

## NOTICE

A meeting of the City of Evansville Municipal Services Committee will be held at the location, on the date, and at the time stated below. Notice is further given that members of the Finance and Labor, Public Safety, Plan Commission and Economic Development Committee may be in attendance. Requests for persons with disabilities who need assistance to participate in this meeting should be made by calling City Hall at (608)-882-2266 with as much notice as possible.

City of Evansville **Municipal Services Committee**  
City Hall, 31 S Madison St., Evansville, WI 53536  
Tuesday, June 30, 2026 at 5:00 p.m.

## AGENDA

1. Call to Order
2. Roll Call
3. Motion to Approve the Agenda
4. Motion to Waive the reading of the minutes of the May 26, 2026 Regular Meeting and Approve them as printed.
5. Civility Reminder
6. Citizen appearances
7. New Business
  - A. WPPI Rate Case Presentation
    1. Motion to Recommend to Common Council the Proposed Electric Rate Case be Submitted to the PSCW by WPPI
  - B. Discussion and Possible Motion to Recommend to Common Council Approval of Westfield Meadows, Second (2<sup>nd</sup>) Addition Subdivision Plat
  - C. Motion to Recommend to Common Council the Resolution 2026-24, Approval of Changes to City of Evansville Functional Classification System
  - D. USDA Rural Economic Development Loan & Grant (REDLG)
8. Electric & Water Utility
  - A. Project Updates
  - B. Monthly Reports
    1. Electric Reports
      - a. Usage & Outages
      - b. Disconnections
    2. Water Usage Reports
  - C. WPPI Energy Report
9. Public Works
  - A. Wastewater Utility
    1. Motion to Approve Sewer Credit at \_\_\_\_% for water going to Wastewater

Treatment Plant

2. Motion to Approve Sewer Credit at \_\_\_\_% for water not going to Wastewater Treatment Plant

**B.** Stormwater Utility

1. Larson Acres Storm Water Drainage Project

**C.** City Engineer Report

**D.** Cemetery Report

**E.** Parks and Recreation Report

**10.** Old Business

**A.** Hail Damage Repairs Update

**B.** Update on Municipal Services Campus Planning

**11.** Next Meeting Dates:

**A.** July 28, 2026, at 5:00 p.m.

**B.** 2026: August 25, September 29, October 27 at 5 p.m. & December 3 at 3 p.m.

**12.** Adjourn.

City of Evansville **Municipal Services Committee**  
 City Hall, 31 S Madison St., Evansville, WI 53536  
 Tuesday, May 26, 2026 at 5:00 p.m.


**MINUTES**

1. **Call to Order:** Corridon called the meeting to order at 5:00 p.m.
2. **Roll Call:**

Members	Present/Absent	Others Present
Aldersperson Ben Corridon	P	Scott Kriebs, Municipal Services Director
Aldersperson Lita Droster	P	Jason Sergeant, City Administrator
Aldersperson Bill Hurtley	P	Dale Roberts, Public Works Foreperson
		Brian Berquist, Town & Country Engineer
		Abbey Barnes, Mayor
		Julie Paton, Jeff Stevens, Ann Kolash


3. **Motion to Approve the Agenda by Hurtley, seconded by Droster. Motion passed 3-0.**
4. **Motion to Waive the reading of the minutes of the April 28, 2026 Regular Meeting and Approve them as printed by Hurtley, seconded by Droster. Motion passed 3-0.**
5. **Civility Reminder:** Corridon issued a reminder that all City Business shall be conducted with civility and decorum.
6. **Citizen appearances:** Ann Kolash, 39 Mill Street: Kolash wanted to address concerns about the retaining wall grade and how to address the situation. Berquist shared that the plan is to meet at the property to address the concern.
7. **New Business:**
  - A. **Hail Damage Update:** Kriebs shared that the Municipal Services Office Building roof has been started and is about half done. City Hall building has been delayed but hopefully will be done soon.
  - B. **Motion to Recommend to Common Council the Union Townline Substation Relay Bid to Schweitzer Engineering Laboratories (SEL) for a lump sum bid price of \$108,952.00 by Corridon, seconded by Droster. Motion passed 3-0.**  
 Kriebs shared that this may be the last piece to complete the work for the Union Townline Substation. This bid would be for the equipment, and MJ would be installing the equipment.
  - C. **Sewer Credit Request:** Kriebs explained that the recent change was to remove sewer credits from the Utility Billing Clerks and to have any sewer credits come to Municipal Services for approval. There was discussion about having a stipulation that proof be given upon fix that the water was not going to the Sewer but was decided that it wouldn't be necessary.  
**Motion to Approve Sewer Credit for 75% of Sewer Fee, difference from average usage calculated by Utility Clerks by Hurtley, seconded by Droster. Motion passed by Roll Call 3-0.**
8. **Electric & Water Utility (21:00)**
  - A. Discussion of the Preliminary Electric Capital Improvement Plan





**City of Evansville  
Water & Light**

Proposed Rate Application  
June 30, 2026



Presented by:  
Mallory Kleven  
Senior Rates Analyst – Team Lead

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### Steps in the Rate Application Process

- Develop rate application
- Submit to the Public Service Commission
- Notify customers of proposed increase in rates
- PSC review
- Public hearing
- Expected implementation date
- Implement new rates



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### Parts of an Electric Rate Application

- Revenue Requirement
  - How much revenue does the utility need
- Cost of Service Study (COSS)
  - Evaluate revenues by rate class
  - Cost to serve varies by customer type (usage patterns)
- Rate Design
  - How to collect revenue from customers
  - How to collect fixed and variable cost
  - Price signals



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## Class Comparison of Proposed Revenue to Alliant

	Proposed Revenue	Alliant Revenue	% Change	\$ Change
Rg-1 Residential Service	\$ 5,183,490	\$ 5,903,999	13.90%	\$ 720,510
Rg-2 Residential Optional TOD	\$ 106,978	\$ 116,593	8.99%	\$ 9,615
Gs-1 General Service <45 kW	\$ 1,425,999	\$ 1,303,205	-8.61%	\$ (122,794)
Gs-2 General Service <45 kW TOD	\$ 50,596	\$ 43,580	-13.87%	\$ (7,016)
Cp-1 Small Power Service >45 kW	\$ 433,725	\$ 456,526	5.26%	\$ 22,801
Cp-1 TOD Small Power Service >45 kW TOD	\$ 273,224	\$ 286,062	4.70%	\$ 12,839
Cp-2 Large Power Service >200 kW	\$ 1,731,661	\$ 1,698,892	-1.89%	\$ (32,769)
Cp-3 Industrial Power Service >1,000 kW	\$ 1,298,568	\$ 1,346,896	3.72%	\$ 48,328
	\$ 10,504,241	\$ 11,155,754	6.20%	\$ 651,514



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Questions?



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Thank You

Mallory Kleven, WPPi  
[mkleven@wppienergy.org](mailto:mkleven@wppienergy.org)



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**CITY OF EVANSVILLE WATER & LIGHT  
REVENUE INCREASE (DECREASE) REQUESTED**

<u>Part One - Estimated Test Year Net Operating Income</u>		2024 <u>Current Rates</u>	2025 <u>Current Rates</u>	Test Year 2026 <u>Current Rates</u>	Test Year 2026 <u>Proposed Rates</u>
<u>Estimate</u>	<u>Per Sch. #</u>				
Operating Revenues	1	\$ 8,150,125	9,061,200	9,476,198	10,688,165
Operating Expenses	4	7,317,504	7,537,920	8,530,968	8,530,968
Depreciation Expense (Routine Additions)	6	618,998	606,414	656,908	656,908
Depreciation Expense (Non - Routine Additions)	6			122,394	122,394
Amortization Expense (Acquisition Adjustments ONLY)	4.1		-	-	-
Taxes	7	399,697	407,898	444,553	444,553
Taxes (Non - Routine Additions)				55,939	55,939
Total Operating Expenses		8,336,199	8,552,232	9,810,763	9,810,763
Net Operating Income (Loss)		\$ (186,074)	508,968	(334,564)	877,402
 <u>Part Two - Estimated Test Year Net Investment Rate Base</u>					
Average Utility Plant in Service	5	\$ 19,420,287	20,466,595	25,167,386	25,167,386
Average Materials and Supplies	8	345,593	370,888	426,389	426,389
Average Unamortized DSM Expense*	4.1				-
Average Accumulated Depreciation (Deduction)	8	10,902,484	11,475,106	12,095,282	12,095,282
Regulatory Liability for Historical A/D on Contributed Plant	8	-	-	-	-
Average Customer Advances for Construction (Ded)	8				-
Average Net Investment Rate Base		\$ 8,863,396	9,362,376	13,498,493	13,498,493
Rate of Return		-2.10%	5.44%	-2.48%	6.50%
 <u>Part Three - Increase Requested</u>					
Average Net Investment Rate Base		\$ 8,863,396	9,362,376	13,498,493	13,498,493
X Rate of Return Requested **		8.00%	8.00%	6.50%	6.50%
Requested Return on Rate Base		\$ 709,072	748,990	877,402	877,402
Less: Estimated Net Operating Income (above)		(186,074)	508,968	(334,564)	877,402
Increase (Decrease) Requested		\$ 895,145	240,022	1,211,966	-
Percent Increase (Decrease)		11.08%	2.68%	12.90%	

CITY OF EVANSVILLE WATER & LIGHT  
CONSUMER ANALYSIS

Rate Class	PRESENT RATES			PROPOSED RATES			Difference Between		ALLIANT		Difference Between	
	Test Year 2026			Proposed Rates			Proposed & Present				ALLIANT & Proposed	
	Rate	Units	Revenue	Rate	Units	Revenue	\$'s	%	Rate	Revenue	\$'s	%
		(a)		(b)		(c)	(d)		(e)	(f)	(g)	
						(b)-(a)	(c)/(a)			(e)-(b)	(f)/(b)	
Rg-1	<b>Residential Service</b>											
	Customer Charge - Single Phase	\$ 11.00	3,480	\$ 459,360	\$ 16.00	3,480	\$ 668,160			<b>Rg-1</b>	\$ 16.00	\$ 668,125
	Customer Charge - Three Phase	\$ 16.00	-	\$ -	\$ 21.00	-	\$ -			\$ 24.00	\$ -	
	Energy Charge	\$ 0.1308	30,779,343	\$ 4,025,938	\$ 0.1467	30,779,343	\$ 4,515,330			\$ 0.17011	\$ 5,235,874	
	PCAC Revenue **	\$ (0.0003)	30,779,343	\$ (9,234)		30,779,343	\$ -			\$ -	\$ -	
	<b>TOTAL RG-1 REVENUE</b>		<b>737</b>	<b>\$ 4,476,064</b>		<b>737</b>	<b>\$ 5,183,490</b>	<b>\$ 707,425</b>	<b>15.80%</b>	<b>\$ 5,903,999</b>	<b>\$ 720,510</b>	<b>13.90%</b>
Rg-2	<b>Residential Optional TOD</b>											
	Customer Charge - Single Phase	\$ 11.00	84	\$ 11,088	\$ 16.00	84	\$ 16,128			<b>Rg-5</b>	\$ 16.00	\$ 16,127
	Customer Charge - Three Phase	\$ 16.00	-	\$ -	\$ 21.00	-	\$ -			\$ 24.00	\$ -	
	Energy Charge On Peak	\$ 0.2250	178,302	\$ 40,118	\$ 0.2275	178,302	\$ 40,564			\$ 0.22874	\$ 40,785	
	Energy Charge Off Peak	\$ 0.0790	490,595	\$ 38,757	\$ 0.1025	490,595	\$ 50,286			\$ 0.12165	\$ 59,681	
	PCAC Revenue **	\$ (0.0003)	668,897	\$ (201)	\$ -	668,897	\$ -			\$ -	\$ -	
	<b>TOTAL RG-2 REVENUE</b>		<b>664</b>	<b>\$ 89,762</b>		<b>664</b>	<b>\$ 106,978</b>	<b>\$ 17,215</b>	<b>19.18%</b>	<b>\$ 116,593</b>	<b>\$ 9,615</b>	<b>8.99%</b>
Rg-3	<b>Residential Optional TOD</b>											
	Customer Charge - Single Phase				\$ 16.00	-	\$ -					
	Customer Charge - Three Phase				\$ 21.00	-	\$ -					
	Energy Charge On Peak				\$ 0.2483	-	\$ -					
	Energy Charge Off Peak				\$ 0.0641	-	\$ -					
	Energy Charge Standard				\$ 0.1467	-	\$ -					
	PCAC Revenue **				\$ -	-	\$ -			\$ -	\$ -	
	<b>TOTAL RG-2 REVENUE</b>		<b>-</b>	<b>\$ -</b>		<b>-</b>	<b>\$ -</b>	<b>\$ 2,485</b>	<b>-100.00%</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0.00%</b>
	<b>TOTAL RESIDENTIAL (RG) REVENUE</b>		<b>735</b>	<b>\$ 4,565,827</b>		<b>735</b>	<b>\$ 5,290,467</b>	<b>\$ 724,641</b>	<b>15.87%</b>	<b>\$ 6,020,592</b>	<b>\$ 730,125</b>	<b>13.80%</b>
Gs-1	<b>General Service &lt;45 kW</b>											
	Fixed Charge		572			572				<b>Gs-1</b>		
	Single Phase	\$ 12.00	471	\$ 67,824	\$ 18.00	471	\$ 101,736			\$ 23.75	\$ 134,231	
	Three Phase	\$ 17.00	101	\$ 20,604	\$ 25.00	101	\$ 30,300			\$ 35.62	\$ 43,176	
	Energy Charge	\$ 0.1337	8,284,016	\$ 1,107,573	\$ 0.1562	8,284,016	\$ 1,293,963			\$ 0.13590	\$ 1,125,798	
	PCAC Revenue **	\$ (0.0003)	8,284,016	\$ (2,485)	\$ -	8,284,016	\$ -			\$ -	\$ -	
	<b>TOTAL GS-1 REVENUE</b>		<b>1,207</b>	<b>\$ 1,193,516</b>		<b>1,207</b>	<b>\$ 1,425,999</b>	<b>\$ 232,484</b>	<b>19.48%</b>	<b>\$ 1,303,205</b>	<b>\$ (122,794)</b>	<b>-8.61%</b>
Gs-2	<b>General Service &lt;45 kW TOD</b>											
	Fixed Charge		25			25				<b>Gs-3</b>		
	Single Phase	\$ 12.00	23	\$ 3,312	\$ 18.00	23	\$ 4,968			\$ 23.75	\$ 6,555	
	Three Phase	\$ 17.00	2	\$ 408	\$ 25.00	2	\$ 600			\$ 35.62	\$ 855	
	Energy Charge On Peak	\$ 0.2260	102,878	\$ 23,250	\$ 0.2350	102,878	\$ 24,176			\$ 0.17882	\$ 18,397	
	Energy Charge Off Peak	\$ 0.0796	189,565	\$ 15,089	\$ 0.1100	189,565	\$ 20,852			\$ 0.09376	\$ 17,774	
	PCAC Revenue **	\$ (0.0003)	292,443	\$ (88)	\$ -	292,443	\$ -			\$ -	\$ -	
	<b>TOTAL GS-2 REVENUE</b>		<b>975</b>	<b>\$ 41,972</b>		<b>975</b>	<b>\$ 50,596</b>	<b>\$ 8,624</b>	<b>20.55%</b>	<b>\$ 43,580</b>	<b>\$ (7,016)</b>	<b>-13.87%</b>
	<b>TOTAL GENERAL SERVICE (GS) REVENUE</b>		<b>1,197</b>	<b>\$ 1,235,488</b>		<b>1,197</b>	<b>\$ 1,476,596</b>	<b>\$ 241,108</b>	<b>19.52%</b>	<b>\$ 1,346,785</b>	<b>\$ (129,810)</b>	<b>-8.79%</b>
Cp-1	<b>Small Power Service &gt;45 kW</b>											
	Customer Charge	\$ 50.00	16	\$ 9,600	\$ 50.00	16	\$ 9,600			<b>Gd-1</b>	\$ 35.62	\$ 6,840
	Distribution Demand Charge	\$ 1.50	16,835	\$ 25,253	\$ 2.00	16,835	\$ 33,670			\$ 2.75	\$ 46,296	
	Demand Charge	\$ 8.00	12,298	\$ 98,384						\$ 10.80	\$ 126,620	
	On-Peak Demand Charge				\$ 9.00	11,724	\$ 105,516					
	Energy Charge	\$ 0.0927	3,072,873	\$ 284,855								
	On Peak Energy Charge				\$ 0.1125	1,336,882	\$ 150,399			\$ 0.11461	\$ 153,220	
	Off Peak Energy Charge				\$ 0.0775	1,735,991	\$ 134,539			\$ 0.07117	\$ 123,550	
	Primary Metering Discount	-1.25%	\$ -	\$ -	-1.25%	\$ -	\$ -			\$ -	\$ -	
	Transformer Ownership Discount	\$ (0.15)	-	\$ -	\$ (0.15)	-	\$ -			\$ -	\$ -	
	PCAC Revenue **	\$ (0.0003)	3,072,873	\$ (922)	\$ -	3,072,873	\$ -			\$ -	\$ -	
	<b>TOTAL CP-1 REVENUE</b>		<b>16,005</b>	<b>\$ 417,170</b>		<b>16,005</b>	<b>\$ 433,725</b>	<b>\$ 16,555</b>	<b>3.97%</b>	<b>\$ 456,526</b>	<b>\$ 22,801</b>	<b>5.26%</b>



