

NOTICE

A meeting of the City of Evansville Municipal Services Committee will be held at the location, on the date, and at the time stated below. Notice is further given that members of the Finance and Labor, Public Safety, Plan Commission and Economic Development Committee may be in attendance. Requests for persons with disabilities who need assistance to participate in this meeting should be made by calling City Hall at (608)-882-2266 with as much notice as possible.

City of Evansville **Municipal Services Committee**
Regular Meeting
City Hall, 31 S Madison St., Evansville, WI 53536
Tuesday, September 30, 2025, 5:00 p.m.

AGENDA

1. Call to Order
2. Roll Call
3. Motion to Approve the Agenda
4. Motion to Waive the reading of the minutes of the August 26, 2025 regular meeting and Approve them as printed.
5. Civility Reminder
6. Citizen appearances
7. New Business
 - A. Motion to Recommend to Common Council the Contract with Chargepoint, Inc.
 - B. Motion to Recommend to Common Council the Union Townline Substation (UTL) Award of Bid for 15kv Breaker Recommendation to _____.
 - C. Discussion on Capital Improvement Plan (CIP)
 - D. Hail Damage Update
 - E. Responsible Bidder's Ordinance Discussion
8. Electric & Water Utility
 - A. Project Updates
 - B. Monthly Reports
 1. Electric Reports
 - a. Usage & Outages
 - b. Disconnections
 2. Water Usage
 - C. WPPI Energy Report
 1. Discussion on remaining Value of Local Utility Funds (VLU) for 2025.
9. Public Works
 - A. Wastewater Utility
 - B. Stormwater Utility
 - C. City Engineer Report

D. Cemetery Report

E. Parks and Recreation Report

10. Old Business

11. Next Meeting Dates:

A. October 28, 2025 at 5:00 p.m.

12. Adjourn.

City of Evansville **Municipal Services Committee**
Regular Meeting
City Hall, 31 S Madison St., Evansville, WI 53536
Tuesday, August 26, 2025, 5:00 p.m.

MINUTES

1. **Call to Order:** Corridon called the meeting to order at 5:00 p.m.

2. **Roll Call:**

Members	Present/Absent	Others Present
Aldersperson Ben Corridon	P	Scott Kriebs, Municipal Services Director
Aldersperson Lita Droster	P	Dale Roberts, Public Works Foreperson
Aldersperson Abbey Barnes	P	Jason Sergeant, City Administrator
		Nick Bubolz, Town & Country
		Dianne Duggan, City Mayor
		Kerry Lindroth, Water & Light Foreperson

3. **Motion to Approve the Agenda by Barnes, seconded by Droster. Motion passed 3-0.**

4. **Motion to Waive the reading of the minutes of the July 29, 2025 regular meeting and Approve them as printed by Barnes, seconded by Droster. Motion passed 3-0.**

5. **Civility Reminder:** Corridon issued a reminder that all City Business shall be conducted with civility and decorum.

6. **Citizen appearances:** None

7. **New Business**

A. Presentation, Discussion, and Possible Action regarding Upper 90's Municipal Energy Audits and Projects

B. Discussion and Possible **Motion to Recommend to Common Council DOA Wisconsin Energy Fuel Information MOU by Corridon, seconded by Barnes. Motion passed 3-0.**

C. Discussion and Possible **Motion to Recommend to Common Council the WPPI GIS Agreement by Corridon, seconded by Droster. Motion passed 3-0.**

D. **Preliminary CIP Discussion:** Kriebs shared that the budget process has started and projects that are being evaluated for timeline to complete.

8. **Electric & Water Utility**

A. **Project Updates:** Kriebs shared that they are picking away at the list of tasks that are to be completed.

B. **Monthly Reports**

1. **Usage & Outage Reports:** Kriebs and Lindroth explained the outages that had occurred on the report.

2. **Disconnection Report:** There was discussion on the disconnection/reconnection process.

