

NOTICE

A meeting of the City of Evansville Municipal Services Committee will be held on the date and at the time and location stated below. Notice is further given that enough members of the City Council may be present to constitute a meeting under Wisconsin Statutes, and this constitutes notice of any such meeting. Requests for persons with disabilities who need assistance to participate in this meeting should be made by calling City Hall: (608)-882-2266 with as much advance notice as possible.

City of Evansville **Municipal Services Committee**
Regular Meeting
City Hall, 31 S Madison St., Evansville, WI 53536
Tuesday, August 26, 2025, 5:00 p.m.

AGENDA

1. Call to Order
2. Roll Call
3. Motion to Approve the Agenda
4. Motion to Waive the reading of the minutes of the July 29, 2025 regular meeting and Approve them as printed.
5. Civility Reminder
6. Citizen appearances
7. New Business
 - A. Presentation, Discussion, and Possible Action regarding Upper 90's Municipal Energy Audits and Projects
 - B. Discussion and Possible Motion to Recommend to Common Council DOA Wisconsin Energy Fuel Information MOU
 - C. Discussion and Possible Motion to Recommend to Common Council the WPPI GIS Agreement
 - D. Preliminary CIP Discussion
8. Electric & Water Utility
 - A. Project Updates
 - B. Monthly Reports
 1. Usage & Outage Reports
 2. Disconnection Report
 - C. WPPI Energy Report
9. Public Works
 - A. Wastewater Utility
 - B. Stormwater Utility
 - C. City Engineer Report
 - D. Cemetery Report
 - E. Parks and Recreation Report

10. Old Business

11. Next Meeting Dates:

A. September 30, 2025 at 5:00 p.m.

12. Adjourn.

City of Evansville **Municipal Services Committee**
Regular Meeting
City Hall, 31 S Madison St., Evansville, WI 53536
Tuesday, July 29, 2025, 5:00 p.m.

MINUTES

1. **Call to Order:** Corridon called the meeting to order at 5:00 p.m.
2. **Roll Call:**

Members	Present/ Absent	Others Present
Aldersperson Ben Corridon	P	Scott Kriebs, Municipal Services Director
Aldersperson Lita Droster	P	Dale Roberts, Public Works Foreperson
Aldersperson Abbey Barnes	P	Jason Sergeant, City Administrator
		Nick Bubolz, Town & Country
		Dianne Duggan, City Mayor
		Kerry Lindroth, Water & Light Foreperson
		Darren Jacobson, WPPI Representative
		Todd Bollenbach, Pellitteri Representative

3. **Motion to Approve the Agenda with changing the next meeting date to August 26, by Corridon, seconded by Droster. Motion passed 3-0.**
4. **Motion to Waive the reading of the minutes of the June 24, 2025 regular meeting and Approve them as printed by Barnes, seconded by Droster. Motion passed 3-0.**
5. **Civility Reminder:** Corridon issued a reminder that all City Business shall be conducted with civility and decorum.
6. **Citizen appearances:** None
7. **New Business:**
 - A. Presentation, **Discussion**, and Possible Action **regarding Upper 90's Municipal Energy Audits and Projects:** Sergeant explained the Upper 90 isn't available for the MSC meeting but will be at the August 12th Common Council meeting. Sergeant shared that the lighting portion may be covered by a grant that was applied for. The remaining items on the list are the solar at the Waste Water Treatment Plant and the building items, not including the Library as they will be making their own decisions.
 - B. **Discussion and Possible Recommendation to Common Council ATC Common Facilities Agreement by Corridon, seconded by Barnes. Motion passed 3-0.**

Kriebs shared that this is regarding the Union/Townline Road Substation and would allow ATC to have equipment inside the fenced area. This is the same agreement that other municipalities have.
 - C. **Assessment of Infrastructure Improvement:** Tabled until August.
 - D. **Preliminary CIP Discussion:** Sergeant gave a rundown on how and where the money comes from for the projects. The next 5 years of projects are planned out in the Ehler's financial plans. The discussion included projects that are slated to use the local vehicle registration fees for and the reasons (4" water mains) for which streets are scheduled for rebuilding. Sergeant also gave an update on the Rate Case information gathering and the waiting for the PSC borrowing approval process.
8. **Electric & Water Utility**

- A. **Project Updates:** Kriebs shared that there haven't been any hiccups to the Street's projects. Purchase orders have gone out for the Union Townline Substation upgrade.
- B. **Monthly Reports.**
1. **Usage & Outage Reports:** Viewed outage reports in the packet.
 2. **Disconnection Report:** Kriebs gave updates on the addresses that had been disconnected. The previous tenants had moved out and have been put back into the Landlord's name and power has been restored.
- C. **WPPI Energy Report:** Jacobson shared that there were professional pictures taken at various angles and locations. These pictures will be used for marketing pieces. WPPI has moved to a portal for solar which will help streamline the process for getting set up on solar.