CITY OF EVANSVILLE WATER & LIGHT  
CONSUMER ANALYSIS

Rate Class	PRESENT RATES			PROPOSED RATES			Difference Between		ALLIANT		Difference Between	
	Test Year 2026			Proposed Rates			Proposed & Present				ALLIANT & Proposed	
	Rate	Units	Revenue	Rate	Units	Revenue	\$'s	%	Rate	Revenue	\$'s	%
		(a)			(b)	(c)	(d)		(e)	(f)	(g)	
						(b)-(a)	(c)/(a)			(e)-(f)	(g)/(f)	
Ms-1	<b>Street &amp; Yard Lighting Service</b>											
	<i>Street Lighting Investment Charge</i>											
	<i>Street Lighting Overhead</i>											
	175 W MV	\$ 7.50	25	\$	2,250							
	400 W MV	\$ 8.00	1	\$	96							
	<b>MV (new offering)</b>					\$ 3.50	26	\$	1,092			
	100 W HPS	\$ 7.50	29	\$	2,610							
	150 W HPS	\$ 8.00	31	\$	2,976							
	250 W HPS	\$ 8.50	102	\$	10,404							
	<b>HPS (new offering)</b>					\$ 4.00	162	\$	7,776			
	300 W LED	\$ 7.50	1	\$	90							
	< 100 W LED	\$ 10.50	265	\$	33,390							
	< 100 W LED (contributed)	\$ 7.50	-	\$	-							
	> 100 W LED	\$ 11.50	-	\$	-							
	<b>LED (new offering)</b>					\$ 6.50	266	\$	20,748			
	<i>Street Lighting Ornamental</i>											
	<i>Single Lamp Fixture, with Concrete Pole</i>											
	175 W MH	\$ 11.50	2	\$	276							
	<i>Single Lamp Fixture, with Historic Cast Iron Pole**</i>											
	175 W MH	\$ 13.00	24	\$	3,744							
	<b>MH (new offering)</b>					\$ 6.00	26	\$	1,872			
	150 W HPS	\$ 12.50	5	\$	750							
	250 W HPS	\$ 13.00	16	\$	2,496							
	<b>HPS (new offering)</b>					\$ 4.00	21	\$	1,008			
	< 100 W LED	\$ 15.50	38	\$	7,068							
	> 100 W LED	\$ 16.50	-	\$	-							
	<b>LED (new offering)</b>					\$ 6.50	38	\$	2,964			
	<i>Yard Lighting</i>											
	175 W MV	\$ 7.50	25	\$	2,250							
	250 W MV	\$ 7.50	14	\$	1,260							
	400 W MV	\$ 7.75	5	\$	465							
	<b>MV (new offering)</b>					\$ 3.50	44	\$	1,848			
	100 W HPS	\$ 7.50	106	\$	9,540							
	150 W HPS	\$ 7.60	6	\$	547							
	250 W HPS	\$ 8.25	30	\$	2,970							
	<b>HPS (new offering)</b>					\$ 4.00	142	\$	6,816			
	< 100 W LED	\$ 9.00	-	\$	-							
	> 100 W LED	\$ 10.00	-	\$	-							
	<b>LED (new offering)</b>					\$ 6.50	-	\$	-			
	<i>Business District Lighting</i>											
	1500 W MH	\$ 20.00	-	\$	-				725		725	
	<b>Pole Charges (new offering)</b>											
	Wood			\$	4.00		186	\$	8,928			
	Concrete			\$	5.00		456	\$	27,360			
	Ornamental			\$	6.00		-	\$	-			
	Historic Cast Iron			\$	9.00		83	\$	8,964			
	Energy Charge	\$ 0.0710	127,022	\$	9,019	\$ 0.0780	127,022	\$	9,908	725		
	PCAC Revenue **	\$ (0.0003)	127,022	\$	(38)	\$ -	127,022	\$	-	-		
	<b>TOTAL MS-1 REVENUE</b>			\$	<b>92,163</b>			\$	<b>99,284</b>	\$	7,121	7.73%
Ms-2	<b>Athletic Field Lighting Service</b>											
	<i>Area Lighting Customer Charge</i>											
	Customer Charge	\$ 285.00	1	\$	3,420	\$ 185.00	1	\$	2,220			
	Energy Charge	\$ 0.0710	6,892	\$	489	\$ 0.0780	6,892	\$	538			
	PCAC Revenue **	\$ (0.0003)	6,892	\$	(2)	\$ -	6,892	\$	-			
	<b>TOTAL MS-2 REVENUE</b>			\$	<b>3,907</b>			\$	<b>2,758</b>	\$	(1,150)	-29.42%
	<b>TOTAL LIGHTING (MS) REVENUE</b>			\$	<b>96,070</b>			\$	<b>102,041</b>	\$	5,971	6.22%
<b>TOTAL (kWh's &amp; \$'s)</b>			69,042,114	\$	<b>9,394,318</b>		69,042,114	\$	<b>10,606,282</b>		12.90%	

## CITY OF EVANSVILLE WATER & LIGHT COSS RESULTS & PROPOSED REVENUE

Table 1: CLASS COMPARISONS OF PRESENT REVENUE TO COSS RESULTS

Rate Class	COSS			
	Present Revenue	Study Revenue	% Difference	\$ Difference
Rg-1 Residential Service	\$ 4,476,064	\$ 5,287,023	18.12%	\$ 810,959
Rg-2 Residential Optional TOD	\$ 89,762	\$ 117,750	31.18%	\$ 27,987
Gs-1 General Service <45 kW	\$ 1,193,516	\$ 1,506,466	26.22%	\$ 312,950
Gs-2 General Service <45 kW TOD	\$ 41,972	\$ 54,608	30.11%	\$ 12,636
Cp-1 Small Power Service >45 kW	\$ 417,170	\$ 402,099	-3.61%	\$ (15,071)
Cp-1 TOD Small Power Service >45 kW TOD	\$ 252,274	\$ 229,551	-9.01%	\$ (22,723)
Cp-2 Large Power Service >200 kW	\$ 1,631,845	\$ 1,605,375	-1.62%	\$ (26,469)
Cp-3 Industrial Power Service >1,000 kW	\$ 1,195,645	\$ 1,327,283	11.01%	\$ 131,637
Ms-1 Street & Ms-2 Area Lighting Service	\$ 96,070	\$ 76,129	-20.76%	\$ (19,941)
	\$ 9,394,318	\$ 10,606,284	12.90%	\$ 1,211,966

Table 2: CLASS COMPARISONS OF PRESENT REVENUE TO PROPOSED REVENUE

Rate Class	Proposed			
	Present Revenue	Revenue	% Change	\$ Change
Rg-1 Residential Service	\$ 4,476,064	\$ 5,183,490	15.80%	\$ 707,425
Rg-2 Residential Optional TOD	\$ 89,762	\$ 106,978	19.18%	\$ 17,215
Gs-1 General Service <45 kW	\$ 1,193,516	\$ 1,425,999	19.48%	\$ 232,484
Gs-2 General Service <45 kW TOD	\$ 41,972	\$ 50,596	20.55%	\$ 8,624
Cp-1 Small Power Service >45 kW	\$ 417,170	\$ 433,725	3.97%	\$ 16,555
Cp-1 TOD Small Power Service >45 kW TOD	\$ 252,274	\$ 273,224	8.30%	\$ 20,949
Cp-2 Large Power Service >200 kW	\$ 1,631,845	\$ 1,731,661	6.12%	\$ 99,816
Cp-3 Industrial Power Service >1,000 kW	\$ 1,195,645	\$ 1,298,568	8.61%	\$ 102,923
Ms-1 Street & Ms-2 Area Lighting Service	\$ 96,070	\$ 102,041	6.22%	\$ 5,971
	\$ 9,394,318	\$ 10,606,282	12.90%	\$ 1,211,964

Table 3: CLASS COMPARISONS OF PROPOSED REVENUE TO ALLIANT REVENUE

Rate Class	Alliant			
	Proposed Revenue	Revenue	% Change	\$ Change
Rg-1 Residential Service	\$ 5,183,490	\$ 5,903,999	13.90%	\$ 720,510
Rg-2 Residential Optional TOD	\$ 106,978	\$ 116,593	8.99%	\$ 9,615
Gs-1 General Service <45 kW	\$ 1,425,999	\$ 1,303,205	-8.61%	\$ (122,794)
Gs-2 General Service <45 kW TOD	\$ 50,596	\$ 43,580	-13.87%	\$ (7,016)
Cp-1 Small Power Service >45 kW	\$ 433,725	\$ 456,526	5.26%	\$ 22,801
Cp-1 TOD Small Power Service >45 kW TOD	\$ 273,224	\$ 286,062	4.70%	\$ 12,839
Cp-2 Large Power Service >200 kW	\$ 1,731,661	\$ 1,698,892	-1.89%	\$ (32,769)
Cp-3 Industrial Power Service >1,000 kW	\$ 1,298,568	\$ 1,346,896	3.72%	\$ 48,328
	\$ 10,504,241	\$ 11,155,754	6.20%	\$ 651,514

**CITY OF EVANSVILLE WATER & LIGHT**  
**TEST YEAR 2026**  
**Monthly Bill Comparisons**

**TABLE 1: Rg-1 Residential Customers -- Present Rates Vs. Proposed Rates Vs. Alliant Rates**

kWh Usage	Present Evansville Rg-1	Proposed Evansville Rg-1	\$ Change Present & Proposed	% Change Present & Proposed	Alliant Bill	Difference Proposed & Alliant- \$	Difference Proposed & Alliant- %
250	\$43.63	\$52.68	\$9.05	20.7%	\$58.53	\$5.85	11.1%
500	\$76.25	\$89.35	\$13.10	17.2%	\$101.05	\$11.70	13.1%
<b>737</b>	<b>\$107.19</b>	<b>\$124.13</b>	<b>\$16.94</b>	<b>15.8%</b>	<b>\$141.38</b>	<b>\$17.25</b>	<b>13.9%</b>
750	\$108.88	\$126.03	\$17.15	15.8%	\$143.58	\$17.56	13.9%
1,000	\$141.50	\$162.70	\$21.20	15.0%	\$186.11	\$23.41	14.4%
1,250	\$174.13	\$199.38	\$25.25	14.5%	\$228.64	\$29.26	14.7%
1,500	\$206.75	\$236.05	\$29.30	14.2%	\$271.16	\$35.11	14.9%

Proposed Average Change In Current Rg-1 Residential Class Revenue = 15.8%  
Average kWh Monthly Usage By All Rg-1 Class Customers = 737 kWh / Month

**TABLE 2: Gs-1 General Service Customers -- Present Rates Vs. Proposed Rates Vs. Alliant Rates**

kWh Usage	Present Evansville Gs-1	Proposed Evansville Gs-1	\$ Change Present & Proposed	% Change Present & Proposed	Alliant Bill	Difference Proposed & Alliant- \$	Difference Proposed & Alliant- %
500	\$78.70	\$96.10	\$17.40	22.1%	\$91.70	(\$4.40)	-4.6%
750	\$112.05	\$135.15	\$23.10	20.6%	\$125.67	(\$9.48)	-7.0%
1,000	\$145.40	\$174.20	\$28.80	19.8%	\$159.65	(\$14.55)	-8.4%
<b>1,207</b>	<b>\$173.00</b>	<b>\$206.51</b>	<b>\$33.52</b>	<b>19.4%</b>	<b>\$187.76</b>	<b>(\$18.75)</b>	<b>-9.1%</b>
1,250	\$178.75	\$213.25	\$34.50	19.3%	\$193.62	(\$19.63)	-9.2%
2,000	\$278.80	\$330.40	\$51.60	18.5%	\$295.55	(\$34.85)	-10.5%
4,000	\$545.60	\$642.80	\$97.20	17.8%	\$567.35	(\$75.45)	-11.7%
8,000	\$1,079.20	\$1,267.60	\$188.40	17.5%	\$1,110.95	(\$156.65)	-12.4%
12,000	\$1,612.80	\$1,892.40	\$279.60	17.3%	\$1,654.55	(\$237.85)	-12.6%