C. **WPPI Energy Report:** Kriebs covered the material that Jacobson had sent. LVU funds are not showing the pool passes as there hasn't been an invoice done.

9. **Public Works:**

- A. Wastewater Utility:** Kriebs shared that the numbers were down for last month. Tomlin is unsure why the numbers have been fluctuating.
- B. Stormwater Utility:** Culvert on Porter Road has begun construction.
- C. City Engineer Report:** Bubolz reported that the concrete work has begun on Mill and Railroad and the Water/Cherry intersection upgrade is occurring.
- D. Cemetery Report:** Nothing to Report.
- E. Parks and Recreation Report:** Kriebs reported that the Sport Court will be repaired from the damage that had occurred.

10. Old Business: None

11. Next Meeting Dates:

- A.** September 30, 2025 at 5:00 p.m.

12. Adjourn: Corridon adjourned the meeting at 6:00 p.m.

Quotation

ChargePoint, Inc.
Driving a Better Way™
chargepoint.com

Sales Representative: Ladylyn Babon
E-Mail: ladylyn.babon@ext.chargepoint.com
Telephone:

Quote Number: Q-565570-1
Date: 8/6/2025
Expires On: 8/21/2025

ChargePoint Org Name: City of Evansville

Primary Contact: Chad Renly

ChargePoint Org: ORG17767

ChargePoint Cloud Plans

Product Name	Product Description	Quantity	End Date	Total Price (USD)
CPCLD-COMMERCIAL-REN	Prepaid coterminous renewal Commercial Cloud Plan. Includes Secure Network Connection, On-going Station Software updates, Station Inventory, 24x7 Driver Support, Host Support, Session Data and Analytics, Fleet Vehicle Management and Integration, Fleet Access Control, Valet Dashboard, Power Management (Circuit, Panel, Site Sharing), Scheduled Charging, Driver Access Control, Pricing and Automatic Funds Collection, Waitlist, Videos (on supported hardware).	2.0	07/22/2028	2,680.00

ChargePoint Assure Maintenance and Management

Product Name	Product Description	Quantity	End Date	Total Price (USD)
CT4000-ASSURE-REN	Prepaid coterminous renewal of ChargePoint Assure for CT4000 stations. Includes Parts and Labor Warranty, Remote Technical Support, On-Site Repairs when needed, Unlimited Configuration Changes, and Reporting.	1.0	07/22/2028	1,700.00

Total : USD 4,380.00

Quote Acceptance

- + All invoices are: Net 30 days or prepaid.
- + The provision of cloud services described in this agreement is subject to the terms and conditions of the Master Services and Subscription Agreement between the parties.
- + All pricing confidential between Customer and ChargePoint.
- + Prices do not include tax where applicable. This quote is subject to sales tax based on the state or province in which the goods or services will be delivered. Sales tax will be included at time of invoice and is non-negotiable.
- + Purchaser confirms that the shipping and billing information provided in the Quotation is accurate for ChargePoint's shipping and invoicing purposes.
- + Customer to be invoiced at time of shipment
- + Additional purchase terms and conditions can be found at <http://www.chargepoint.com/termsandconditions>
- + Additional terms and conditions for ChargePoint Assure can be found at <http://www.chargepoint.com/legal/assure>

By signing this quote I hereby acknowledge that I have the authority to purchase the product detailed on this document on behalf of my organization. Furthermore, I agree to the terms and conditions set forth above and that this signed quote shall act as a purchase order.