9. Public Works.

A. Wastewater Utility.

1. **Quarterly Report (June) - Sewer Credits:** for informational purposes.
2. **Waste Water Analysis:** Roberts shared that there have been some higher LOD numbers coming into the plant this year and there will be some investigating done to find out where the higher numbers are being generated from.

B. **Stormwater Utility:** Kriebs shared that there are still calls coming in from the stormwater drainage from the east side of Larson Acres Park that is scheduled for the 2026 budget.

C. **City Engineer Report:** Bubolz shared that the underground utilities work for Mill and Railroad has been completed and has moved onto the street reconstruction phase. The pipe crew is working on Cherry Street and should be completing the main line from Walker to Francis Street and will begin the laterals shortly. The main line work for the other half of Cherry Street, will begin at Water Street and work towards Francis. Bubolz covered the bid process for the Lift Stations for Lincoln Street and Cherry Street and the work that will be completed.

Motion to Recommend Lift Station Upgrade bid for Zignego Company, Inc. for \$808, 625.00 by Corridon, seconded by Barnes. Motion passed 2-1, with Droster opposed.

D. Cemetery Report:

1. **Motion to Recommend to Common Council Resolution 2025-15, Amending City of Evansville Fee Schedule – Cemetery by Corridon, seconded by Droster. Motion passed 3-0**

E. **Parks and Recreation Report:** Kriebs shared that everything has been operating as it should.

10. Old Business.

A. **Discussion on Refuse and Recycling RFP:** Kriebs explained that they had gotten some preliminary numbers and want to remain with GFL. Sergeant explained that there is some confusion about if there was an extension that was enabled during the interim between Administrators. Bollenbach from Pellitteri spoke up and would like to have an opportunity to be able to have City of Evansville as a customer but understands that if the City is locked in at an unbelievable rate, it wouldn't happen at this time. Remaining decisions were tabled until next month.

- ~~1. Motion to extend the current contract with GFL to the end of 2027.~~

11. **Next Meeting Dates:** June 24, August 26, 2025 at 5:00 p.m.

12. **Adjourn:** Corridon adjourned the meeting at 6:40 p.m.

**MEMORANDUM OF UNDERSTANDING
REGARDING THE WISCONSIN ENERGY FUEL INFORMATION WEB SERVICE
BETWEEN
THE WISCONSIN DEPARTMENT OF
ADMINISTRATION AND
EVANSVILLE WATER AND LIGHT**

THIS MEMORANDUM OF UNDERSTANDING (“MOU”) is made and entered into for the period of August 15, 2025 to June 30, 2035 (the “Performance Period”) between the Wisconsin Department of Administration’s (“DOA”), Division of Energy, Housing and Community Resources (“DEHCR”) whose principal business address is 101 East Wilson Street, Madison, WI 53703 and Evansville Water and Light (“VENDOR”), whose principal business address is 31 S. Madison Street, Evansville, WI 53536. DOA and VENDOR are each a Party and collectively, “the Parties.”

WHEREAS, the DOA’s DEHCR administers the Home Energy Plus (HE+) Programs which includes the Wisconsin Home Energy Assistance Program, the Weatherization Program and HVAC Program Services to provide energy assistance and related services to low-income households; and

WHEREAS, the VENDOR maintains energy fuel information for its customers, including low-income customers; and

WHEREAS, the Parties have an interest in streamlining the exchange of applicant energy fuel information between the utility and the HE+ System; and

WHEREAS, this MOU and the General Terms and Conditions, annexed hereto, contains the entire agreement and understanding between the Parties between the Parties and this subject matter;

NOW, THEREFORE, the Parties agree that this MOU shall establish a framework for cooperation between DEHCR and the VENDOR for the implementation of the Wisconsin Energy Fuel Information (WEFI) web service to support efficient processing of HE+ applications.

IN WITNESS WHEREOF, the Parties have fully executed this MOU as of the date it is signed by the Parties’ duly authorized representatives (“Effective Date”).

EVANSVILLE WATER AND LIGHT

DEPARTMENT OF ADMINISTRATION

NAME: _____

NAME: _____

SIGNATURE: _____

SIGNATURE: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

GENERAL TERMS AND CONDITIONS

ARTICLE 1. SCOPE OF SERVICES

This MOU covers the following scope of services for each Party, as described below.

DEHCR will:

- Provide the VENDOR technical specifications for connection to the HE+ System.
- Provide VENDOR connection to the HE+ system for testing purposes and production.

The VENDOR will:

- Provide real-time responses to individual queries from the HE+ system regarding applicant energy fuel information.
- Support batch processing for automated applications. This process will run annually during the heating season and accommodate up to 10,000 requests per batch based on utility provider capacity.