Proposed Average Change In Current General Service, Gs-1 Class Revenue = 19.5%  
Average kWh Monthly Usage By All General Service, Gs-1, Class Customers = 1,207 kWh per Month

	Present Evansville Rg-1	Proposed Evansville Rg-1	Alliant Rg-1	Present Evansville Gs-1	Proposed Evansville Gs-1	Alliant Gs-1
Customer Charge, \$/Month						
Single-Phase	\$11.00	\$16.00	\$16.00	\$12.00	\$18.00	\$23.75
Three-Phase	\$16.00	\$21.00	\$24.00	\$17.00	\$25.00	\$35.62
Energy Charge, \$/kWh/Month	\$0.1308	\$0.1467	\$0.1701	\$0.1337	\$0.1562	\$0.1359
PCAC, \$/kWh/Month	(\$0.0003)	\$0.0000	\$0.0000	(\$0.0003)	\$0.0000	\$0.0000

CITY OF EVANSVILLE WATER & LIGHT  
 Test Year 2026  
 CP-1 Use Characteristics and Bill Impacts

Table 1: Cp-1: Small Power Service >45 kW

Customer ID	Primary Metered	Transf. Ownership	On-Peak kWh	Off-Peak kWh	kWh Used	Max Dem kW	On-Peak kW	Distribution kW	Load Factor, %	Current Annual Bill	Proposed Annual Bill	Proposed - Current \$ Diff.	Current % Diff.	ALLIANT Bill	ALLIANT - Proposed \$ Diff.	Proposed % Diff.	Proposed Lower Rate	\$ Diff.			
# 1	-	-	136,460	88,215	224,675	1,173.6	1,173.6	1,284.7	26.2%	32,676	35,920	\$3,244	9.93%	38,553	\$2,633	7.33%	35,400	(\$520)			
# 2	-	-	12,558	15,290	27,848	290.4	247.2	998.5	15.4%	6,994	7,420	\$425	6.08%	8,371	\$951	12.82%	4,577	(\$2,843)			
# 3	-	-	186,775	329,648	516,423	956.8	943.2	1,199.6	75.0%	57,771	58,048	\$277	0.48%	58,781	\$732	1.26%	81,088	\$23,040			
# 4	-	-	64,969	102,301	167,270	899.4	869.0	1,025.1	26.4%	24,788	25,709	\$920	3.71%	27,359	\$1,650	6.42%	26,410	\$702			
# 5	-	-	50,395	63,426	113,821	390.2	390.2	734.9	40.0%	15,341	16,167	\$826	5.38%	16,953	\$786	4.86%	18,040	\$1,873			
# 6	-	-	67,979	71,176	139,155	534.2	533.4	652.6	35.7%	18,711	19,869	\$1,159	6.19%	20,839	\$970	4.88%	22,008	\$2,138			
# 8	-	-	96,847	150,024	246,871	518.5	517.5	591.8	65.3%	28,447	28,963	\$517	1.82%	29,421	\$458	1.58%	38,876	\$9,913			
# 9	-	-	88,680	73,276	161,956	503.8	503.2	655.5	44.1%	20,578	22,095	\$1,517	7.37%	23,044	\$948	4.29%	25,578	\$3,483			
# 10	-	-	85,394	94,958	180,352	1,040.7	1,009.3	1,223.8	24.5%	27,426	29,097	\$1,671	6.09%	31,238	\$2,141	7.36%	28,459	(\$638)			
# 11	-	-	57,367	87,623	144,990	798.6	789.0	936.5	25.2%	21,791	22,818	\$1,028	4.72%	24,335	\$1,516	6.65%	22,921	\$103			
# 12	-	-	183,315	299,281	482,596	760.8	760.7	943.5	86.9%	52,693	53,150	\$457	0.87%	53,547	\$397	0.75%	75,791	\$22,640			
# 13	-	-	77,740	109,540	187,280	590.6	422.7	653.0	60.7%	23,609	22,945	(\$663)	(2.81%)	23,494	\$549	2.39%	29,544	\$6,599			
# 14	-	-	21,593	45,204	66,797	556.4	490.4	1,169.0	18.7%	12,977	13,284	\$308	2.37%	14,631	\$1,346	10.14%	10,676	(\$2,608)			
# 15	-	-	4,775	10,417	15,192	255.0	244.8	1,368.6	8.5%	6,097	6,885	\$788	12.93%	8,124	\$1,239	17.99%	2,595	(\$4,290)			
# 16	-	-	42,712	16,363	59,075	2,018.5	1,819.3	2,184.3	4.4%	25,483	27,415	\$1,932	7.58%	32,142	\$4,727	17.24%	9,467	(\$17,948)			
			1,336,882	1,735,991	3,072,873	12,298	11,724	16,835	35.9%	417,170	433,725	\$16,555	<b>3.97%</b>	456,526	\$22,801	5.26%	484,668	\$50,943			
												<b>Max:</b>	<b>12.93%</b>								
												<b>Min:</b>	<b>(2.81%)</b>								

Tariff Rate	Current	Proposed	ALLIANT Gd-1	Proposed Gs-1
	Cp-1	Cp-1		
Customer Charge, \$/Month	\$ 50.00	\$ 50.00	\$ 35.62	\$ 18.00
Distrib. Demand Charge, \$/kW	\$ 1.50	\$ 2.00	\$ 2.75	
Demand Charge, \$/kW	\$ 8.00	\$ 9.00	\$ 10.80	
On-Peak Energy Charge, \$/kWh	\$ 0.0927	\$ 0.1125	\$ 0.11461	\$ 0.1566
Off-Peak Energy Charge, \$/kWh	\$ 0.0927	\$ 0.0775	\$ 0.07117	\$ 0.1566
PCAC, \$/kWh	\$ (0.0003)	\$ -	\$ -	\$ -
Discounts:				
Primary Metering, %	-1.25%	-1.25%		
Trans. Own. ,\$/kW	\$ (0.15)	\$ (0.15)		

CITY OF EVANSVILLE WATER & LIGHT  
TEST YEAR 2026  
CP-1 TOD Use Characteristics and Bill Impacts

Table 2: Cp-1 TOD: Small Power Service >45 kW TOD

Customer ID	Primary Metered	Transf. Ownership	On-Peak kWh	Off-Peak kWh	% On-Peak	Load Factor, %	Billed kW	Dist. kW.	Current Annual Bill	Proposed Annual Bill	Proposed - Current \$ Diff.	% Diff.	ALLIANT Bill	ALLIANT - Proposed \$ Diff.	% Diff.	Proposed Lower Rate	\$ Diff.
# 1	-	-	89,849	112,137	44.48%	47.6%	582	734	24,318	26,101	\$1,783	7.33%	27,006	\$905	3.47%	33,666	\$7,564
# 2	-	-	63,865	69,486	47.89%	33.9%	538	601	17,854	19,216	\$1,362	7.63%	20,158	\$942	4.90%	22,868	\$3,652
# 3	-	-	44,327	84,046	34.53%	32.3%	544	1,007	17,355	19,009	\$1,654	9.53%	20,132	\$1,123	5.91%	19,878	\$869
# 4	-	-	78,836	138,107	36.34%	56.9%	522	1,121	25,029	27,114	\$2,085	8.33%	28,014	\$900	3.32%	33,934	\$6,821
# 5	-	-	115,096	259,256	30.75%	44.6%	1,149	2,071	44,082	48,121	\$4,039	9.16%	50,171	\$2,050	4.26%	55,782	\$7,660
# 6	-	-	242,232	257,033	48.52%	42.3%	1,617	2,043	61,827	66,407	\$4,580	7.41%	69,560	\$3,154	4.75%	85,414	\$19,008
# 7	-	-	0	0	0.00%	0.0%	0	0	0	0	\$0	0.00%	0	\$0	0.00%	0	\$0
# 8	-	-	52,189	79,979	39.49%	47.2%	383	628	16,094	17,377	\$1,283	7.97%	17,969	\$593	3.41%	21,278	\$3,901
# 9	-	-	134,476	194,407	40.89%	38.3%	1,176	1,930	41,672	45,243	\$3,571	8.57%	47,689	\$2,446	5.41%	53,203	\$7,959
# 10	-	-	2,607	3,791	40.75%	3.7%	238	651	4,044	4,636	\$592	14.64%	5,362	\$727	15.68%	1,246	(\$3,390)
			823,477	1,198,242	40.73%	41.0%	6,750	10,786	252,274	273,224	\$20,949	8.30%	233,011	\$9,666	3.54%	272,819	\$49,475

Tariff Rate	Current Cp-1 TOD	Proposed Cp-1 TOD	ALLIANT Gs-3	Proposed Gs-2
Customer Charge, \$/Month	\$ 50.00	\$ 50.00	\$ 35.62	\$ 18.00
Distrib. Demand Charge, \$/kW	\$ 1.50	\$ 2.00	\$ 2.75	
Demand Charge, \$/kW	\$ 8.00	\$ 9.00	\$ 10.80	
On-Peak Energy Charge, \$/kWh	\$ 0.1120	\$ 0.1125	\$ 0.11461	\$ 0.2350
Off-Peak Energy Charge, \$/kWh	\$ 0.0710	\$ 0.0775	\$ 0.07117	\$ 0.1100
PCAC, \$/kWh	\$ (0.0003)	\$ -	\$ -	\$ -
Discounts: Primary Metering, %	-1.25%	-1.25%		
Trans. Own. ,\$/kW	\$ (0.15)	\$ (0.15)		

CITY OF EVANSVILLE WATER & LIGHT  
 Test Year 2026  
 CP-2 & CP-3 Use Characteristics and Bill Impacts

Table 3: Cp-2: Large Power Service >200 kW

Customer ID	Primary Metered	Transf. Ownership	On-Peak kWh	Off-Peak kWh	% On-Peak	Load Factor, %	Billed kW	Dist. kW.	Current Annual Bill	Proposed Annual Bill	Proposed - Current \$ Diff.	% Diff.	ALLIANT Bill	ALLIANT - Proposed \$ Diff.	% Diff.	Proposed Lower Rate	\$ Diff.
# 1	P	-	1,432,742	1,043,197	57.87%	43.3%	7,831	8,262	292,232	309,008	\$16,775	5.74%	307,301	(\$1,707)	(0.55%)	361,577	\$52,569
# 2	-	-	0	0	0.00%	0.0%	0	0	0	0	\$0		0	\$0	0.00%	0	\$0
# 3	-	-	965,250	985,959	49.47%	47.3%	5,645	6,480	224,291	237,613	\$13,322	5.94%	234,950	(\$2,662)	(1.12%)	283,878	\$46,266
# 4	-	-	0	0	0.00%	0.0%	0	0	0	0	\$0		0	\$0	0.00%	0	\$0
# 5	-	-	407,484	418,634	49.33%	27.9%	4,060	5,534	115,459	125,283	\$9,824	8.51%	143,977	\$18,694	14.92%	141,144	\$15,861
# 6	-	-	0	0	0.00%	0.0%	0	0	0	0	\$0		0	\$0	0.00%	0	\$0
# 7	-	-	517,987	785,115	39.75%	72.5%	2,462	2,834	132,742	139,364	\$6,622	4.99%	123,784	(\$15,579)	(11.18%)	175,022	\$35,658
# 8	P	-	983,181	1,065,955	47.98%	45.3%	6,198	8,482	236,898	252,410	\$15,512	6.55%	250,542	(\$1,868)	(0.74%)	300,079	\$47,669
# 9	-	-	428,699	426,707	50.12%	41.6%	2,814	4,105	104,675	111,866	\$7,191	6.87%	115,420	\$3,554	3.18%	130,368	\$18,502
# 10	-	-	966,414	1,567,661	38.14%	68.3%	5,084	6,111	258,930	272,785	\$13,855	5.35%	245,712	(\$27,073)	(9.92%)	343,665	\$70,880
# 11	-	-	323,805	227,591	58.72%	26.6%	2,837	3,942	80,672	87,377	\$6,705	8.31%	101,233	\$13,855	15.86%	96,044	\$8,667
# 12	P	-	678,935	1,166,517	36.79%	68.1%	3,713	4,360	185,946	195,955	\$10,010	5.38%	174,992	(\$20,963)	(10.70%)	247,228	\$51,273
			6,704,497	7,687,336	46.59%	48.5%	40,643	50,109	1,631,845	1,731,661	\$99,816	<b>6.12%</b>	1,697,910	(\$33,750)	<b>(1.95%)</b>	2,079,005	\$347,344
									1,631,845	1,731,661	<b>Max:</b>	<b>8.51%</b>					
											<b>Min:</b>	<b>4.99%</b>					

Tariff Rate	Current Cp-2	Proposed Cp-2	ALLIANT Cp-1	Proposed Cp-1
Customer Charge, \$/Month	\$ 150.00	\$ 150.00	\$ 200.00	\$ 50.00
Distrib. Demand Charge, \$/kW	\$ 1.75	\$ 2.50	\$ 3.17	\$ 2.00
Demand Charge, \$/kW	\$ 8.75	\$ 10.00	\$ 20.54	\$ 9.00
On-Peak Energy Charge, \$/kWh	\$ 0.0975	\$ 0.0960	\$ 0.05845	\$ 0.1125
Off-Peak Energy Charge, \$/kWh	\$ 0.0692	\$ 0.0715	\$ 0.04020	\$ 0.1125
PCAC, \$/kWh	\$ (0.0003)	\$ -	\$ -	\$ -
Discounts: Primary Metering, %	-1.3%	-1.3%	-2.5%	-1.3%
Trans. Own. ,\$/kW	\$ (0.15)	\$ (0.15)	\$ (0.23)	\$ (0.15)

CITY OF EVANSVILLE WATER & LIGHT  
 Test Year 2026  
 CP-2 & CP-3 Use Characteristics and Bill Impacts

