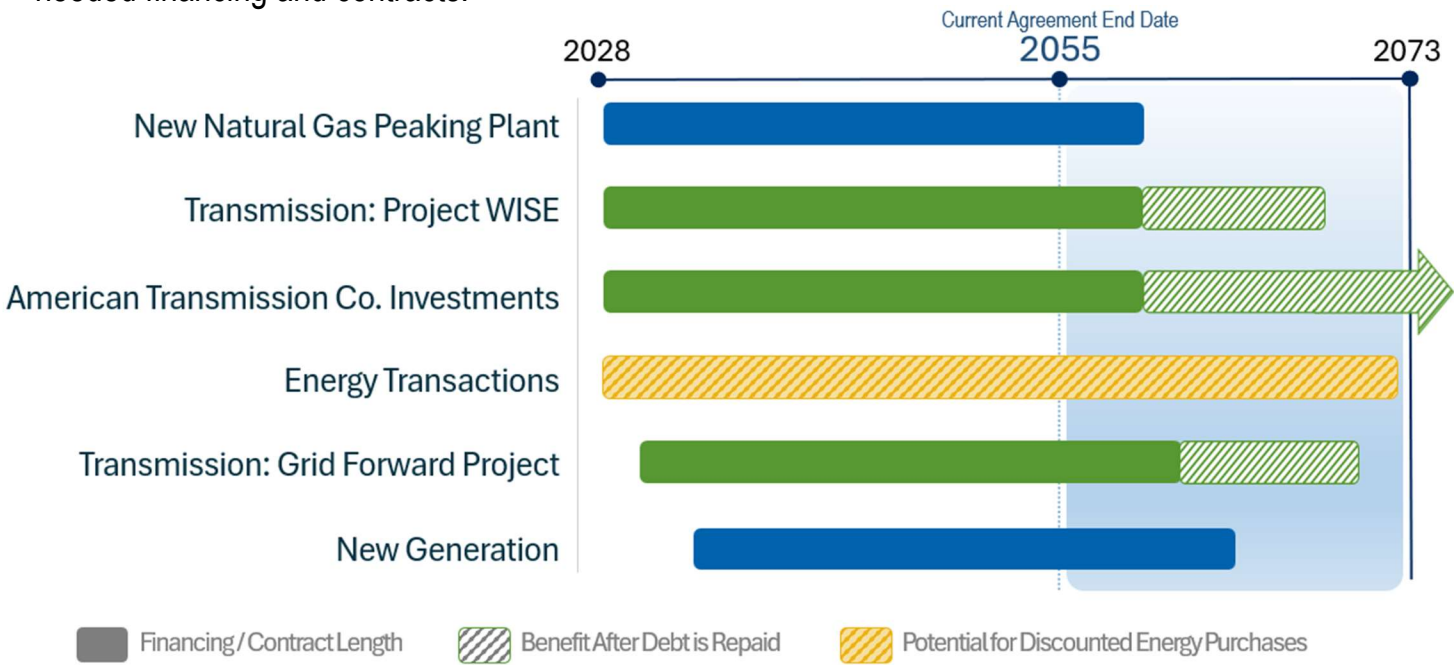
Future needs are already visible. Some are reflected in the lighter portions of this capacity needs chart.

The same long-term planning approach that positioned your utility for success in the past continues to identify and plan for the needs ahead.

Extending the agreement helps preserve continued access to cost-effective long-term wholesale power for your community.

Why Extend Now?