ARTICLE 2. ROLES AND RESPONSIBILITIES

DEHCR agrees to:

- Implement and maintain no less than commercially reasonable technical, administrative, and physical measures and safeguards, including the Article 5 security protocols below, designed to ensure the availability, integrity, and security of its own systems involved in the WEFI Web Service and the confidentiality of associated customer energy fuel information communicated in connection therewith.
- Send HEPlus System WEFI web service requests to the VENDOR's system in accordance with the agreed data schema.
- Validate and store the WEFI web service responses received from the VENDOR in the HE+ System.
- Notify VENDOR immediately of any unexpected issues impacting data delivery.
- Assist VENDOR with troubleshooting issues with the WEFI webservice and testing fixes.
- Provide a primary contact for WEFI issues to the VENDOR and keep the contact updated by emailing Helpdesk@wppienergy.org with changes.

VENDOR agrees to:

- Implement and maintain no less than commercially reasonable technical, administrative, and physical measures and safeguards, including the Article 5 security protocols below, designed to ensure the availability, integrity, and security of its own systems involved in the WEFI Web Service and the confidentiality of associated customer energy fuel information communicated in connection therewith.
- Process incoming web service requests from the HE+ System to VENDOR's system and provide accurate energy cost and consumption details in response to such requests for its customers who are HE+ applicants.

- Support synchronous processing for batch mode operations.
- Provide secure authentication details (username and password) for DOA to access the WPPI WEFI web service.
- Notify DEHCR promptly of any unexpected issues impacting data delivery.
- Assist DEHCR with troubleshooting issues with the WEFI webservice and testing fixes.
- Provide a primary WEFI contact to DEHCR and keep the contact updated by emailing heat@wisconsin.gov with changes.

ARTICLE 3. AGREEMENT ADMINISTRATION

The DEHCR employee responsible for the administration of this MOU shall be DOA's Administrator of DEHCR or their designee, who shall represent DEHCR's interest in review of quality, quantity, rate of progress, timeliness, and related considerations as outlined in this MOU. DEHCR shall provide timely notice to the VENDOR of any change in this designee.

The VENDOR employee responsible for the administration of this MOU shall be WPPI Energy who shall represent VENDOR'S interest regarding MOU performance. The VENDOR shall provide timely notice to the DEHCR of any change of this designee.

All correspondence, notices or requests under this MOU shall be in writing, in electronic form or otherwise, to the addresses listed below:

To DOA:

Dave Pawlisch, Administrator
DEHCR
Department of Administration
101 E. Wilson St.
Madison, WI 53703
E-mail: David.Pawlisch@wisconsin.gov

To EVANSVILLE WATER AND LIGHT:

Evansville Water and Light
c/o WPPI Energy
1425 Corporate Center Dr.
Sun Prairie, WI 53590
Attn.: Chief Information Officer
E-mail: Helpdesk@wppienergy.org

All VENDOR notices related to WEFI outages shall also be sent to heat@wisconsin.gov and the DEHCR WEFI contact provided under Article 2.

ARTICLE 4. TECHNICAL SPECIFICATIONS

The parties agree to the following technical specifications for the WEFI Web Service.

- Data exchanged must follow the schema definitions provided in the WEFI Technical Specification document provided by DEHCR.
- Input parameters include fields such as W_ID, W_CallType, W_AppDate, W_FuelType, and W_AccNo.
- Output parameters include energy cost and consumption data, account status, and billing information.
- VENDOR's system shall be available to respond to WEFI Web Service batch requests on a 24x7 basis, minus scheduled downtime (for maintenance, etc.), unless VENDOR contacts DOA about

an outage. VENDOR shall immediately contact the DEHCR WEFI contact and heat@wisconsin.gov about all unscheduled outages and provide the estimated downtime. WEFI outages should normally be fixed within 48 hours. The VENDOR will coordinate with DEHCR on a resolution schedule that includes testing for WEFI outages that are anticipated to require more than 48 hours or that have not been fixed within 48 hours. All VENDOR outages outside of routine maintenance will be communicated to DEHCR through WPPI Energy, as host of the applicable VENDOR servers.

ARTICLE 5. SECURITY PROTOCOLS

The parties agree to use, at a minimum, the following security protocols as part of the WEFI web service to protect the confidentiality and privacy of the HE+ program applicants.

- Use of Secure Socket Layer (SSL) for encrypted communication.
- IP address filtering to restrict access to trusted sources.
- Basic authentication using Web API and/or Simple Object Access Protocol (SOAP) headers for all requests.

The parties may revisit the requirements of this section from time to time in order to stay current on technological advancements in cybersecurity, changes in cybersecurity best practices, new or changing laws and/or regulations, and so on.

ARTICLE 6.COMPLIANCE AND TESTING

Both Parties agree to conduct compliance testing using a dedicated test client. Any updates or changes to the WEFI service must undergo testing and validation prior to deployment. Any VENDOR firewall rules or IP address changes require a minimum of 30 days notice to DEHCR to accommodate the change. All VENDOR firewall rules and IP address changes will be communicated to DEHCR through WPPI Energy, as host of the applicable VENDOR servers.

ARTICLE 7. TERMINATION AND REVIEW

Both Parties may terminate this MOU with or without cause by delivering 30 days' written notice to the other Party.

ARTICLE 8. AMENDMENT

This MOU may only be amended by mutual consent of the Parties. Amendments shall be in writing and signed by the Parties.