**Table 4: Cp-3: Industrial Power Service >1,000 kW**

Customer ID	Primary Metered	Transf. Ownership	On-Peak kWh	Off-Peak kWh	% On-Peak	Load Factor, %	Billed kW	Dist. kW.	Current Annual Bill	Proposed Annual Bill	Proposed - Current \$ Diff.	% Diff.	ALLIANT Bill	ALLIANT - Proposed \$ Diff.	% Diff.	Proposed Lower Rate	\$ Diff.
# 1	P	-	3,886,624	3,503,147	52.59%	33.9%	29,850	30,521	931,279	1,007,230	\$75,951	8.16%	1,053,332	\$46,102	4.58%	987,718	(\$19,513)
# 2	P	-	0	0	0.00%	0.0%	0	0	0	0	\$0	0.00%	0	\$0	0.00%	0	\$0
# 3	-	-	745,419	1,261,886	37.14%	35.4%	7,764	17,055	264,366	291,338	\$26,972	10.20%	310,233	\$18,895	6.49%	283,861	(\$7,477)
			4,632,043	4,765,033	49.29%	34.2%	37,614	47,575	1,195,645	1,298,568	\$102,923	8.61%	1,363,565	\$64,997	5.01%	1,271,579	(\$26,989)
									1,195,645	1,298,568							
									Current Cp-3	Proposed Cp-3			ALLIANT Cp-1			Proposed Cp-2	
									Tariff Rate								
									Customer Charge, \$/Month	\$ 200.00	\$ 200.00		\$ 200.00			\$ 150.00	
									Distrib. Demand Charge, \$/kW	\$ 2.00	\$ 2.75		\$ 3.17			\$ 2.50	
									Demand Charge, \$/kW	\$ 10.00	\$ 11.50		\$ 20.54			\$ 10.00	
									On-Peak Energy Charge, \$/kWh	\$ 0.0906	\$ 0.0915		\$ 0.0585			\$ 0.0960	
									Off-Peak Energy Charge, \$/kWh	\$ 0.0660	\$ 0.0670		\$ 0.0402			\$ 0.0715	
									PCAC, \$/kWh	\$ (0.0003)	\$ -		\$ -			\$ -	
									Discounts: Primary Metering, %	-1.25%	-1.25%		-2.5%			-1.25%	
									Trans. Own. ,\$/kW	\$ (0.15)	\$ (0.15)		\$ (0.23)			\$ (0.15)	

# CITY OF EVANSVILLE WATER & LIGHT

Test Year 2026

## Customer Legend

### Cp-1: Small Power Service >50 kW

Customer ID	Account #	Customer Name
# 1	#3424-10	SYMDON CHEVROLET
# 2	#4055-10	GOLZ FARMS INC
# 3	#5084-10	CITY OF EVANSVILLE
# 4	#5087-10	CITY OF EVANSVILLE
# 5	#5093-10	BLUESCOPE BUILDINGS N.A
# 6	#5094-10	BLUESCOPE BUILDINGS N.A
# 7	#5100-10	EVANSVILLE SCHOOL DISTRICT
# 8	#5104-10	CASEY'S GENERAL STORE #3583
# 9	#5109-10	EVANSVILLE HARDWARE LLC
# 10	#5118-10	LANDMARK SERVICE COOP
# 11	#5125-10	CITY OF EVANSVILLE
# 12	#5126-10	EVM OPERATING LLC
# 13	#5134-11	MC DONALDS
# 14	#5135-10	EVANSVILLE GOLF ASSN
# 15	#5139-10	LARSON ACRES
# 16	#10006-0	EVANSVILLE AUTO LLC
# 17	#9999-0	SYMDON CHEVROLET

### Cp-1 TOD: Small Power Service Optional TOD >50 kW

Customer ID	Account #	Customer Name
# 1	#1590-10	THE NIGHT OWL
# 2	#3445-10	SWISS FAMILY SMOKEHOUSE
# 3	#4032-10	MC NEELY GRAIN BINS
# 4	#4750-10	CITY OF EVANSVILLE
# 5	#5112-10	LANDMARK SERVICES COOPERATIVE
# 6	#5099-10	SCHOOL DISTRICT #6 - ELEMENTARY
# 7	# 10006	EVANSVILLE AUTO LLC
# 8	#4501-10	EVANSVILLE GOLF ASSN
# 9	#5111-10	LANDMARK SERVICES COOPERATIVE
# 10	#3837-10	EVANSVILLE SCHOOL DISTRICT

### Cp-2: Large Power Service >200 kW

Customer ID	Account #	Customer Name
# 1	#5088-10	BLUESCOPE BUILDINGS
# 2	#5099-10	SCHOOL DISTRICT #6 - ELEMENTARY
# 3	#5102-10	SCHOOL DISTRICT #6 - HIGH SCHOOL
# 4	#5111-10	LANDMARK SERVICES COOPER
# 5	#5115-10	LANDMARK SERVICES
# 6	#5117-10	LANDMARK SERVICES COOPER
# 7	#5130-10	KOPECKY'S PIGGLY WIGGLY
# 8	#5136-10	STOUGHTON TRAILERS
# 9	#5138-10	STOUGHTON TRAILERS
# 10	#5141-10	LARSON ARCEN
# 11	#5100-10	EVANSVILLE SCHOOL DISTRICT
# 12	#5140-10	LARSON ACRES

### Cp-3: Industrial Power Service >1,000 kW

Customer ID	Account #	Customer Name
# 1	#5120-10	BAKER MANUFACTURING CO
# 2	#5136-10	STOUGHTON TRAILERS
# 3	# 5117-10	LANDMARK SERVICES COOPERATIVE

*CITY OF EVANSVILLE WATER & LIGHT*  
TEST YEAR 2026  
**Rate Summary**

	Present Rates	Proposed Rates
<b>Rg-1 Residential Service</b>		
Customer Charge - Single Phase	\$11.00	\$16.00
Customer Charge - Three Phase	\$16.00	\$21.00
Energy Charge	\$0.1308	\$0.1467
PCAC	(\$0.0003)	\$0.0000
<b>Rg-2 Residential Optional TOD</b>		
Customer Charge - Single Phase	\$11.00	\$16.00
Customer Charge - Three Phase	\$16.00	\$21.00
Energy Charge On Peak	\$0.2250	\$0.2275
Energy Charge Off Peak	\$0.0790	\$0.1025
PCAC	(\$0.0003)	\$0.0000
<b>Rg-3 Residential Optional TOD</b>		
Customer Charge - Single Phase		\$16.00
Customer Charge - Three Phase		\$21.00
Energy Charge On Peak		\$0.2483
Energy Charge Off Peak		\$0.0641
Energy Charge Standard		\$0.1467
PCAC		\$0.0000
<b>Gs-1 General Service &lt;45 kW</b>		
Fixed Charge		
Single Phase	\$12.00	\$18.00
Three Phase	\$17.00	\$25.00
Energy Charge	\$0.1337	\$0.1562
PCAC	(\$0.0003)	\$0.0000
<b>Gs-2 General Service &lt;45 kW TOD</b>		
Fixed Charge		
Single Phase	\$12.00	\$18.00
Three Phase	\$17.00	\$25.00
Energy Charge On Peak	\$0.2260	\$0.2350
Energy Charge Off Peak	\$0.0796	\$0.1100
PCAC	(\$0.0003)	\$0.0000
<b>Cp-1 Small Power Service &gt;45 kW</b>		
Customer Charge	\$50.00	\$50.00
Distribution Demand Charge	\$1.50	\$2.00
Demand Charge	\$8.00	\$9.00
Energy Charge	\$0.0927	
On-Peak Energy Charge		\$0.1125
Off-Peak Energy Charge		\$0.0775
Primary Metering Discount	-1.25%	-1.25%
Transformer Ownership Discount	(\$0.15)	(\$0.15)
PCAC	(\$0.0003)	\$0.0000
<b>Cp-1 TOD Small Power Service &gt;45 kW TOD</b>		
Customer Charge	\$50.00	\$50.00
Distribution Demand Charge	\$1.50	\$2.00
Demand Charge	\$8.00	\$9.00
On-Peak Energy Charge	\$0.1120	\$0.1125
Off-Peak Energy Charge	\$0.0710	\$0.0775
Primary Metering Discount	-1.25%	-1.25%
Transformer Ownership Discount	(\$0.15)	(\$0.15)
PCAC	(\$0.0003)	\$0.0000
<b>Cp-2 Large Power Service &gt;200 kW</b>		
Customer Charge	\$150.00	\$150.00
Distribution Demand Charge	\$1.75	\$2.50
Demand Charge	\$8.75	\$10.00
On-Peak Energy Charge	\$0.0975	\$0.0960
Off-Peak Energy Charge	\$0.0692	\$0.0715
Total Energy		
Primary Metering Discount	-1.25%	-1.25%
Transformer Ownership Discount	(\$0.15)	(\$0.15)
PCAC	(\$0.0003)	\$0.0000

**CITY OF EVANSVILLE WATER & LIGHT**  
**TEST YEAR 2026**  
**Rate Summary**

	Present Rates	Proposed Rates
<b>Cp-3 Industrial Power Service &gt;1,000 kW</b>		
Customer Charge	\$200.00	\$200.00
Distribution Demand Charge	\$2.00	\$2.75
Demand Charge	\$10.00	\$11.50
On-Peak Energy Charge	\$0.0906	\$0.0915
Off-Peak Energy Charge	\$0.0660	\$0.0670
Total Energy		
Primary Metering Discount	-1.25%	-1.25%
Transformer Ownership Discount	(\$0.15)	(\$0.15)
PCAC	(\$0.0003)	\$0.0000
<b>Ms-1 Street Lighting Service</b>		
<i>Street Lighting Overhead</i>		
175 W MV	\$7.50	<b>remove</b>
400 W MV	\$8.00	<b>remove</b>
MV (new offering)		\$3.50
100 W HPS	\$7.50	<b>remove</b>
150 W HPS	\$8.00	<b>remove</b>
250 W HPS	\$8.50	<b>remove</b>
HPS (new offering)		\$4.00
300 W LED	\$7.50	<b>remove</b>
< 100 W LED	\$10.50	<b>remove</b>
< 100 W LED (contributed)	\$7.50	<b>remove</b>
> 100 W LED	\$11.50	<b>remove</b>
LED (new offering)		\$6.50
<i>Street Lighting Ornamental</i>		
Single Lamp Fixture, with Concrete Pole		
175 W MH	\$11.50	<b>remove</b>
Single Lamp Fixture, with Historic Cast Iron Pole**		
175 W MH	\$13.00	\$6.00
150 W HPS	\$12.50	<b>remove</b>
250 W HPS	\$13.00	<b>remove</b>
HPS (new offering)	\$0.00	\$4.00
< 100 W LED	\$15.50	<b>remove</b>
> 100 W LED	\$16.50	<b>remove</b>
LED (new offering)		\$6.50
<i>Yard Lighting</i>		
175 W MV	\$7.50	<b>remove</b>
250 W MV	\$7.50	<b>remove</b>
400 W MV	\$7.75	<b>remove</b>
MV (new offering)		\$3.50
100 W HPS	\$7.50	<b>remove</b>
150 W HPS	\$7.60	<b>remove</b>
250 W HPS	\$8.25	<b>remove</b>
HPS (new offering)		\$4.00
< 100 W LED	\$9.00	<b>remove</b>
> 100 W LED	\$10.00	<b>remove</b>
LED (new offering)		\$6.50
<i>Business District Lighting</i>		
1500 W MH	\$20.00	<b>remove</b>
<i>Pole Charges (new offering)</i>		
Wood		\$4.00
Concrete		\$5.00
Ornamental		\$6.00
Historic Cast Iron		\$9.00
Energy Charge	\$0.0710	\$0.0780
PCAC	(\$0.0003)	\$0.0000
<b>Ms-2 Athletic Field Lighting Service</b>		
Customer Charge	\$285.00	\$185.00
Energy Charge	\$0.0710	\$0.0780
PCAC	(\$0.0003)	\$0.0000



**EVANSVILLE WATER & LIGHT**

**Power Cost Adjustment Clause**

All metered rates shall be subject to a positive or negative power cost adjustment charge equivalent to the amount by which the current cost of power (per kilowatt-hour of sales) is greater or lesser than the base cost of power purchased (per kilowatt-hour of sales).

The current cost per kilowatt-hour of energy billed is equal to the cost of power purchased for the most recent month, divided by the kilowatt-hours of energy sold. The monthly adjustment (rounded to the nearest one one-hundredth of a cent) is equal to the current cost less the base cost. The base cost of power (U) is \$~~0.09290~~0.0926 per kilowatt-hour.

Periodic changes shall be made to maintain the proper relative structure of the rates and to insure that power costs are being equitably recovered from the various rate classes. If the monthly adjustment (A) exceeds \$0.0150 per kilowatt-hour, for more than three times in a 12-month period (current plus preceding 11-months), the company shall notify the Public Service Commission of Wisconsin separate from its monthly PCAC report of the need to evaluate a change in rates to incorporate a portion of the power cost adjustment into the base rates.

For purposes of calculating the power cost adjustment charge, the following formula shall be used:

$$A = \frac{C}{S} - U$$

A is the power cost adjustment rate in dollars per kilowatt-hour rounded to four decimal places applied on a per kilowatt-hour basis to all metered sales of electricity.

S is the total kilowatt-hours sold during the most recent month.

U is the base cost of power, which equals the average cost of power purchased per kilowatt-hour of sales for the test year period. This figure remains constant in each subsequent monthly calculation at \$~~0.09290~~0.0926 per kilowatt-hour until otherwise changed by the Public Service Commission of Wisconsin.

C is the cost of power purchased in dollars in the most recent month. Cost of power purchased for calculation of C are the monthly amounts which would be recorded in the following account of the Uniform System of Accounts:

Class A & B utilities	Account 555
Class C utilities	Account 545
Class D utilities	Account 540

EFFECTIVE:

PSCW AUTHORIZATION:

**RATE FILE**

Sheet No. 1 of 1

Schedule No. Rg-1

Amendment No. \_\_\_\_\_

**Public Service Commission of Wisconsin**

**EVANSVILLE WATER & LIGHT**

**Residential Service**

Application: This rate will be applied to residential single-phase customers for ordinary household purposes. Single-phase motors may not exceed 5 horsepower individual-rated capacity without utility permission.

Customers who do not meet these criteria will be served under the applicable rate.