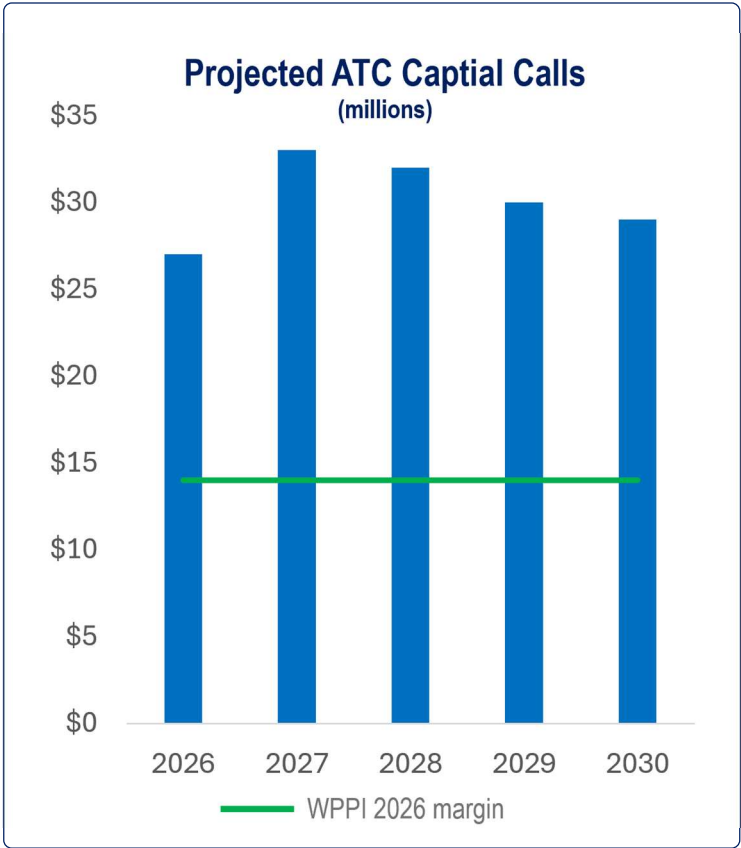
WPPI is actively pursuing opportunities to continue serving your community’s needs. These and other beneficial solutions are not possible without a member agreement end date that is sufficient to back the needed financing and contracts.



Transmission Investment

WPPI's ownership interest in American Transmission Co. (ATC) provides returns that help lower wholesale power costs for your community. As the regional grid build-out unfolds, future ATC investments will require financing beyond what WPPI's margin alone can support.

The extension will help preserve WPPI's ability to finance future ATC investments and continue receiving returns that help your community’s wholesale power costs.



Key Facts for Local Officials

A Record of Success

- WPPI is the low-cost leader for powering local communities.
- Overall WPPI member rates are very competitive compared to utilities in the region.
- Together WPPI members have achieved a diverse, low-cost power supply.

Your Community and WPPI

- Your WPPI wholesale power agreement is key to how your utility provides electric service at competitive costs.
- The need for additional, cost-effective resources to power WPPI member communities is visible now.
- WPPI is actively pursuing electric generating resource options, transmission system investments and financial transactions for this purpose.

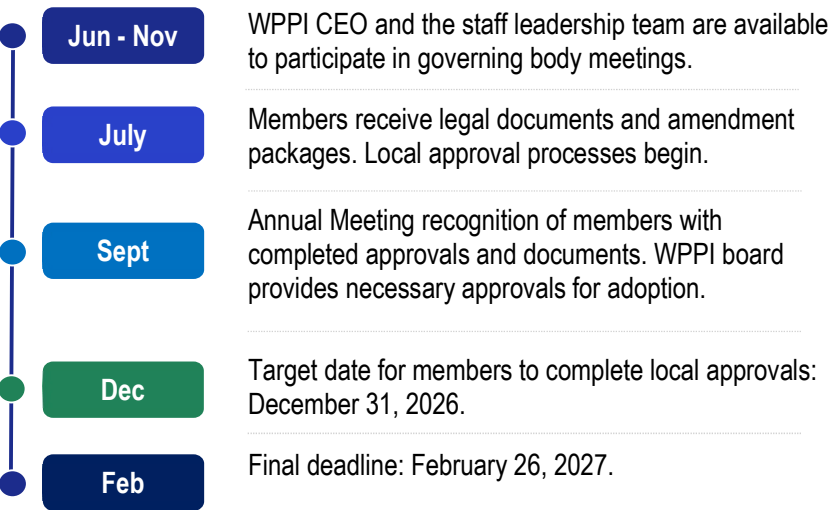
Why Extend Now?

- The current 2055 end date of the WPPI member agreement falls short of the typical 30 years needed for securing the most cost-effective long-term solutions to meet your community's energy needs.
- The request is for an 18-year extension of the current 2055 end date.
- An 18-year extension is not new for WPPI members. Your previous extension was also 18 years.

What if a Member Does Not Extend?

The existing agreement continues through 2055. The member would have no rights to WPPI's power supply or services beyond that term.