ARTICLE 9. SEVERABILITY

If any provision of this MOU shall be adjudged to be unlawful, that provision shall be deemed null and void and severable from the remaining provisions and shall in no way affect the validity of this MOU.

City of Evansville Staff Report

Date Prepared: 8-13-2025

For: MSC Committee Members and Council

TO: Committee and Council Memebers

PREPARED BY: Scott Kriebs

SUBJECT: DOA Wisconsin Energy Fuel Information MOU

Synopsis: Signing this agreement will:

- Simplified data exchange by signing the enclosed memorandum of understanding (MOU) this allows WPPI to securely share WHEAP (Wisconsin Home Energy Assistance Program) applicant billing data with DOA on your utility's behalf via automated web service calls.
- It will be less manual work the staff will spend less time responding to phone and email requests.
- Faster Approvals: Automation helps reduce delays and errors, speeding up WHEAP application approvals

Entering into this agreement enrolls the utility in the WEFI service, enabling WPPI to automatically share billing data with WHEAP agencies for customers who apply. This will improve efficiency and customer support.

Background: Last year we started the EASE program to help us get the word to those that have used energy assistance in the past that they can apply. That program has seemed to help with getting the people the help they need.

Budgetary Impact: There will be no budgetary impacts.

Looking Forward: The staff will spend less time responding to phone and email requests.

Committee Options: Make the motion, ask follow up questions, or take no action.



Recommended Motion: Make a motion *“To Recommend to Common Council the DOA Wisconsin Energy Fuel Information MOU”*

Common Council Options: Make a motion to sign the MOU or take no action and the Utility will continue with the same process that we currently use.

Recommended Motion: *“Motion to sign the WEFI MOU”*



EXECUTION COPY

**SUPPLEMENT NO. 3 TO
AMENDED AND RESTATED MASTER AGREEMENT FOR PARTICIPATION
IN WPPI MEMBER SERVICES PROGRAMS TO INCORPORATE
GEOGRAPHICAL INFORMATION SYSTEM (GIS) SUPPORT SERVICE**

WPPI Energy (“WPPI”) and the **City of Evansville, Wisconsin** (the “Member”), entered into an *Amended and Restated Master Agreement for Participation in WPPI Member Services Programs* as of October 1, 2014 (as the same may have been or may hereafter be amended or supplemented, the “Agreement”), governing the provision of all services by WPPI to Member. WPPI and the Member wish to supplement the Agreement to include the Member’s participation and/or the Member’s utility’s participation in WPPI’s Geographical Information System (GIS) Support Service (the “Service”).

This *Supplement No. 3* to the Agreement (“Supplement”), dated as of August __, 2025, provides the terms by which the Member will participate in the Service. In the event the Member’s utility participates in the Service, the Member will cause the utility to comply with all of the terms of this Supplement.

In consideration of the mutual covenants contained herein, WPPI and the Member agree as follows:

1. **Incorporation of Terms.** This Supplement incorporates all of the terms, conditions and provisions of (a) the Agreement, and (b) the Official Service Document for the Service, a copy of which is attached to this Supplement as Exhibit A (as the same may be amended or modified from time to time by WPPI, the “OSD”).

2. **Term.** The Member’s participation in the Service pursuant to the terms and conditions set forth in this Supplement shall begin on **September 1, 2025** (the “Start Date”) and may be terminated upon three (3) years prior written notice to WPPI, provided that in no event shall any such termination be effective prior to the fifth (5th) anniversary of the Start Date. Notwithstanding anything to the contrary herein, WPPI and the Member acknowledge that the Service may be discontinued by WPPI upon and subject to the terms set forth in the Agreement.

3. **Participation Level.** The Member elects an initial level of participation in the Service (“Participation Level”) equal to **ten percent (10%)** of one (1) full-time equivalent (“FTE”) GIS specialist(s). The Member’s Participation Level may be modified over time on and subject to the terms set forth in the OSD. WPPI and the Member shall promptly confirm any modification of the Participation Level in writing.

4. **Fees and Allocated Time.**

(a) **Fees for the Service.** Fees for the Service shall be based on WPPI’s fully loaded costs incurred for the employees and equipment used to provide the Service. The initial applicable fees for the Service shall be **\$14,300** per 10% FTE increment, meaning that the initial annual fees due from the Member at the Participation Level set forth above shall equal **\$14,300** (to be prorated for partial years, as applicable). On January 1 of each year (each an “Escalation Date”), the annual fees shall escalate by a percentage determined by WPPI (the “Escalation Rate”) to cover its estimate of actual costs of providing the Service. WPPI shall notify the Member of the Escalation Rate reasonably in advance of the applicable Escalation Date. If an annual Escalation Rate exceeds twenty-five percent (25.0%), then, notwithstanding Section 2

Supplement No. 3 to Agreement

above, Member shall have the right to terminate its participation in the Service upon one (1) year's written notice delivered to WPPI no later than thirty (30) days after the Member was notified of such Escalation Rate.