Customer Charge:     Single Phase: ~~\$11.00~~16.00 per month.  
                                  Three Phase: ~~\$16.00~~21.00 per month.

Energy Charge:       ~~\$0.1308~~0.1467 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Prompt Payment of Bills: A charge of 3 percent but not less than 50 cents will be added to bills not paid within 20 days from date of issuance. A late payment charge shall be applied only once to any given amount outstanding. This charge is applicable to all customers.

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EFFECTIVE:  
PSCW AUTHORIZATION:



**EVANSVILLE WATER & LIGHT**

**Residential Service - Optional Three-Tier Time of Day**

Application: This rate schedule is optional to all residential service customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate schedule for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code Ch. PSC 113.

Customer Charge: Single-Phase: \$16.00per month.  
Three-Phase: \$21.00 per month.

Energy Charge: On-Peak Hours: \$0.2483 per kWh  
Off-Peak Hours: \$0.0641 per kWh.  
Standard Hours: \$0.1467 per kWh.

Power Cost Adjustment Clause: Charge per kWh varies monthly. See schedule PCAC.

Pricing Periods: Off-Peak Hours: 12:00 a.m. to 5:00 a.m. every day  
Peak Hours: 3:00 p.m. to 7:00 p.m. Monday through Friday, excluding  
holidays specified below  
Standard Hours: All times not specified as Off-peak or On-Peak hours

Holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Moving Provision: If a customer moves within the utility’s service territory, both the original and the new customer have the option to remain on the Residential Service – Optional Three Tier Time of Day, Rg-3, or transfer to the Residential Service Schedule, Rg-1, at no cost to the customer.

Joint Residential/Commercial Customers: A customer occupying a building or apartment for residential and commercial purposed jointly shall be billed on another rate which is determined based on the customer’s load.

**EFFECTIVE:  
PSCW AUTHORIZATION:**

**RATE FILE**

Sheet No. 1 of 2

Schedule No. Gs-1

Amendment No. \_\_\_\_\_

**Public Service Commission of Wisconsin**

**EVANSVILLE WATER & LIGHT**

**General Service**

Application: This rate will be applied to single and three-phase customers. This includes commercial, institutional, government, farm, and other customers. The monthly Maximum Measured Demand of customers served on this rate shall not exceed 45 kilowatts for three or more months in a consecutive 12-month period.

Gs-1 customers shall be transferred into the appropriate demand class as soon as the application conditions of that class have been met.

Customer Charge:     Single Phase: ~~\$12.00~~18.00 per month.  
                                  Three Phase: ~~\$17.00~~25.00 per month.

Energy Charge:         ~~\$0.13370~~.1562 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Prompt Payment of Bills: Same as Rg-1.

Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom. (Otherwise, the service used for residential purposes is classed as residential, and that used for commercial is classed as general service.)

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

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EFFECTIVE:  
PSCW AUTHORIZATION:

**EVANSVILLE WATER & LIGHT**

**General Service – Optional Time-of-Day**

Application: This rate schedule is optional to all Gs-1, General Service customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

Cp-1 Time-of-Day customers shall be transferred to the appropriate demand class as soon as the application conditions of that class have been met.

Customer Charge:     Single-phase: ~~\$12.00~~18.00 per month.  
                                  Three-phase: ~~\$17.00~~25.00 per month

Energy Charge:     On-peak:       ~~\$0.206~~0.2350 per kilowatt-hour (kWh).  
                                  Off-peak:     ~~\$0.079~~0.1100 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Pricing Periods:     On-peak:       8:00 a.m. to 8:00 p.m.  
                                  Monday through Friday, excluding holidays, specified below.

Off-peak:       All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Moving Provisions: If a customer moves within the utility’s service territory, both the original and the new customer have the option to retain time-of-day billing or to transfer to the Residential Service rate, Rg-1, at no cost to the customer.

EVANSVILLE WATER & LIGHT

Small Power Time-of-Day Service

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 45 kilowatts (kW) per month for three or more months in a consecutive 12-month period, but not greater than 200 kW per month for three or more months in a consecutive 12-month period. ~~unless the customer exceeds the application conditions of the large power time-of-day schedule.~~

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 45 kW per month for 12 consecutive months.

Customer Charge: \$50.00 per month.

Distribution Demand Charge: ~~\$1.502.00~~ per kW of distribution demand.

Demand Charge: ~~\$8.009.00~~ per kW of on-peak billed demand.

Energy Charge: On-Peak: ~~\$0.09270.1125~~ per kilowatt-hour (kWh).  
Off-Peak: ~~\$0.0775~~ per kWh

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

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EVANSVILLE WATER & LIGHT

Small Power Service

Pricing Periods:

On-peak: 8 a.m. to 8 p.m., Monday through Friday, excluding Holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day nationally designated to be celebrated as such.

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 1.25 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.15 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand and On-Peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-Peak Billed Demand: The On-peak Billed Demand shall be the On-peak Maximum Measured Demand.

**EVANSVILLE WATER & LIGHT**

**Small Power – Optional Time-of-Day Service**

Application: This rate schedule is optional to all Cp-1 customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once a customer is on this rate, the utility will review their billing annually according to the Wis. Admin. Code ch. PSC 113.

Customer Charge: \$50.00 per month.

Distribution Demand Charge: \$1.50 per kW of distribution demand.

Demand Charge: \$8.00 per kW of on-peak billed demand.

Energy Charge: On-peak: \$0.1120 per kilowatt hour (kWh).  
Off-peak: \$0.0710 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Pricing Periods: On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all-day Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

(Continued on next page)

~~EVANSVILLE WATER & LIGHT~~

**Small Power – Optional Time-of-Day Service**

~~Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below:~~

~~Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 1.25 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.~~

~~Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.15 per kW of distribution demand. Customer owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.~~

~~Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.~~

~~Determination of On-Peak Billed Demand: The Maximum Measured Demand that occurs during the On-Peak period shall be the On-Peak Billed Demand.~~

~~Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.~~

**EVANSVILLE WATER & LIGHT**

**Large Power Time-of-Day Service**

Application: This rate will be applied to customers for all types of service, if their monthly Maximum Measured Demand is in excess of 200 kilowatts (kW) per month for three or more months in a consecutive 12-month period, but not greater than 1,000 kW per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 200 kW per month for 12 consecutive months.

Customer Charge: \$150.00 per month.

Distribution Demand Charge: ~~\$1.75~~2.50 per kW of distribution demand.

Demand Charge: ~~\$8.75~~10.00 per kW of on-peak billed demand.

Energy Charge: On-peak: ~~\$0.0975~~0.0960 per kilowatt-hour (kWh).  
Off-peak: ~~\$0.0692~~0.0715 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

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**EVANSVILLE WATER & LIGHT**

**Large Power Time-of-Day Service (continued)**

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 1.25 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The reactive component charge, PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.15 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand and On-peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: On-peak Billed Demand shall be the On-peak Maximum Demand.

**EVANSVILLE WATER & LIGHT**

**Industrial Power Time-of-Day Service**

Application: This rate will be applied to customers for all types of service, if their monthly Maximum Measured Demand is in excess of 1,000 kilowatts (kW) per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 1,000 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one-time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 1,000 kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Customer Charge: \$200.00 per month.

Distribution Demand Charge: ~~\$2.00~~2.75 per kW of distribution demand.

Demand Charge: ~~\$10.00~~11.50 per kW of on-peak billed demand.

Energy Charge: On-peak: ~~\$0.09060~~0.0915 per kilowatt-hour (kWh).  
Off-peak: ~~\$0.06600~~0.0670 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

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**EVANSVILLE WATER & LIGHT**

**Industrial Power Time-of-Day Service (continued)**

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 1.25 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The reactive component charge, PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.15 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand and On-peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: On-peak Billed Demand shall be the On-peak Maximum Demand.

Public Service Commission of Wisconsin

EVANSVILLE WATER & LIGHT

Street & Yard Lighting Service

Application: This schedule will be applied to municipal and non-municipal street and yard lighting. The utility will furnish, install, and maintain street lighting units.

This rate schedule is closed to new mercury vapor lights.

Investment charge:

Overhead:

Table with 2 columns: Lamp Type and Price. Rows include 175 W MV (\$7.50), 400 W MV (\$8.00), 100 W HPS (\$7.50), 150 W HPS (\$8.00), 250 W HPS (\$8.50), 300 W LED (\$7.50), <= 100 W LED (\$10.50), <= 100 W LED Contributed\* (\$7.50), > 100 W LED (\$11.50).

Ornamental:

Table with 2 columns: Fixture Description and Price. Rows include Single Lamp Fixture, with Concrete Pole (175 W MH \$11.50) and Single Lamp Fixture, with Historic Cast Iron Pole\*\* (175 W MH \$13.00, 150 W HPS \$12.50, 250 W HPS \$13.00, <= 100 W LED \$15.50, > 100 W LED \$16.50).

Yard Lighting:

Table with 2 columns: Lamp Type and Price. Rows include 175 W MV (\$7.50), 250 W MV (\$7.50), 400 W MV (\$7.75), 100 W HPS (\$7.50), 150 W HPS (\$7.60), 250 W HPS (\$8.25), < 100 W LED (\$9.00), > 100 W LED (\$10.00), MV (\$3.50), HPS (\$4.00), MH (\$6.00), LED (\$6.50).

(Continued on next page)

EFFECTIVE:

PSCW AUTHORIZATION:

**RATE FILE**

Sheet No. 2 of 2

Schedule No. Ms-1

**Public Service Commission of Wisconsin**

Amendment No. \_\_\_\_\_

**EVANSVILLE WATER & LIGHT**

**Street Lighting Service**

~~Business District Lighting:~~

~~1500 W MH \$20.00 per lamp per month~~

Pole Charges:

Wood \$4.00 per pole per month

Concrete \$5.00 per pole per month

Ornamental \$6.00 per pole per month

Historic Cast Iron \$9.00 per pole per month

Energy Charge: ~~\$0.07100~~ 0.0780 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

~~\*LED bar 100% Contributed by municipality~~

~~\*\*Historic Ornamental Lighting installations require a customer contribution equal to the material cost of the pole luminaire, etc. This is reflected in the above rate (Lights of this type were first installed in 1992)~~

Note:

MV = Mercury Vapor

HPS = High Pressure Sodium

LED = Light Emitting Diode

MH = Metal Halide

EFFECTIVE:

PSCW AUTHORIZATION:

**RATE FILE**

Sheet No. 1 of 1

Schedule No. Ms-2

Amendment No. \_\_\_\_\_

**Public Service Commission of Wisconsin**

**EVANSVILLE WATER & LIGHT**

**Athletic Field Lighting Service**

Application: This schedule will be applied to municipal athletic field lighting. The utility will furnish, install, and maintain lighting units.

Customer Charge:     ~~\$285.00~~185.00 per month.

Energy Charge:       ~~\$0.06870~~.0825 per kilowatt-hour (kWh).

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1

Time of Use of Lighting Units: The manager of the athletic field will at all times confer with the utility superintendent regarding the operation of the athletic field lighting units so the light will not be turned on during a time of peak demand.

Maintenance: The utility will maintain the lighting facilities and replace the lamps as necessary, billing the city for the actual cost of materials and labor.

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EFFECTIVE:  
PSCW AUTHORIZATION:

**EVANSVILLE WATER & LIGHT**

**Other Charges and Billing Provisions**

Budget Payment Plan: A budget payment plan, which is in accordance with ch. PSC 113, Wis. Adm. Code is available from the utility. The utility does not use a fixed budget year. The utility will calculate the monthly budgeted amount by spreading the estimated annual bill over eleven months, with the last month consisting of any end of year adjustments.

Reconnection Billing: All customers whose service is disconnected in accordance with the disconnection rules as outlined in ch. PSC 113, Wis. Adm. Code, shall be required to pay a reconnection charge. The charge shall be **\$40.00** during regular office hours. After regular office hours the minimum reconnection charge of **\$40.00** applies plus any overtime labor costs, not to exceed a total maximum charge of **\$100.00**.

Reconnection of a Seasonal Customer's Service: Reconnection of a service for a seasonal customer who has been disconnected for less than one year shall be subject to the same reconnection charges outlined above. A seasonal customer shall also be charged for all minimum bills which would have been incurred had the customer not temporarily disconnected service.

Insufficient Fund Charge: A **\$25.00** charge will be applied to the customer's account when a check rendered for utility service is returned for insufficient funds. This charge may not be in addition to, but may be inclusive of, the water utility's insufficient fund charge when the check was for payment of both electric and water service.

Average Depreciated Embedded Cost: The embedded cost of the distribution system (excluding the standard transformer and service facilities), for each customer classification is determined based on methodology authorized by the Public Service Commission of Wisconsin, and described in the utility's Electric Rules. The average depreciated embedded cost by customer classification is as follows:

Residential Service: \$\_\_\_\_\_.

Apartment and Rental Units Separately Metered: \$\_\_\_\_\_ per unit metered.

Subdividers and Residential Developers: \$\_\_\_\_\_ per unit.

General Service: (Including Multi-Unit Dwellings If Billed on One Meter): \$\_\_\_\_\_.

Power Service: \$\_\_\_\_\_ per kW, of average billed demand.

Street Lighting: \$\_\_\_\_\_.



## City of Evansville

### Community Development Department

www.evansvillewi.gov  
 31 S Madison St  
 PO Box 529  
 Evansville, WI 53536  
 (608) 882-2266

Thursday, June 25, 2026

Grove Partners  
 129 N Madison Street  
 Evansville, WI 53536

Sent via e-mail: Matt Brown [mbrown@nylumber.com](mailto:mbrown@nylumber.com)  
 Roger Berg [rberg@grovepartners.net](mailto:rberg@grovepartners.net)  
 Dave Olsen [dolsen@grovepartners.net](mailto:dolsen@grovepartners.net)

Dear Grove Partners,

I have had the opportunity to review the Westfield Meadows 2<sup>nd</sup> Addition alongside the City Engineer, who advised that the City should follow its established cul-de-sac standards as outlined in Sec. 110-153 of the City's subdivision ordinance. Namely: the bulb itself must have a right-of-way 140 feet in diameter. The bulb as currently depicted on the plat is 120 feet. Per the subdivision code, pavement from curb-to-curb in the bulb should be 94 feet in diameter. Given the number of constraints noted below, the City is in favor of the larger bulb size or an alternative street turnaround that would allow for a better configuration of driveways.