Signature:

Accounts Payable Contact Name:

Name (Print):

Accounts Payable Contact E-Mail:

Title:

Bill To Details:

Date:

Bill to Company Name:

Street:

City:

State:

Postal Code:

Country:

Renewal Details

Cloud Plan Renewals

Station Name	Station S/N	Station Location	Product Name	Token S/N	Current Expiration Date	New Expiration Date	Price (USD)
EVANSVILLE / MAPLE ST LOT	193241018430	21 Maple Street Evansville Wisconsin 53536	CPCLD- COMMERCIAL-REN	TKN1561447200624	09/10/2024	07/22/2028	1,340.00
EVANSVILLE / MAPLE ST LOT	193241018430	21 Maple Street Evansville Wisconsin 53536	CPCLD- COMMERCIAL-REN	TKN1561447200623	09/10/2024	07/22/2028	1,340.00

Assure Maintenance and Management Renewals

Station Name	Station S/N	Station Location	Product Name	Token S/N	Current Expiration Date	New Expiration Date	Price (USD)
EVANSVILLE / MAPLE ST LOT	193241018430	21 Maple Street Evansville Wisconsin 53536	CT4000- ASSURE-REN	XSJ1561447200622	09/10/2024	07/22/2028	1,700.00



"Excellence in electrical distribution design since 1981"

SENT BY EMAIL

September 24, 2025

Evansville Water and Light
Scott Kriebs
Municipal Services Director
s.kriebs@evansvillewi.gov

Subject: Union Townline Substation - 15 kV Breaker Purchase Recommendation
Forster Project Number: E02-22D

Dear Scott:

Forster Electrical Engineering (Forster) has completed an evaluation of the bids that were received for the project referenced above. The following is a summary and brief discussion of the bids received, and a recommendation regarding awarding contracts.

Four bids were received: two from Border States Electric (Siemens), one from IRBY (Tavrida Electric), and one from RESCO (JST Power). The lowest bid, in the amount of \$148,200, is for four (4) Tavrida reclosers. The highest bid, in the amount of \$182,000, is for four (4) Siemens SDV7 circuit breakers with magnetic actuators. A copy of the preliminary bid tabulation is attached.

Forster recommends Evansville (EW&L) to purchase four (4) Siemens SDV7 Circuit Breakers with stored-energy spring operators for a Base Bid of \$164,000 or \$168,180 with the arc resistant enclosure adder. This recommendation is based on requirements detailed in technical specifications, serviceability, and ease of future upgrades.

The Tavrida Electric recloser was considered as it was the lowest bid but was rejected due to limitations in serviceability, potential for future upgrades, and not following our technical specification requirements. The Tavrida Electric recloser utilizes pole units (vacuum bottles) encapsulated in epoxy insulation. This encapsulation limits the serviceability of the pole units, meaning that if one of the three units fails, the entire recloser would have to be removed from service and potentially replaced. This compares poorly to the Siemens offerings, where each vacuum bottle can be serviced and replaced in the field.

The JST Power circuit breaker was also considered since it is generally comparable to the Siemens offerings but does not fully follow the technical specification requirements. More specifically, the manufacturer has only been producing this version of the JST

Power circuit breaker for four (4) years instead of the minimum of five (5) years we require. Forster has worked with many Siemens SDV7 circuit breakers at substation sites across Wisconsin and can speak on their dependability, whereas Forster has not worked with JST Power circuit breakers and cannot speak on their dependability. Also, the JST Power circuit breaker included capabilities that will not be used, such as single-phase tripping, single-phase lockout.

The highest bid is for four (4) Siemens SDV7 circuit breakers with magnetic actuators; the magnetic actuator bid is \$18,000 more expensive than the stored-energy spring base bid. Forster has had the opportunity to work with both options in the past and firmly believes both options would serve EW&L well. The magnetic actuator would result in less maintenance over the life of the equipment; however, spring-actuated circuit breakers are easy to work on and are within the predetermined budget of \$167,000.

Please note that there is an adder of \$1,045 for the arc-resistant option, which would increase the stored-energy spring operator bid to \$168,180. In total, this would be \$1,180 more than the budget of \$167,000 but would still be a great option because they are designed to provide more protection for personnel near the equipment in the event of an internal arcing fault. **Regardless of the base bid or the bid with the arc-resistant adder, the Siemens SDV7 circuit breaker with stored-energy spring operators provides the best overall value in terms of cost, serviceability, future upgradability, and will arrive in Spring 2026, which satisfies the cashflow Forster submitted to EW&L on 5/27/25.**

Sincerely,

FORSTER ELECTRICAL ENGINEERING, INC.