(b) Allocation of Time. Member's participation in the Service will entitle the Member to an approximate annual amount of hours of work performed by WPPI employees in connection with the Service, subject to the terms set forth in Section 5 below. WPPI will track hours of the Service used by the Member and, following request by the Member from time to time as reasonable, will provide the Member with an accounting of hours used. Hours deemed used by the Member will include nonproductive time such as travel, training, sick, vacation, holiday, and other leave time of the applicable WPPI employees, which nonproductive time shall be allocated equitably (as reasonably determined by WPPI) among users of the Service. At the Participation Level set forth above, the Member shall have an annual entitlement of up to approximately **160** hours of the Service.

5. Scheduling. The Member will use best efforts to keep WPPI aware of the need for work to be performed in connection with the Service and shall schedule such work ahead of time, where possible. WPPI will use best efforts to keep the Member informed of WPPI's availability to perform requested work and to perform work under the Service in an efficient and equitable manner taking into account the needs of all WPPI members participating in the Service. WPPI and the Member acknowledge that there may be circumstances that require the delay and/or rescheduling of work requested by the Member, including, without limitation, emergency or other priority work requested by other WPPI members, WPPI employee sickness, or other availability issues and adverse weather or travel conditions.

6. Limitation of Liability. The Member acknowledges that WPPI is providing the Service on a cost basis. Consequently, and notwithstanding anything set forth to the contrary herein, in the Agreement or in the OSD, neither WPPI, nor its officers, directors, members, employees, representatives, or agents shall have any liability or indemnification, hold harmless or defense obligations with respect to damages, costs, claims, fees, penalties, judgments or losses of any sort incurred by or asserted against the Member and relating to or arising from the Service or this Supplement except to the extent due to WPPI's willful, material breach of the terms hereof.

7. WPPI and Member Responsibilities. To the extent not set forth herein, WPPI and the Member agree that for so long as the Member participates in the Service, they will each perform their respective responsibilities as described in the OSD.

Agreed to by WPPI and the Member as of the date first set forth above.

City of Evansville

WPPI Energy

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

Supplement No. 3 to Agreement

EXHIBIT A

OSD

[See attached]

WPPI Energy Services
Official Service Document

Program:	5e) Geographical Information System (GIS) Support Service
Purpose:	To provide WPPI members with a resource for quality GIS services at a reduced cost through joint action, and in an amount that fits individual member needs.
Overview:	<p>Under the GIS Support Service, members subscribe to a share of a GIS specialist to perform local GIS services. The service provides fractional staff for smaller and mid-sized members who do not have the GIS workload to support a full time GIS specialist. It also provides an incremental workforce and backup for larger members who already have a full time (or part time) GIS person on staff. Members subscribe to the desired percentage of a GIS specialist under a five year contract. WPPI meets this need by hiring and training skilled GIS staff.</p> <p>Potential uses of a quality GIS:</p> <ul style="list-style-type: none">• Mapping and visualization• Asset management• Mobile work management• Design and staking of new service, work plans, etc.• Engineering analysis• Distribution management (SCADA/DMS)• Outage management <p>Services provided under the GIS Support Service:</p> <ul style="list-style-type: none">• CAD conversion• New ESRI deployment and data gathering• On-going personalized service for GIS update and support• App development for inspections, workforce tools and data collection• Export/integration with Milsoft, OMS• ESRI software installation and support• Unmanned aircraft system (UAS) operations
WPPI role:	<p>WPPI will hire a GIS specialist(s) to perform the service as members commit to participate in cumulative 100% increments. WPPI will also acquire and maintain appropriate UAS equipment in support of the service, which will be operated with oversight and direction from WPPI's Enterprise Risk Management Team.</p> <p>WPPI will regularly evaluate member needs and maintain a staff that is fully paid for by members as participation levels change over time.</p> <p>WPPI will provide the GIS staff with the necessary tools and equipment needed to effectively perform their work.</p> <p>WPPI will track GIS staff hours to assure that each participating member is receiving the amount of work they have contracted for under the service.</p> <p>WPPI will offer the service to participating members at cost (fully loaded, including travel costs and tools). Nonproductive time (vacation, holidays, sick, travel) will be tracked and allocated proportionately to all participating members. Productive time is estimated to be 160 hours per 10% increment.</p>

WPPI GIS staff will perform assigned responsibilities as directed by the member, subject to the terms of this OSD and the service agreement between WPPI and the member.

Member role:

Members will determine their desired level of participation and preferred start date and will make WPPI aware of their needs with as much advance notice as practical.

Members will pay for the GIS services, including allocated nonproductive time, on a monthly basis through WPPI's standard services billing process.

Members will agree to participate in the service for a minimum of five years with three years notice required for termination.

Members may modify their participation level over time provided that WPPI is able to 1) accommodate the additional workload, in the case of increasing service participation, or 2) allocate a matching percentage to another member, in the case of decreasing participation. Participating members understand that upward modifications may take significant time, and downward modifications will only be allowed to the extent that they can be accommodated without increasing the cost of the service for other participating members.