It was noted that outside the bulb, the street right-of-way is only 60 feet when it should be 66 feet. (Note: this should not affect pavement width, just the amount of space needed for utilities and sidewalk.)

Mr. Berquist notes that there appears to be some encroachment between the existing multiuse trail and Lot 9's property boundaries in the far southwest corner of the parcel. On the updated plat, please provide a small outlet dedicated to the City for recreational purposes to remedy this issue.

Since this meeting with the engineer, staff received from the applicant an updated plat with an additional lot.

Knowing that the intention is to build duplex units that will eventually be zero lot lined, staff has taken the time to review the lots against zoning standards so that there are no surprises or confusion in the future.

- **Maximum lot area.** Lots 4 and 6 are still in excess of the 16,000 square foot lot size limit. These could be rezoned to the City's Large Lot Residential (LLR) district which would still allow two family twin dwellings.
  - Lots zoned LLR still require 50 feet of frontage on a public road and 80 feet minimum lot width at the setback line. Therefore, as currently drawn, Lots 4 and 6 could not be further subdivided along a shared wall of a duplex.
  - For lots zoned R-2, each twin family lot must have at least 25 feet of frontage on a public road and be 35 feet wide at the setback line.
- **Driveways.**
  - Driveway pavement must be at least 3 feet from a property line, unless it is a shared driveway.
  - Given the number of driveways anticipated on this short street, staff is strongly considering a requirement of the development that there be shared driveways between the units that do not

share walls, or require a duplex layout where the garages are centered in the middle of the building. This would require a joint cross access and maintenance agreement between the two parcels. Driveways would still measure no more than 20 feet at the sidewalk, continuing until the driveway splits to service individual garages.

As an example of the driveway predicament we are attempting to avoid, please see the attached map of Campion Court. This is a street with a cul-de-sac bulb with 120 feet of right-of-way. The four lots fully within the bulb have 50 feet of street frontage and some of their driveways still encroach on each other's property. The Campion Court bulb serves 6 driveways. As currently laid out, the Westfield Meadows Second Addition plat would have 10 driveways in the same area.

#### Other suggestions

- Lots 1 and 9 should be positioned to have one driveway per street side. A different building plan should be used here. This should also enable you to narrow the width of these lot to less than 100 feet.
- Other lots can then be shifted to enlarge the street frontage for Lots 4 and 6.
- As a reminder, not all these lots must be built with duplexes. R-2 would enable single family homes to be built by right.

I am still waiting for a rezoning application. I intend to hold public hearings for the rezone and subdivision plat at the July 7<sup>th</sup> Plan Commission meeting. I will be submitting the updated plat with this letter for review at Municipal Services Committee.

Please let me know if I can be of further help.



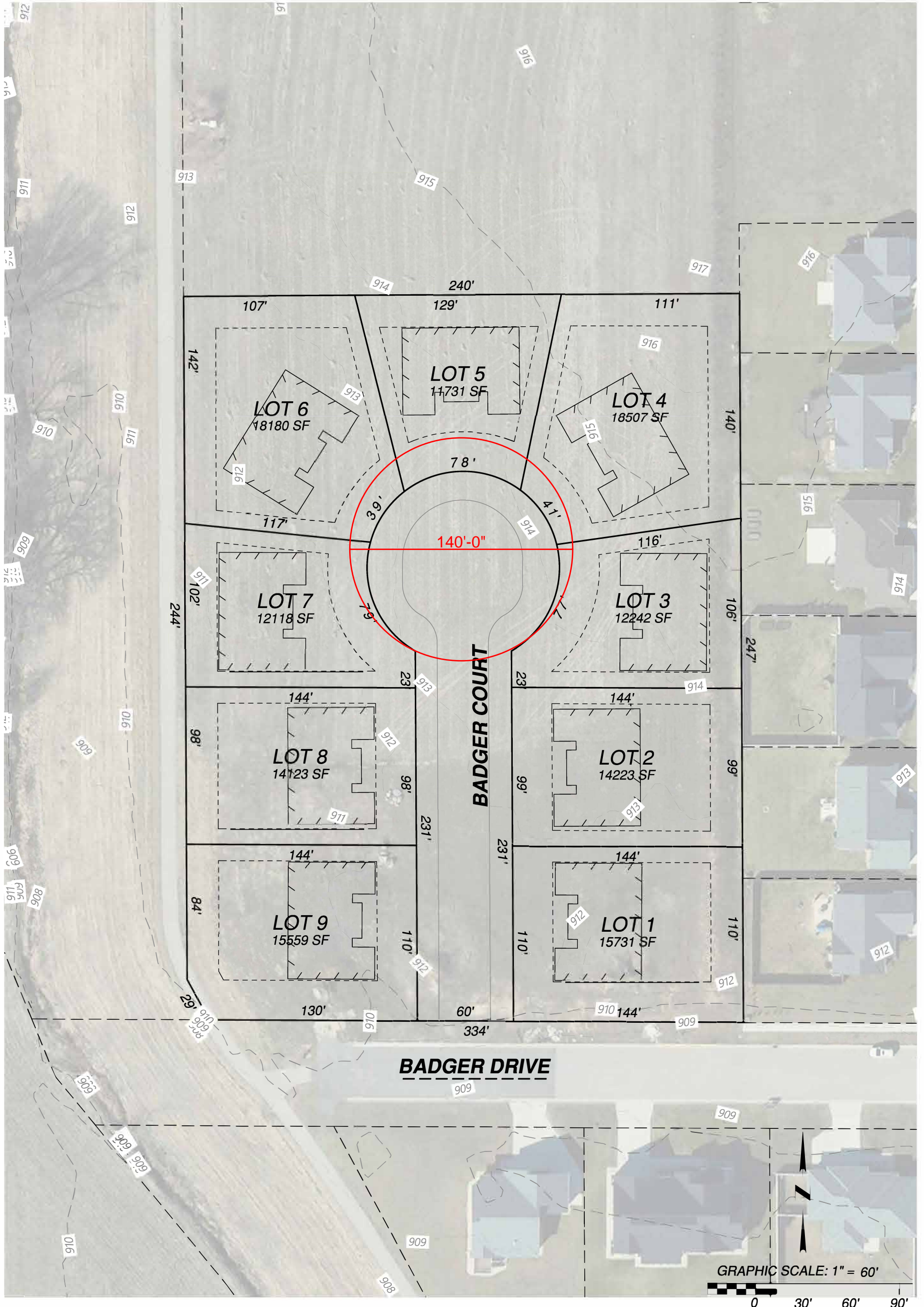
Colette Spranger  
Community Development Director

*Enclosures: Rezoning Application  
Campion Court Example*

*CC: Ryan Combs, Combs & Associates  
Adam Griffin, Combs & Associates  
Brian Berquist, City Engineer  
Jason Sergeant, City Administrator*

# WESTFIELD MEADOWS SECOND ADDITION

LOT 2 OF CERTIFIED SURVEY MAP NUMBER 42-507 AS DOCUMENT NUMBER 2308601 SITUATED IN PART OF THE SOUTHEAST QUARTER OF THE SOUTHWEST QUARTER AND PART OF THE SOUTHWEST QUARTER OF THE SOUTHWEST QUARTER OF SECTION 28, T.4N., R.10.E. OF THE 4TH P.M, CITY OF EVANSVILLE, ROCK COUNTY, WISCONSIN.



**Project No. 126-189**  
**For: GROVE PARTNERS**



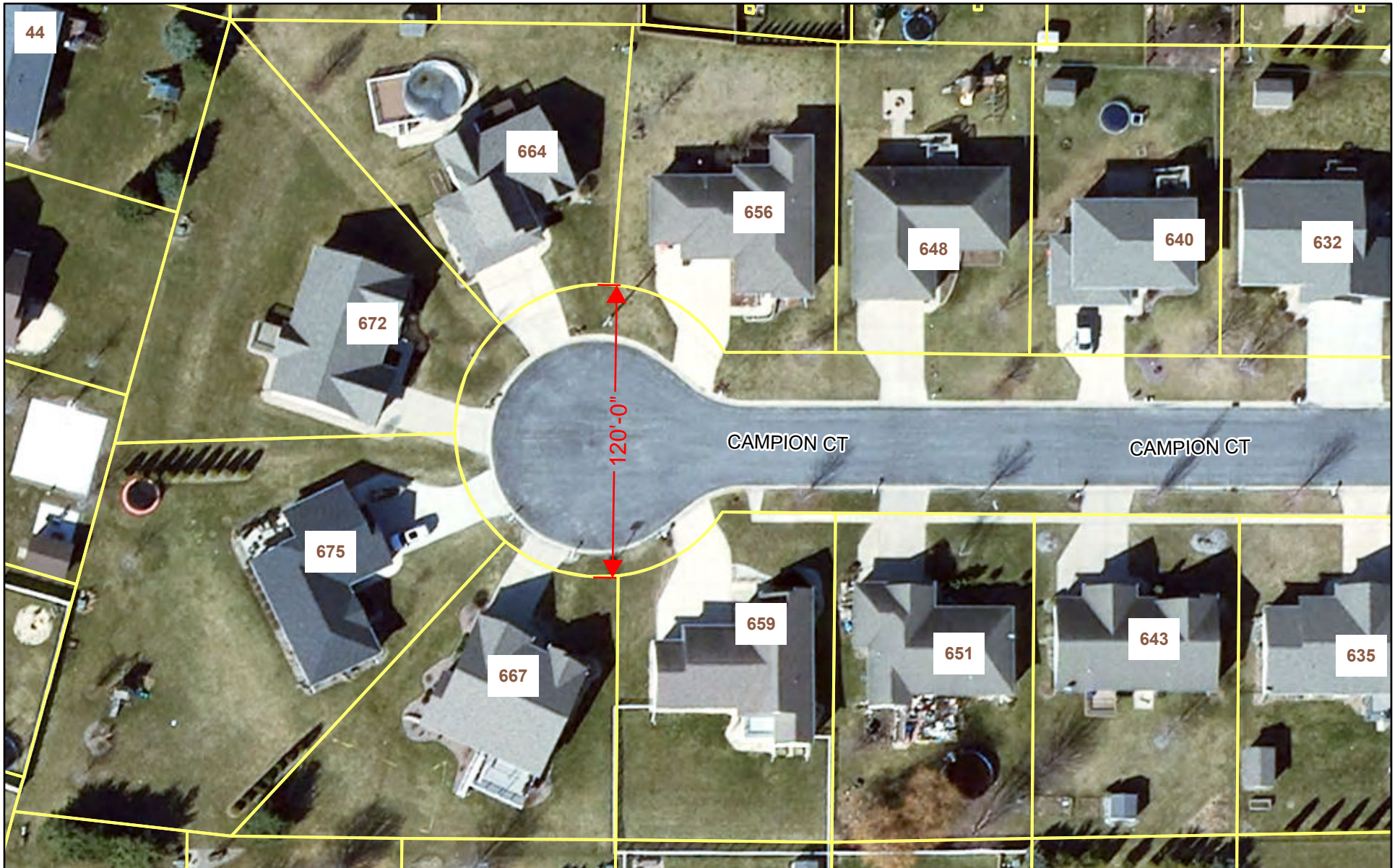
- LAND SURVEYING
- LAND PLANNING
- CIVIL ENGINEERING

109 W. MILWAUKEE ST  
 JANESVILLE, WI 53548  
 www.combssurvey.com

tel: 608-752-0575  
 fax: 608-752-0534

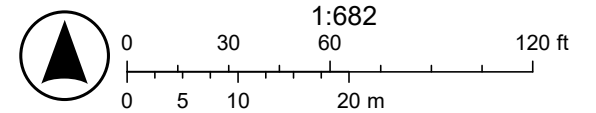


# Campion Ct



6/25/2026, 12:49:45 PM

- Address Points (County GIS Link)
- Parcels (County GIS Link)
- Roads (County GIS Link)
- Ortho\_2024\_RockCounty
- Green: Green
- Blue: Blue
- Red: Red





**CITY OF EVANSVILLE  
RESOLUTION #2026-24**

Approval of Changes to the City of Evansville Functional  
Classification System

WHEREAS the City of Evansville Urban Area (UA) was designated by the 2020 US Census; and

WHEREAS the Urban Area Boundary was adjusted and approved by the Wisconsin Department of Transportation (WisDOT) and the Federal Highway Administration (FHWA); and

WHEREAS functional classification is the method by which roads and streets are categorized based on the levels of mobility and access they provide; and

WHEREAS functional classification of a road or street has a bearing on federal transportation funding eligibility, and

WHEREAS FHWA and WisDOT have developed guidance for functional classification of roads and streets; and

WHEREAS WisDOT periodically reviews and updates to the functional classification system of roads and streets throughout the state; and

WHEREAS these recommended functional classification changes were developed through joint review by UA officials and WisDOT planning staff; and

WHEREAS these recommended changes have been reviewed by the City of Evansville; and

WHEREAS documents showing the recommended changes are attached; and

WHEREAS the Wisconsin Department of Transportation will, after local approval of the recommended FC changes, approve the changes and submit them to FHWA for final approval; and

WHEREAS the approved final FC map will be made available to the City of Evansville after FHWA final approval; and

WHEREAS the new functional classifications will supersede the existing functional classifications in the urban area;

BE IT THEREFORE RESOLVED that City of Evansville Common Council hereby approves all recommended functional classifications:

Passed and adopted this 14<sup>th</sup> day of July, 2026.