Contract Extension Timeline



Member Support

WPPI staff is available to assist members throughout the contract extension process.

Questions?

Reach your utility's Energy Services Manager for support, or contact:

Lauri Morehart | 608-834-4571
lmorehart@wppienergy.org

City of Evansville Staff Report

Date Prepared: 7/9/2026

For: Municipal Services Committee

TO: Committee Members

PREPARED BY: Elle Dalton & Marisa Miller

SUBJECT: Sewer Credit for 2298-10

Synopsis: Ms. James has requested a sewer credit due to a situation that occurred when filling the pool. The result was having to fill the pool twice.

Per the Utility Account Policy, the City cannot credit back any electric or water use per the PSC. If there is a large, above average, spike in water use, credit towards the sewer bill may be granted by the Municipal Services Committee (MSC). Sewer credits are calculated based on a 6-month average prior to the leak. The leak must be corrected and the use showing a return to the average. Only excess water that did not enter the sanitary sewer system can receive credit via the Consent Form and the MSC approval.

In following with the Utility Account Policy, the 6 months average prior to spike are $(443+491+303+440+385+477) / 6 = 423$ cubic feet average. The usage on the June bill for May usage was 1402 cubic feet. The credit eligible amount would be 979 cubic feet. The amount $(979 * .072)$ of eligible credit would be \$70.49 at 100%. The water usage has returned to around the average and was recorded at 444 cubic feet for June usage on the July bill.

Historically when office staff would process sewer credits for water not going to the Wastewater Treatment Plant, it would be 100% of charges above average usage.





CITY OF EVANSVILLE
Consent to Disclose Form

City Hall
31 S. Madison St
PO Box 529
Evansville, WI 53536

Requesting Entity Name: Evansville Water and Light

Contact Person: Marisa Miller or Donna Hammett

Mailing Address: 31 S Madison St, PO Box 529, Evansville, WI 53536

Phone: 608-882-2266 Fax: 608-882-2282 Email: m.miller@evansvillewi.gov or
d.hammett@evansvillewi.gov

INFORMATION REQUESTED

The person or entity identified above requests customer information, including billing and usage data related to: ☐ electric; ☐ water; ☐ sewer; or ☒ all services provided by the utility. Such information includes your account balance, payment history and total use per billing period. The information provided by the utility may include any other information regarding your account contained in utility records.

Customer Explanation/Need for review:

Filling a 3,300 gal pool (new) when a leak in a hose + pool liner hole (new). Drained pool to fix per INTEX instructions. Refilled pool + still pool leak - Now working on Intex idea of new pool liner with additional 3,300 gal fill (3,300 gal + ~2,000 to drain + refill after the patch then drain + new fill 3,300 gal). Wondering if a credit on outgoing credit going into sewer plant.

31 S. Madison St, Evansville WI 53536 / Phone 608.882.2266 / Fax 608.882.2282

www.evansvillewi.gov

CUSTOMER'S CONSENT

Your information is treated as private by the utility and can only be disclosed as permitted by Wis. Stat. § 196.137. You are not required to authorize the disclosure of your customer information, and your decision not to authorize the disclosure will not affect your utility service.

By signing this form you acknowledge and agree that you are the customer(s) of record for this account and that you authorize the utility to disclose your customer information to the requesting entity listed on this form. This consent is valid until you terminate your service, or withdraw consent by sending a written request with your name and service address to the utility at the address specified at the top of this form. You may terminate this consent at any time.

Please complete this form and return it to the utility by mail, email, or fax as listed above:

CUSTOMER NAME: Charlotte E. Jank ACCOUNT NUMBER: 2298-10
SERVICE ADDRESS: 520 S. 14th Street Evansville, WI 53536
SIGNATURE OF CUSTOMER(S): Charlotte E. Jank DATE: 5/20/26
SIGNATURE OF CUSTOMER(S): _____ DATE: _____

Office Personnel Only

On the date ____ / ____ / ____ the _____ reviewed this account
information and determined: _____

Attest: _____

July 23, 2026

City of Evansville
31 South Madison Street
Evansville, WI 53536

Attention: Mr. Jason Sergeant, City Administrator

Subject: Analysis of Bids and Recommendation for Award of Contracts; 2026
Drainage Improvements - Larson Acres Park

Bid Deadline: July 23, 2026 at 1:00 p.m. local time

Ladies and Gentlemen:

The purpose of this letter is to analyze the bids received for the 2026 Drainage Improvements - Larson Acres Park project and to recommend award of a contract. This project involves installing a new storm sewer and concrete swale in Larson Acres Park to increase flows and improve yearly maintenance, an alternate to extend the new concrete swale, an alternate to replace topsoil in various areas throughout the City to address unfinished warranty repair, an adder/deduct to move the substantial completion deadline to 2027, and supplemental items for property corner replacement, existing casting adjustments, excavation and disposal of bad subbase below subgrade and Breaker Run.