A handwritten signature in black ink, appearing to read "John Ketterhagen", with a stylized flourish at the end.

John Ketterhagen

Copy: Bruce Beth, P.E.

Attachments: E02-22D Spec 4188 – Preliminary Bid Tabs.pdf

Preliminary Bid Tab
Evansville Water & Light
15kV Breakers
Project E02-22D, Specification 4188
Bids opened Sept 18, 2025

Bid submitted by:	RESCO (JST Power)	IRBY (Tavrida Electric)	BSE (Siemens - Spring)	BSE (Siemens - Magnetic)
Base bid	\$159,492.00	\$148,200.00	\$164,000.00	\$182,000.00
Arc Vent Addrer	N/A	N/A	\$1,045.00	\$1,045.00
Bid bond received	YES	YES	YES	YES
Lead Time for Delivery	168 days	98 days	210 days	210 days

By Rate Class

Rate Class	OnPeak Usage	Standard Usage	OffPeak Usage	Total Usage	Billed Demand	Distribution Demand	PCAC Revenues	Tariff Revenues	Total Revenues
Cp1				254,563.000	1,046.760	1,445.310	2,418.35	34,944.61	37,362.96
Cp1 TOD	76,428.000		112,399.000		640.680	952.410	1,793.87	23,554.59	25,348.46
Cp2	580,028.000		699,600.000		3,406.220	4,110.870	12,156.47	142,540.05	154,696.52
Cp3	322,454.000		281,741.000		2,515.430	3,943.880	5,739.86	80,279.69	86,019.55
Gs1				691,064.000			6,565.17	100,398.64	106,963.81
Gs2	9,137.000		16,478.000				243.36	3,742.13	3,985.49
Ms1							-119.82	881.73	761.91
Ms2							-10.57	570.00	559.43
Ms3				16,759.120			159.22	6,567.92	6,727.14
NO BILL-E							0.00	0.00	0.00
Rg1	0.000		0.000	2,981,700.000			28,322.25	429,699.82	458,022.07
Rg2	17,849.000		46,445.000				610.85	8,573.31	9,184.16
	1,005,896.000		1,156,663.000	3,944,086.120	7,609.090	10,452.470	57,879.01	831,752.49	889,631.50

Sep 19, 2025 7:34:24 AM

Electric Sales Report

Causes Pie Chart

Evansville Water & Light

Start Date:

08/26/2025



Substation:

union street sub



End Date:

09/30/2025



Circuit:



Includes outages that started on the End Date.