\_\_\_\_\_  
Abbey Barnes, Mayor

ATTEST:

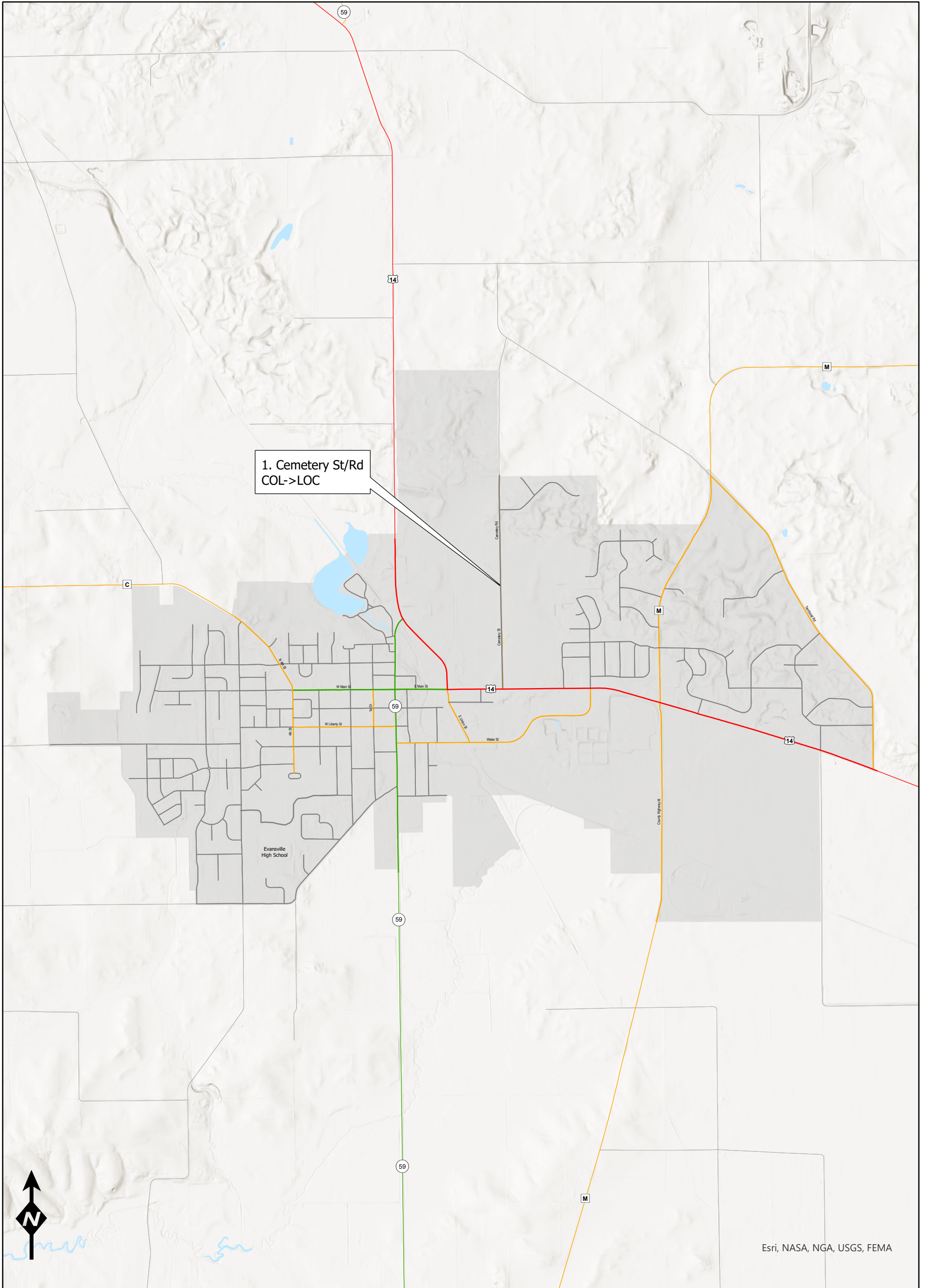
\_\_\_\_\_  
Leah L. Hurtley, City Clerk

Introduced: 07/14/2026

Adopted: 07/14/2026

# Evansville

## Functional Classification - Recommended Changes



1. Cemetery St/Rd  
COL->LOC

0 0.25 0.5 1 Miles WisDOT Bureau of Planning and Economic Development  
FHWA Approval Date: xx/xx/xx

The information on these maps was created for the official use of the Wisconsin Department of Transportation (WisDOT). Any other use, while not prohibited, is the sole responsibility of the user. WisDOT expressly disclaims all liability regarding fitness of use of the information for other than official WisDOT business.

# Rural Economic Development Loan & Grant Programs

Application Window:

**OPEN**

Program Application Period:

**The deadlines for complete applications to be received in the RD State Office for quarterly funding competitions are no later than 4:30 p.m. (local time) on:**

**First Quarter, September 30, 2025**

**Second Quarter, December 31, 2025**

**Third Quarter, March 31, 2026**

**Fourth Quarter, June 30, 2026**

**Applications are accepted from Current Rural Utilities Service (RUS), electric or telecommunication borrower, former RUS borrower or any not-for-profit utility for projects that will create and retain employment in rural areas.**

**Good to Know:**

**To begin, contact a program official in your state (see contact tab below) to review the requirements for completing an application.**

**The preparation process can take anywhere from a few weeks to several months, depending on the complexity of the application and the completeness of the materials provided.**

For state specific information:

-- Select State --

[Fact Sheet \(/media/file/download/rd-fs-rbs-redl.pdf\)](#)

Federal Register Notice

<https://www.rd.usda.gov/sites/default/files/usda-rd-nofo-redlg-09152025.pdf>

# Overview

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- **Notice:** This program is only open to current or former Rural Utilities Service Electric or Telecommunication borrowers and not-for-profit utilities eligible under the Rural Electrification Act.

## What do these programs do?

The Rural Economic Development Loan and Grant programs provide funding for rural projects through local utility organizations. USDA provides zero-interest loans to local utilities which they, in turn, pass through to local businesses (ultimate recipients) for projects that will create and retain employment in rural areas.

USDA provides grants to local utility organizations which use the funding to establish [Revolving Loan Funds \(https://www.ecfr.gov/current/title-7/subtitle-B/chapter-XLII/part-4280/subpart-A/section-4280.23\)](https://www.ecfr.gov/current/title-7/subtitle-B/chapter-XLII/part-4280/subpart-A/section-4280.23) (RLF). Loans are made from the revolving loan fund to projects that will create or retain rural jobs. When the revolving loan fund is terminated, the grant is repaid to USDA.

## Who may apply?

To receive funding for a grant and/or loan an entity must be:

- Current Rural Utilities Service (RUS), electric or telecommunication borrower,
- Any former RUS borrower that has repaid or prepaid an insured, direct or guaranteed loan under the Rural Electrification Act,
- Or any not-for-profit utility that is eligible to receive an insured or direct loan under such Act.

## What is an eligible area?

Intermediaries ([https://www.ecfr.gov/current/title-7/subtitle-B/chapter-XLII/part-4280#p-4280.3\(Intermediary\)](https://www.ecfr.gov/current/title-7/subtitle-B/chapter-XLII/part-4280#p-4280.3(Intermediary))) may use funds to lend for projects in rural areas or towns with a population of fewer than 50,000 residents. Visit our [Eligibility \(https://eligibility.sc.egov.usda.gov/eligibility/welcomeAction.do?pageAction=rbs\)](https://eligibility.sc.egov.usda.gov/eligibility/welcomeAction.do?pageAction=rbs) site to search for eligible rural areas.

## How much funding is available to local utilities?

- **Maximum Grant Amount:** \$300,000 to establish the Revolving Loan Fund.
- Up to 10 percent of grant funds may be applied toward operating expenses over the life of the Revolving Loan Fund.
- **Maximum Loan Amount:** \$1 million.

The local utility applies to USDA for funding support on behalf of specified local projects. Projects may begin after submission of an application, but there is no guarantee of approval. If approved, USDA will then issue funds to the local utility for the specified project.

## How may funds be used?

The local utility passes the funding to ultimate recipients for such eligible projects as:

- Business incubators.
- Community development assistance to nonprofits and public bodies (particularly for job creation or enhancement).
- Facilities and equipment to educate and train rural residents to help economic development.
- Facilities and equipment for medical care for rural residents.
- Start-up venture costs, including, but not limited to, financing fixed assets such as real estate, buildings, equipment, or working capital.
- Business expansion.
- Technical assistance.

**NOTE:** 7 CFR, Part 4280.27 ([https://www.ecfr.gov/cgi-bin/text-idx?SID=e3aa598058a8b3fdb184d9b72e7b8101&node=se7.15.4280\\_127&rgn=div8](https://www.ecfr.gov/cgi-bin/text-idx?SID=e3aa598058a8b3fdb184d9b72e7b8101&node=se7.15.4280_127&rgn=div8)) and 7 CFR, Part 4280.30 ([https://www.ecfr.gov/cgi-bin/text-idx?SID=e3aa598058a8b3fdb184d9b72e7b8101&node=se7.15.4280\\_130&rgn=div8](https://www.ecfr.gov/cgi-bin/text-idx?SID=e3aa598058a8b3fdb184d9b72e7b8101&node=se7.15.4280_130&rgn=div8)) list ineligible uses.

## What are the terms for the local utility?

- 10 years at zero percent interest.
- Grants require a 20 percent match from the local utility.
- Grants must be repaid to USDA upon termination of the Revolving Loan Fund.

## What are the terms on the loan to the ultimate recipient?

- The interest rate is zero percent.
- Up to 80 percent of project costs; 20 percent must be provided by the ultimate recipient or the local utility.
- The local utility may incorporate interest rates or administrative loan fees after the funds have been loaned out and revolved once. First-time loans are at zero percent interest.
- Repayment may be deferred up to two years for projects including a start-up venture or Community Facilities project.

### **How do we get started?**

Applications for these programs are accepted through your local office year-round. You should work with your [local office](https://www.rd.usda.gov/contact-us/state-offices) (<https://www.rd.usda.gov/contact-us/state-offices>) to acquire the documents needed to apply.

### **Who can answer questions?**

Contact your [local office](https://www.rd.usda.gov/contact-us/state-offices) (<https://www.rd.usda.gov/contact-us/state-offices>).

### **What law govern these programs?**

Citations and other information may be subject to change, please always consult the program instructions listed in this section.

- Basic Program – Code of Federal Regulations, [7 CFR, Part 4280](https://www.ecfr.gov/cgi-bin/retrieveECFR?gp=&SID=e3aa598058a8b3fdb184d9b72e7b8101&n=pt7.15.4280&r=PART&ty:) (<https://www.ecfr.gov/cgi-bin/retrieveECFR?gp=&SID=e3aa598058a8b3fdb184d9b72e7b8101&n=pt7.15.4280&r=PART&ty:>
- Loan/Grant Servicing – Code of Federal Regulations, [7 CFR, Part 4280](https://www.ecfr.gov/cgi-bin/retrieveECFR?gp=&SID=e3aa598058a8b3fdb184d9b72e7b8101&n=pt7.15.4280&r=PART&ty:) (<https://www.ecfr.gov/cgi-bin/retrieveECFR?gp=&SID=e3aa598058a8b3fdb184d9b72e7b8101&n=pt7.15.4280&r=PART&ty:> and 2 CFR Part 200.
- These programs are authorized by the Rural Electrification Act of 1936.

### **Why does USDA Rural Development do this?**

Rural Development undertakes these programs to promote rural economic development and job creation projects.

## **To Apply**

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**NOTE:** If state specific forms are not shown above, please ensure that your state is selected in the dropdown menu above to find the [State Office contact](#)

information (<http://www.rd.usda.gov/contact-us/state-offices>) and speak to a [Business Programs Specialist](#) before attempting to fill out any forms or applications. This will save you valuable time in your application.

[RBCS How-To Apply Video Series for Applicants](#)  
(<https://www.youtube.com/playlist?list=PLwtRQQ0pVhiWcZ6cQi0fKcpNssfZUcGwB>).

You may also access the Code of Federal Regulations, [7 CFR, Part 4280](#) (<http://go.usa.gov/StP7>).

## Other Requirements

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There are no additional requirements.

## Contact

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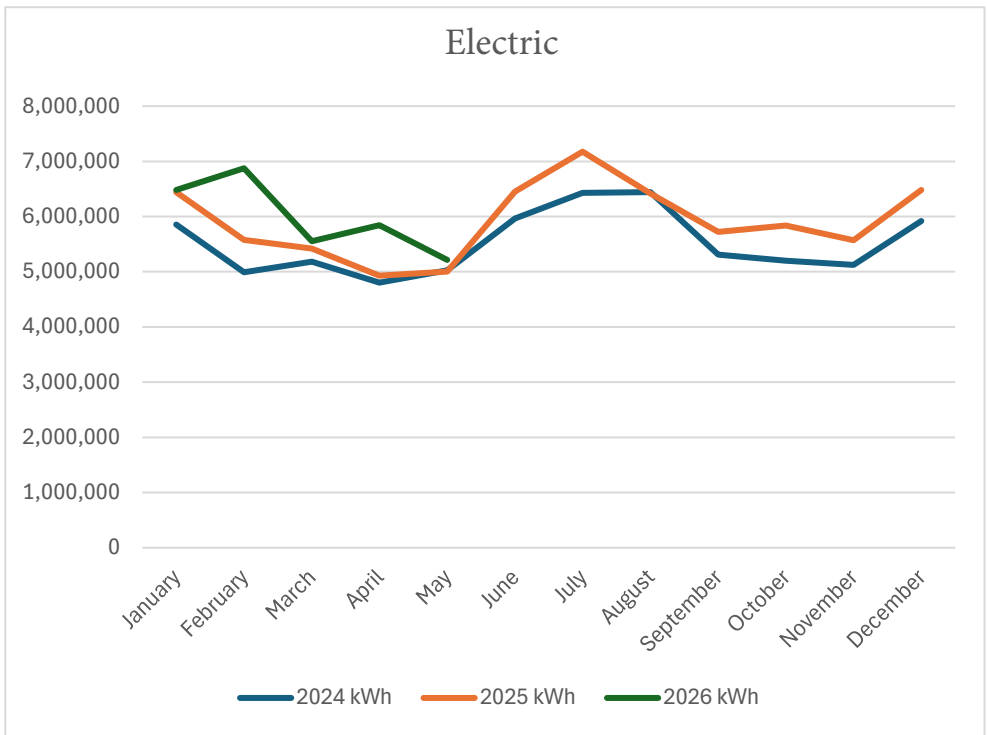
Please select your state in the dropdown menu above to find your local contact for these programs.

Persons with disabilities that require alternative means for communication should contact the U.S. Department of Agriculture (USDA) Target Center at (202)720-2600 (voice).