Five general contractors, subcontractors, and material suppliers requested sets of the plans, specifications and bidding documents. Two contractors submitted bids.

A summary of the bids is as follows:

	R & T Voegeli Excavating, LLC	Rock Road Companies, Inc.
BASE BID TOTAL	\$86,590.00	\$149,890.45
ALTERNATE BID NO. 1 - Extending Concrete Swale	\$60,130.00	\$65,202.50
ALTERNATE BID NO. 2 - Various Restoration	\$14,000.00	\$10,200.00
ADDER/DEDUCT BID	\$1.00	\$0.01
TOTAL OF SUPPLEMENTAL BID ITEMS	\$12,500.00	\$18,151.44

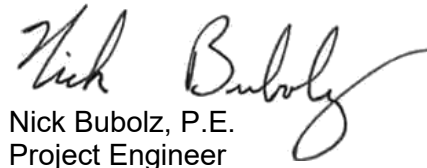
All of the bids were properly submitted.

The low bidder, using the base bid only, the base bid and alternate bid, or the base bid, alternate bid and supplemental bid is R&T Voegeli Excavating, LLC of Monroe, Wisconsin, an experienced utility and street contractor that completed similar projects for the Village of McFarland. We recommend that R&T Voegeli Excavating, LLC be awarded a contract for the base bid, plus the alternate bid 2, and supplemental bids, if the budgets allow, for a total of \$113,090.

This will be a unit price contract. That is, the contractor will be paid for the work actually performed on the basis on the unit prices bid. This means that the final line item costs could be either greater than or less than the bid totals. Also, unexpected conditions are sometimes encountered which result in increased project costs. Therefore, it would be wise to continue to carry the recommended 10% contingency.

If you have any questions with respect to our thoughts on this matter, I am available at your convenience to discuss them with you.

Respectfully,
TOWN & COUNTRY ENGINEERING, INC.


Nick Bubolz, P.E.
Project Engineer

NRB:sai

J:\JOB#S\Evansville\EV-136-S3 Larsen Acres Drainage Ditch Modifications\10. Construction\Bidding\Recommendation Ltr.docx

BID TABULATION

Project: 2026 Drainage Improvements - Larson Acres Park; City of Evansville

Engineer's Project Number: EV 136 Bid Deadline: July 23, 2026 at 1:00 p.m. local time