Top-level Cause

Unscheduled

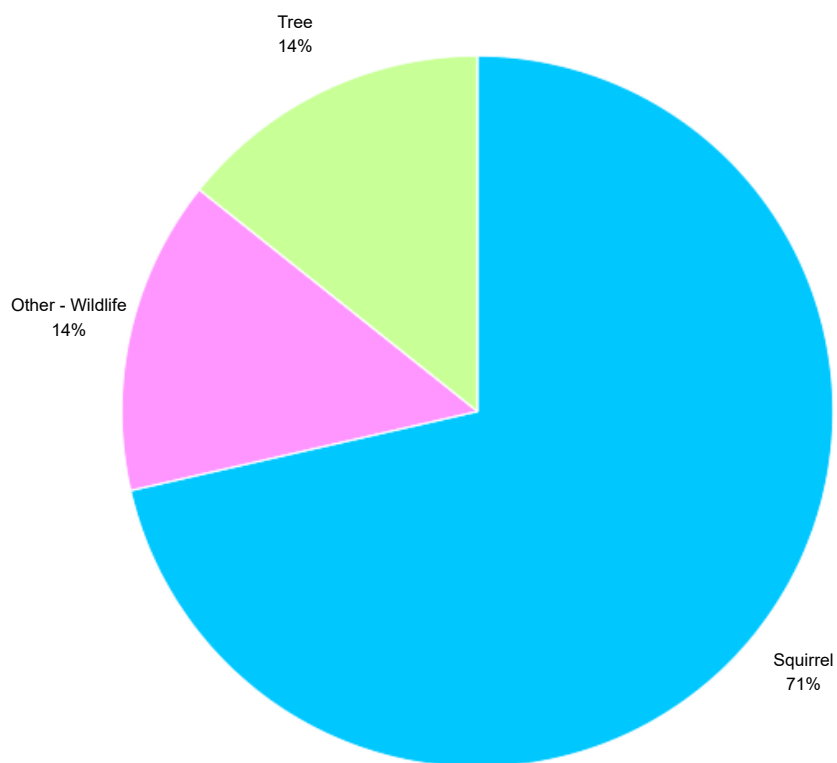


Report on Outage:

☒ Count

☐ Duration

☐ Customers Interrupted



Outage Cause	Count
Squirrel	5
Other - Wildlife	1
Tree	1
Total	7



Powering Strong Communities

American Public Power Association



DISCONNECT DATE **18-Sep**

Disconnection	Sevices		Voice		
Notices	Disconnected	DPA's On File	Shot Calls	End of Day	Still off
Residential 286	33	4	79	12	2 off from April
Commercial 36	3				

2 off from April
are empty homes

COMM	RUR COMM	IND	MUNI	RES	MUTI FAM	RES SUB	IRRIGATION	TOTAL SALES
MEASURED IN CU FT								IN CU FT
182,758	2,808	10,983	181,979	998,380	70,396	7,533		1,454,837

Flow totals

From Nick Ambrose <n.ambrose@evansvillewi.gov>

Date Thu 9/25/2025 11:39 AM

To Scott Kriebs <s.kriebs@evansvillewi.gov>

Here are the plant flow totals for Sept, so far. Also, as of July 23, our influent BOD test results have come down into the normal range of operations.

Date	Influent Flow Rate MGD	RAS Flow Total MGD	WAS Flow Total Gal/Day	Digested Sludge Flow Total Gal	Effluent Flow Rate MGD
09/01/2025	0.416	0.281	15,199	2,000	1.036
09/02/2025	0.386	0.267	15,000	23,000	
09/03/2025	0.377	0.264	15,000	0	0.889
09/04/2025	0.369	0.257	15,000	200	
09/05/2025	0.363	0.257	15,000	0	0.631
09/06/2025	0.385	0.266	15,000	0	
09/07/2025	0.432	0.291	15,000	0	
09/08/2025	0.391	0.273	15,000	0	1.061
09/09/2025	0.360	0.254	15,000	0	
09/10/2025	0.363	0.258	15,000	0	0.677
09/11/2025	0.362	0.254	15,000	0	
09/12/2025	0.349	0.253	15,000	0	0.586
09/13/2025	0.367	0.257	15,000	0	
09/14/2025	0.401	0.277	15,000	0	
09/15/2025	0.364	0.259	15,000	0	1.136
09/16/2025	0.369	0.262	15,000	0	
09/17/2025	0.367	0.259	15,000	0	0.631
09/18/2025	0.367	0.261	15,000	40,100	
09/19/2025	0.351	0.253	17,000	14,500	0.654
09/20/2025	0.369	0.256	17,000	600	
09/21/2025	0.405	0.275	17,000	1,400	
09/22/2025	0.375	0.260	17,000	500	1.086
09/23/2025	0.369	0.256	17,000	300	
09/24/2025	0.362	0.252	17,000	2,000	0.677
09/25/2025					
09/26/2025					
09/27/2025					
09/28/2025					
09/29/2025					
09/30/2025					
Minimum	0.349	0.252	15,000	0	0.586
Maximum	0.432	0.291	17,000	40,100	1.136
Total	9.019	6.302	372,199	84,600	9.064
Average	0.376	0.263	15,508	3,525	0.824

Nicholas P. Ambrose

Evansville WWTP

Plant Operator