## Events

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	2024 kWh	2025 kWh	2026 kWh
January	5,857,133	6,441,270	6,483,434
February	4,992,875	5,575,818	6,875,068
March	5,182,314	5,421,983	5,555,098
April	4,803,081	4,929,117	5,845,841
May	5,025,377	5,001,936	5,215,102
June	5,963,472	6,451,257	
July	6,431,239	7,175,460	
August	6,442,556	6,416,114	
September	5,311,251	5,722,379	
October	5,202,242	5,835,851	
November	5,126,127	5,572,509	
December	5,918,225	6,483,434	

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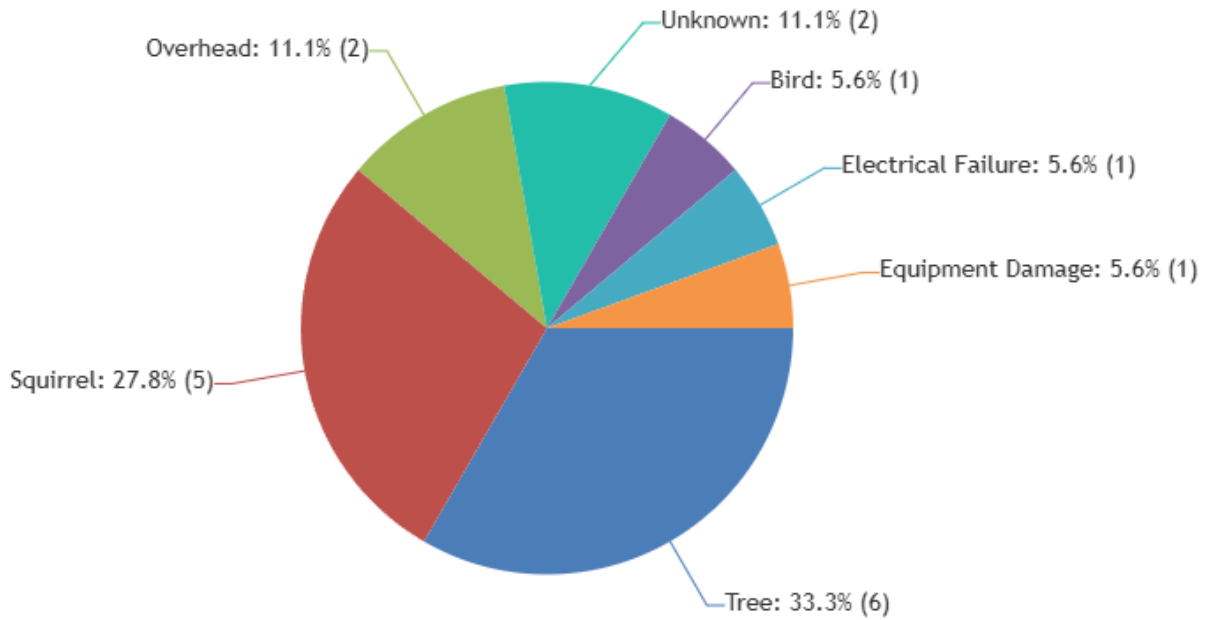
**Search Criteria Used**

**Start Date:** 05/26/2026; **End Date:** 06/27/2026;  
**Substations:** EVN; **Report on Outage Count**

**Statistics**

<b>Total Customers Affected</b>	<b>Average Customers Affected Per Outage</b>	<b>Count</b>
174	9.67	18

**Primary Cause Distribution**



<b>Cause</b>	<b>Count</b>
Tree	6
Squirrel	5
Overhead	2
Unknown	2
Bird	1
Electrical Failure	1
Equipment Damage	1

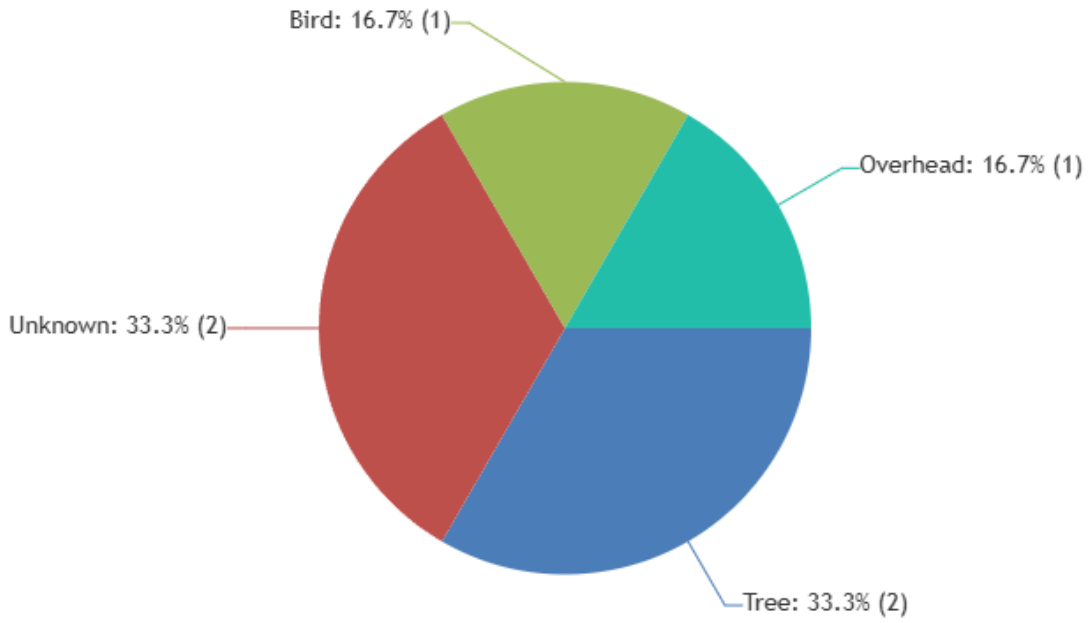
**Search Criteria Used**

**Start Date:** 05/26/2026; **End Date:** 06/27/2026;  
**Substations:** UTL; **Report on Outage Count**

**Statistics**

<b>Total Customers Affected</b>	<b>Average Customers Affected Per Outage</b>	<b>Count</b>
28	4.67	6

**Primary Cause Distribution**



<b>Cause</b>	<b>Count</b>
Tree	2
Unknown	2
Bird	1
Overhead	1



**DISCONNECT DATE**

**24-Jun-26**

Residenti & Commercial

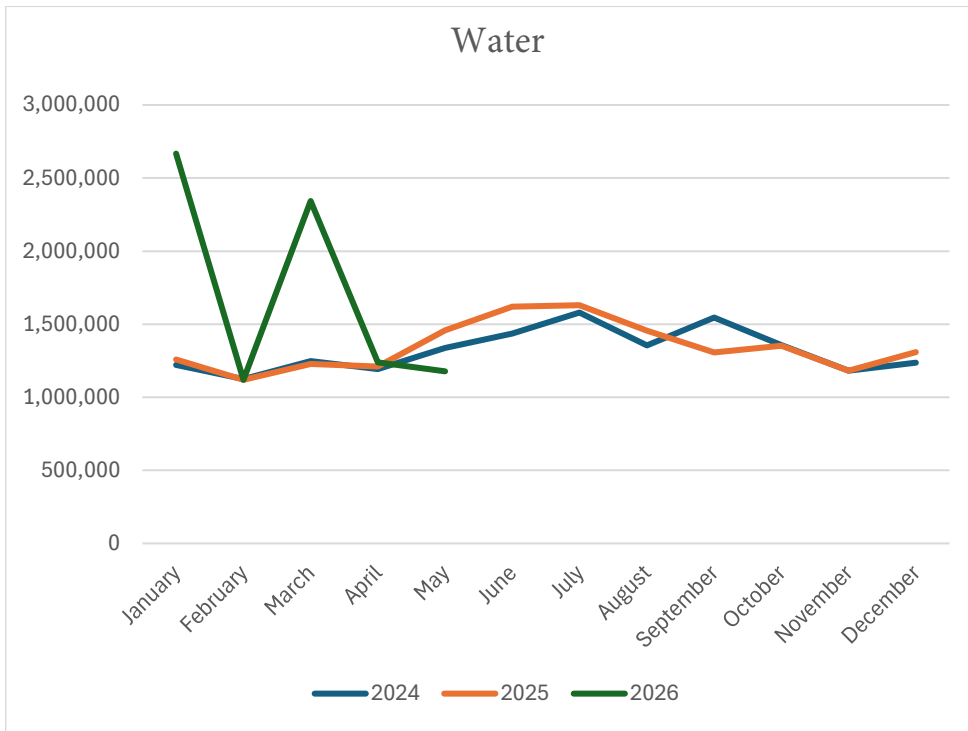
<b>Disconnection Notices</b>	<b>Sevices Disconnected</b>	<b>DPA's On File</b>	<b>Off as June 25th</b>	<b>Still off from April</b>	<b>Still off from May</b>
273 sent Residential		38	3	2	1
27 sent Commercial			1		1
39 DPA Notices Sent					

**2-APRIL EMPTY PROPERTIES**

May-Residential is empty

DPA DISCONNECTION WILL BE  
 DONE ON TUESDAY  
 IF PAYMENTS ARE NOT RECEIVED  
 IN THE EVENT OF A HEAT WARNING  
 DISCONNECTION WILL BE POSTPONED  
 AN ALL OCCUPIED DWELLINGS  
 WILL BE RECONNECTED UNTIL  
 HEAT WARNING IS OVER.





	2024 Sold	2025 Sold	2026 Sold
January	1,221,715	1,259,029	2,667,252
February	1,124,803	1,119,504	1,119,431
March	1,246,866	1,227,084	2,343,223
April	1,192,854	1,210,881	1,238,408
May	1,337,674	1,457,225	1,176,968
June	1,435,851	1,620,031	
July	1,579,760	1,630,133	
August	1,355,596	1,454,837	
September	1,546,270	1,306,960	
October	1,356,957	1,352,025	
November	1,181,500	1,181,500	
December	1,236,504	1,309,199	

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Sold in CU Ft X 7.48 to get gallons



## PAYMENT EXTENSIONS

### 9-1 Payment Extensions

- All payment extensions are approved by the City Administrator/ Finance Director.
- Payment extensions are shorter term agreements meant to improve collection on accounts to avoid the collection process.
- Rules for accepting a DPA do not apply to a Payment Extension with the only exception being 50% down payment and 100% of all NSF and reconnection fees.
- Only one payment extension may be granted per calendar year to an individual person, excluding Medical Necessity considerations.
- Notes shall be placed on the account about payment arrangements the customer may wish to make during the disconnection moratorium.

## BILLING ADJUSTMENTS/CREDITS

### 10-1 Billing Adjustment

- City staff have the authority to adjust bills to match meter readings and tariffs/rates only. If the meter reading shows a level of use, the bill matches that use and the account has the appropriate tariff applied, staff cannot alter the bill.
- Staff shall notify the City Administrator/ Finance Director when a billing adjustment happens.

### 10-2 Spiked Use & Overpayment

- City staff has the authority to adjust bills to match meter readings and tariffs/rates only.
- The City cannot credit back any electric or water use per the PSC.
- If there is a large, above average, spike in water use due to a leak, credit towards the sewer bill may be granted by the Municipal Services Committee (MSC.)
- Sewer credits are calculated based on a 6-month average prior to the leak. The leak must be corrected and the use showing a return to the average.
- Only excess water that did not enter the sanitary sewer system can receive credit via the Consent Form and MSC approval.
- Only the variable charges can be credited.
- An account may be refunded any credit balance more than \$1,000.

[3/31/2026]

### 10-3 Consent Form

All sewer billing adjustments require a consent form to be completed by the customer. The consent form must be signed by the customer and include their name, account



	<p><b>CITY OF EVANSVILLE</b>  <b>Consent to Disclose Form</b></p> <p>City Hall  31 S. Madison St  PO Box 529  Evansville, WI 53536</p>
--	--

Requesting Entity Name: Evansville Water and Light

Contact Person: Marisa Miller or Donna Hammett

Mailing Address: 31 S Madison St, PO Box 529, Evansville, WI 53536

Phone: 608-882-2266 Fax: 608-882-2282 Email: m.miller@evansvillewi.gov or d.hammett@evansvillewi.gov

**INFORMATION REQUESTED**

The person or entity identified above requests customer information, including billing and usage data related to: electric; water; sewer; or all services provided by the utility. Such information includes your account balance, payment history and total use per billing period. The information provided by the utility may include any other information regarding your account contained in utility records.

**Customer Explanation/Need for review:**

We were notified by Donna at Evansville Water and Light that we had a continuous water leak at our house. On June 6th our plumber came by and found where the continuous water leak was. It was coming from the sink and faucet in our laundry room. He removed the faucet handle and capped it which stopped the continuous water leak. But, because of this continuous water leak at our house, our bill has gone up 5 times the amount. Our current charges for June are \$732, which is more than what we have ever had to pay.

Stephanie & Cary Ralston


2944-10

Stephanie Ralston Digitally signed by Stephanie  
Ralston  
Date: 2026.08.08 11:28:51 -05'00'

06/08/2026

Cary Ralston Digitally signed by Cary Ralston  
Date: 2026.08.08 11:29:48  
-05'00'

06/08/2026

	<p><b>CITY OF EVANSVILLE</b>  <b>Consent to Disclose Form</b></p> <p>City Hall  31 S. Madison St  PO Box 529  Evansville, WI 53536</p>
---	--

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The person or entity identified above requests customer information, including billing and usage data related to: electric; water; sewer; or all services provided by the utility. Such information includes your account balance, payment history and total use per billing period. The information provided by the utility may include any other information regarding your account contained in utility records.

**Customer Explanation/Need for review:**

Filling a 3,300 gal pool (new) when a leak in a hose + pool liner hole (new). Drained pool to fix per Intex instructions. Refilled pool + still pool leak - Now working on Intex idea of new pool liner with additional 3,300 gal fill (3,300 gal + ~2,000 to drain + refill after the patch then drain + new fill 3,300 gal). Wondering if a credit on outgoing credit going into sewer plant.

**CUSTOMER'S CONSENT**

Your information is treated as private by the utility and can only be disclosed as permitted by Wis. Stat. § 196.137. You are not required to authorize the disclosure of your customer information, and your decision not to authorize the disclosure will not affect your utility service.

By signing this form you acknowledge and agree that you are the customer(s) of record for this account and that you authorize the utility to disclose your customer information to the requesting entity listed on this form. This consent is valid until you terminate your service, or withdraw consent by sending a written request with your name and service address to the utility at the address specified at the top of this form. You may terminate this consent at any time.

**Please complete this form and return it to the utility by mail, email, or fax as listed above:**

CUSTOMER NAME: Charlotte E. James ACCOUNT NUMBER: 2298-10

SERVICE ADDRESS: 520 S. 14th St of Evansville, WI 53536

SIGNATURE OF CUSTOMER(S): Charlotte E. James DATE: 5/20/26

SIGNATURE OF CUSTOMER(S): \_\_\_\_\_ DATE: \_\_\_\_\_

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**Office Personnel Only**

On the date \_\_\_ / \_\_\_ / \_\_\_ the \_\_\_\_\_ reviewed this account information and determined: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

Attest: \_\_\_\_\_