ITEM NO.	DESCRIPTION OF WORK	BID		R & T Voegeli Excavating, LLC		Rock Road Companies, Inc.	
		QUANT.	UNITS	UNIT PRICE	AMOUNT	UNIT PRICE	AMOUNT
BASE BID							
1.	30" HDPE Storm Sewer	12	lin. ft.	\$ 180.00	\$ 2,160.00	\$ 261.49	\$ 3,137.88
2.	30" CL III RCP Storm Sewer	8	lin. ft.	\$ 250.00	\$ 2,000.00	\$ 773.99	\$ 6,191.92
3.	30" RCP Endwall w/o Gate	1	each	\$ 1,800.00	\$ 1,800.00	\$ 2,768.71	\$ 2,768.71
4.	Storm Sewer Manhole w/ Casting	1	each	\$ 6,500.00	\$ 6,500.00	\$ 7,024.26	\$ 7,024.26
5.	Excavation/Fill to Subgrade	1	lump sum	\$ 14,500.00	\$ 14,500.00	\$ 41,434.48	\$ 41,434.48
6.	3/4" Crushed Aggregate Base Course	100	tons	\$ 36.00	\$ 3,600.00	\$ 62.33	\$ 6,233.00
7.	7' Wide Concrete Swale	2,100	sq. ft.	\$ 15.00	\$ 31,500.00	\$ 18.85	\$ 39,585.00
8.	Extra Heavy Rip-Rap	10	tons	\$ 150.00	\$ 1,500.00	\$ 191.07	\$ 1,910.70
9.	Topsoil Restoration, Seeding, Fertilizing & Mulching	1,020	sq. yds.	\$ 11.50	\$ 11,730.00	\$ 11.20	\$ 11,424.00
10.	Erosion Control	1	lump sum	\$ 1,800.00	\$ 1,800.00	\$ 1,125.00	\$ 1,125.00
11.	Traffic Control	1	lump sum	\$ 500.00	\$ 500.00	\$ 750.00	\$ 750.00
12.	Temporary Storm Sewer Bypassing	1	lump sum	\$ 9,000.00	\$ 9,000.00	\$ 28,305.50	\$ 28,305.50
	BASE BID TOTAL				\$ 86,590.00		\$ 149,890.45
ALTERNATE BID NO. 1 - Extending Concrete Swale							
A1-1	Excavation/Fill to Subgrade	1	lump sum	\$ 13,000.00	\$ 13,000.00	\$ 12,728.00	\$ 12,728.00
A1-2	3/4" Crushed Aggregate Base Course	80	tons	\$ 36.00	\$ 2,880.00	\$ 62.33	\$ 4,986.40
A1-3	7' Wide Concrete Swale	1,590	sq. ft.	\$ 15.00	\$ 23,850.00	\$ 18.85	\$ 29,971.50
A1-4	Extra Heavy Rip-Rap	20	tons	\$ 150.00	\$ 3,000.00	\$ 165.33	\$ 3,306.60
A1-5	Topsoil Restoration, Seeding, Fertilizing & Mulching	600	sq. yds.	\$ 11.50	\$ 6,900.00	\$ 13.70	\$ 8,220.00
A1-6	Erosion Control	1	lump sum	\$ 1,000.00	\$ 1,000.00	\$ 990.00	\$ 990.00
A1-7	Traffic Control	1	lump sum	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00
A1-8	Temporary Storm Sewer Bypassing	1	lump sum	\$ 9,000.00	\$ 9,000.00	\$ 4,500.00	\$ 4,500.00
	ALTERNATE BID NO. 1 TOTAL				\$ 60,130.00		\$ 65,202.50

BID TABULATION

Project: 2026 Drainage Improvements - Larson Acres Park; City of Evansville

Engineer's Project Number: EV 136 Bid Deadline: July 23, 2026 at 1:00 p.m. local time

ITEM NO.	DESCRIPTION OF WORK	BID QUANT.	UNITS	R & T Voegeli Excavating, LLC UNIT PRICE	AMOUNT	Rock Road Companies, Inc. UNIT PRICE	AMOUNT
ALTERNATE BID NO. 2 - Various Restoration							
A2-1	Topsoil Restoration, Seeding, Fertilizing & Mulching	1,000	sq. yds.	\$ 14.00	\$ 14,000.00	\$ 10.20	\$ 10,200.00
ADDER/DEDUCT BID							
AD1	Add/Deduct for Substantial Completion Deadline on May 15, 2027 Instead of November 30, 2026	1	lump sum	\$ 1.00	\$ 1.00	\$ 0.01	\$ 0.01
SUPPLEMENTAL BID ITEMS							
S1	Property Corner Replacement	2	each	\$ 200.00	\$ 400.00	\$ 1,500.00	\$ 3,000.00
S2	Existing Casting Adjustments	2	each	\$ 1,500.00	\$ 3,000.00	\$ 1,354.45	\$ 2,708.90
S3	Excavation and Disposal of Bad Subbase Below Subgrade	100	cu. yd.	\$ 45.00	\$ 4,500.00	\$ 43.04	\$ 4,304.00
S4	3" Breaker Run Base Course & Breaker Run Replacement of Excavation of Bad Subbase Below Subgrade	100	tons	\$ 38.00	\$ 3,800.00	\$ 34.15	\$ 3,415.00
S5	Existing 30" RCP Endwall Relocation	1	each	\$ 800.00	\$ 800.00	\$ 4,723.54	\$ 4,723.54
TOTAL OF SUPPLEMENTAL BID ITEMS					\$ 12,500.00		\$ 18,151.44