Members will provide a safe working environment for WPPI employees performing the service.

Members will enter into a service agreement specifying the key terms of the service.

History:

Service was requested by members in 2018 through the Outage Management Task Force.

May -2023 Due to increasing interest in a shared, joint action approach, the GIS Service was updated to include adding WPPI staff to meet the needs of members. The concept of managed relationships with consultants was removed.

2025 – Revised to reflect UAS services

Advisory Group:

Distribution Services Advisory Group (DSAG)

Responsible dept:

Distribution Services

Authority:

WPPI staff manages business relationship costs with qualified service providers on behalf of members.

Cost/billing:

Members can participate in the service in 10% FTE increments at an annual cost set by WPPI to cover the actual costs of providing the service. The initial annual cost will be \$14,300/year for each 10% FTE increment (20 work days of service), subject to increase on a calendar year basis in order to cover WPPI's cost of providing the service. The service will be billed on a monthly basis through the standard services billing process.

*Approved by EC: 6/26/2025
5e) GIS Support Service
Official Service Document*

Recommended for Executive Committee approval by the DSAG on June 17, 2025.

Approved by the Executive Committee on June 26, 2025.

City of Evansville Staff Report

Date Prepared: 8-21-2025

For Municipal Services Committee Meeting August 26th 2025

TO: MSC Committee Members and Council Alders

PREPARED BY: Scott Kriebs

SUBJECT: WPPI Geographical Information System (GIS) Support Service

Synopsis: By enrolling in this program we are purchasing 10% of a full time employee to work for us to do mapping and recording of system assets.

Background: In the past Forster engineering would add to our maps at our request, but they would not proactively clean up our maps.

Budgetary Impact: The budgetary impact is \$14,300 per year. I budget \$20,000 last year for Forester to make the changes we needed. I held off on having Forester do the changes when I found out about the GIS program that WPPI is now offering.

Looking Forward: The Electric Utility will have a better mapping system and better service at the end of the day.

Committee Options: Recommend to Council or take no action.

Recommended Motion: “Motion to recommend to Common Council the WPPI Member Services Program to Incorporate Geographical Information System (GIS) Support Service Agreement”

Common Council Options: Approve agreement or take no action.

Recommended Motion: “Motion to approve the WPPI Member Services Program to Incorporate Geographical Information System (GIS) Support Service Agreement”



COMM	RUR COMM	IND	MUNI	RES	MUTI FAM	RES SUB	IRRIGATION	TOTAL SALES
MEASURED IN CU FT								IN CU FT
161,079	3215	36733	284453	1068829	60458	7443	7923	1,630,133

By Rate Class

Rate Class	OnPeak Usage	Standard Usage	OffPeak Usage	Total Usage	Billed Demand	Distribution Demand	PCAC Revenues	Tariff Revenues	Total Revenues
Cp1				295,416.000	1,212.160	1,461.700	2,806.47	40,061.30	42,867.77
Cp1 TOD	79,434.000		103,721.000		542.230	692.900	1,739.97	22,098.25	23,838.22
Cp2	618,725.000		723,347.000		3,428.130	4,184.680	12,749.67	148,247.54	160,997.21
Cp3	311,202.000		276,429.000		2,508.530	3,943.880	5,582.50	78,859.41	84,441.91
Gs1				778,873.000			7,399.08	112,144.50	119,543.58
Gs2	9,702.000		16,471.000				248.64	3,869.21	4,117.85
Ms1							-105.10	805.79	700.69
Ms2							-6.73	570.00	563.27
Ms3				14,502.540			137.77	6,407.69	6,545.46
NO BILL-E							0.00	0.00	0.00
Rg1				4,542,109.000			43,060.32	633,268.41	676,328.73
Rg2	22,979.000		55,216.000				742.86	10,420.11	11,162.97
	1,042,042.000		1,175,184.000	5,630,900.540	7,691.050	10,283.160	74,355.45	1,056,752.21	1,131,107.66

Electric Sales Report

Causes Pie Chart

Evansville Water & Light

Start Date:

07/24/2025

End Date:

08/21/2025

Includes outages that started on the End Date.

Top-level Cause

Unscheduled

Substation:

union townline sub

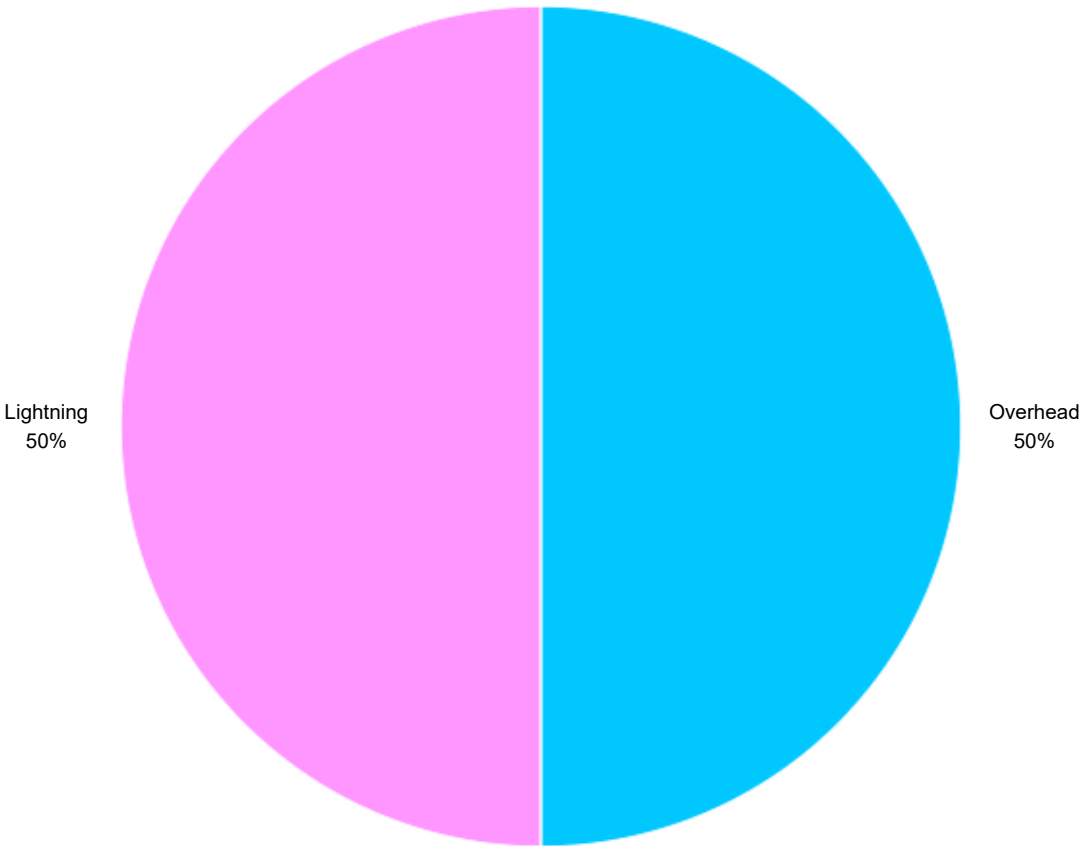
Circuit:

Report on Outage:

☒ Count

☐ Duration

☐ Customers Interrupted



Outage Cause	Count
Overhead	1
Lightning	1
Total	2



American Public Power Association



IEEE Statistics Report

Evansville Water & Light

Start Date

07/24/2025

End Date

08/21/2025

Remove Major Events?

Use IEEE Day threshold

▼

Top-level Cause

Unscheduled

▼

Minimum event duration (in minutes)

1

Maximum event duration (in minutes)

180

Substation

union townline sub

▼

Circuit

▼

Exclude Loss of Supply

Failure of Greater Transmission


Loss of Generating Unit

▼

IEEE Results

ASAI (percent)	99.9999%
CAIDI (minutes)	119.999
SAIDI (minutes)	0.033
SAIFI (number of interruptions)	0.000281

Range Results

Event Count	1
IEEE SAIDI Day Threshold (minutes)	7.938 



Causes Pie Chart

Evansville Water & Light

Start Date:

07/24/2025

End Date:

08/21/2025

Includes outages that started on the End Date.

Top-level Cause

Unscheduled

▼

Substation:

union street sub

▼

Circuit:

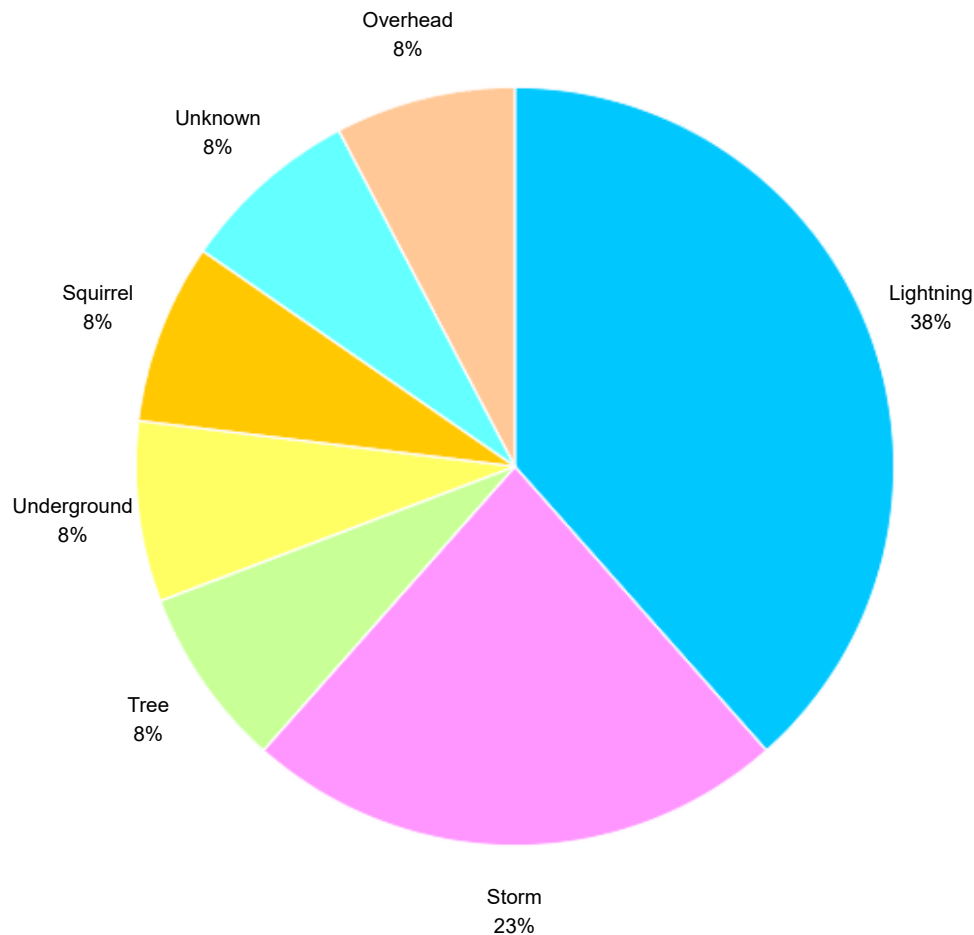
▼

Report on Outage:

☒ Count

☐ Duration

☐ Customers Interrupted



Outage Cause	Count
Lightning	5
Storm	3
Tree	1
Underground	1
Squirrel	1
Unknown	1
Overhead	1
Total	13




IEEE Statistics Report

Evansville Water & Light


Start Date

07/24/2025




End Date

08/21/2025




Remove Major Events?

Use IEEE Day threshold



Top-level Cause

Unscheduled



Minimum event duration (in minutes)


1

Maximum event duration (in minutes)


180


Substation

union street sub




Circuit



Exclude Loss of Supply 

Failure of Greater Transmission

Loss of Generating Unit



IEEE Results

ASAI (percent)	99.9975%
CAIDI (minutes)	72.42
SAIDI (minutes)	1.018
SAIFI (number of interruptions)	0.0141

Range Results

Event Count	8
IEEE SAIDI Day Threshold (minutes)	7.938 



DISCONNECT DATE 20-Aug-25 Commercial & Residential

Disconnection Notices	Sevices Disconnected	DPA's On File	Voice Shot	End of Day	Still off from April
294					
272 Residential	33	0	77	17	2
22 Commercial	2	0			

As of 08/21/2025 4 still off
2 empty properties disconnected from April

Water Analysis



Submitted By: MFC00046
City of Evansville WWTP
595 Water St
Evansville, WI 53536

Laboratory Sample #
DF53379 - DF53380
5738-19 - 5738-20
Information Sheet #
WW081425-13

Date Received: 08/14/2025
Date Reported: 08/19/2025

WDNR Lab Certification Number 737109450
WDATCP Lab Certification Number 55-424

Test Name		Method	Results	Units	LOD/LOQ	Dilution Factor	Prep Date	Test Date	Analyst
Sample #:	DF53379 5738-19	Type: INFLUENT	Collector:		Date/Time Collected:	08/13/2025 08:05 AM	Sample Date:	08/12/2025	
Biochemical Oxygen Demand (5 day)		SM5210 B		J	mg/L	24 LOD	NA	8/14/2025	EQ
Total Suspended Solids		SM2540 D			mg/L	20 RL	NA	8/15/2025	AE
Test Comments: J: The G/GA standard failed - low.									
Sample #:	DF53380 5738-20	Type: EFFLUENT	Collector:		Date/Time Collected:	08/13/2025 08:00 AM	Sample Date:		
Biochemical Oxygen Demand (5 day)		SM5210 B		J	mg/L	2 LOD	NA	8/14/2025	EQ
Total Suspended Solids		SM2540 D		2	mg/L	2 RL	NA	8/15/2025	AE
Test Comments: J: The G/GA standard failed - low.									

Report Authorized by:  Date: 08/19/2025

[Bracketed results] specify values greater than or equal to the LOD but less than or equal to the LOQ and are within a range of less-certain quantitation. Results greater than the LOQ are considered to be in the range of certain quantitation. LOD/LOQ units are the same as Result units.

LOD = Limit of Detection
LOQ = Limit of Quantitation

All LODs and LOQs are adjusted to reflect dilution

RL = Reporting Limit
NA = Not Applicable

DISCLAIMER: The results issued on this report only reflect the analysis of the sample(s) submitted at our lab and may not be construed as an endorsement of the sampling method employed. This report shall not be reproduced except in full, without written approval of the laboratory. The accuracy of these results are limited by the integrity of the sample and the accuracy of the test method. Reports are kept on file for five years.